

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 21/Jan/2025 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	149.663	2986.112	1) Gujrat	-3.840	-58.278
2) Hydro	14.846	251.958	2) Madhya Pradesh	3.536	55.307
3) Gas	6.794	147.787	3) Chattisgarh	5.570	108.050
Total MSPGCL	171.303	3385.857	4) Maharashtra	209.772	4179.323
B) 1) APML	60.281	1271.871	5) Goa (Amona)	-2.588	-52.042
2) JSWEL	24.210	496.360	Total	212.450	4232.360
3) VIPL	0.000	0.000	a) Mumbai Schedule	37.079	717.397
4) RPL(AMT)	25.620	610.020	b) Mumbai Drawl	39.717	797.984
5) SWPGPL	11.434	245.725	c) MSEDCL Bilateral *	88.542	1856.153
6) Other IPP	47.970	925.243	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	36.765	715.046
C) 1) TPCL Thermal	4.236	87.576	Include PX	0.000	0.000
2) TPCL Hydro	3.286	67.647	Standby	0.314	2.351
3) TPCL Gas	4.138	86.706	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.118	182.769	1) MSEDCL	531.518	10795.365
D) STATE			2) Mumbai Discoms	61.495	1222.670
1) Thermal	333.532	6805.676	3) Other Discoms	12.243	257.264
(A1+C1+C4+(B1-B6))			TOTAL STATE	605.256	12275.299
2) Hydro	18.132	319.605			
(A2+C2)					
3) Gas	10.932	234.493			
(A3+B7+C3)					
4) Wind	7.084	252.167			
6) SOLAR	23.126	431.010			
TOTAL STATE	392.806	8042.951			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 10 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	6909	5924	6882	5549
MSPGCL Hydro	1046	243	1619	245
MSPGCL Gas	291	211	348	300
MSPGCL Total Generation	8246	6378	8849	6094
Central Sector Receipt	9249	10264	8118	7979
WIND	143	73	197	642
CPP / IPP Thermal	8088	6509	8080	6133
CPP / IPP Gas	0	0	0	0
SOLAR	2340	3329	4	0
Exchange with Mumbai	-1735	-2319	-1642	-1162
MSEDCL DEMAND MET	25785	23724	23024	19264
Load Shedding	0	0	0	0
MSEDCL DEMAND	25785	23724	23024	19264
TPCL GENERATION	665	372	801	369
AEML GENERATION	499	434	499	312
MUMBAI DEMAND	2899	3125	2942	1843
OTHER DISCOM DEMAND	546	510	582	422
STATE DEMAND MET	29230	27359	26548	21529
STATE DEMAND	29230	27359	26548	21529
Frequency (Hz)	50.07	50.00	49.96	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.19 Hz at 16.03 Hrs	49.76 Hz at 07.21 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 21/Jan/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.12	84.21	175	153
Unit 8	14.39	254.14	610	576
Unit 9	13.36	19.55	590	490
Unit 10	13.28	271.76	575	530
Total	45.14	629.66		
Bhusawal				
Unit 3	3.50	71.42	180	125
Unit 4	9.02	183.95	495	275
Unit 5	8.88	181.56	490	280
Total	21.39	436.92		
Parli				
Unit 6	4.27	85.19	247	138
Unit 7	4.30	72.05	248	140
Unit 8	4.23	86.68	235	145
Total	12.80	243.92		
Chandrapur				
Unit 3	3.78	80.00	188	120
Unit 4	3.32	50.19	152	120
Unit 5	8.31	167.54	400	280
Unit 6	0.00	0.00	0	0
Unit 7	0.00	146.74	0	0
Unit 8	10.29	191.59	463	315
Unit 9	0.00	120.87	0	0
Total	25.70	756.94		
Paras				
Unit 3	5.48	79.46	250	169
Unit 4	4.80	104.03	249	132
Total	10.27	183.50		
Khaparkheda				
Unit 1	3.18	78.96	165	100
Unit 2	3.39	83.95	175	105
Unit 3	3.94	74.44	198	129
Unit 4	3.80	81.38	181	130
Unit 5	10.83	230.51	475	425
Total	25.15	549.25		
Nasik				
Unit 3	3.28	60.34	167	115
Unit 4	2.40	56.93	105	96
Unit 5	3.52	68.66	173	114
Total	9.20	185.92		
Uran				
All Units	6.79	147.79	377	142
Total	6.79	147.79		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.18	10.02	23	0
Total	0.18	10.02		
Koyna				
Stage 1-2	3.46	54.32	580	30

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	4.00	56.35	976	0
Stage 3	1.64	23.86	236	0
Total	9.10	134.54		
Hydro				
KDPH	0.86	16.42	36	36
VTRNA	0.00	0.04	0	0
TILLARI	0.43	9.49	61	0
BHIRA T.R.	0.18	3.54	40	0
SMLHY_PTN	3.75	75.85	167	150
GHATGHAR	0.53	12.07	125	0
Total	5.75	117.42		
Wind				
Total	7.08	252.17	0	0
Total	7.08	252.17		
CPP				
APML(Mus)	60.28	1271.87	0	0
JSWEL(Mus)	24.21	496.36	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.62	610.02	0	0
SWPGPL-Mus	11.43	245.72	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.87	99.76	270	184
Other(Mus)	39.81	779.81	0	0
JPL	2.29	45.68	137	73
Total	169.52	3549.22		
SOLAR				
Total	23.13	431.01	0	0
Total	23.13	431.01		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.59	54.23	110	106
Trombay 7B	1.55	32.47	65	63
TATA Hydro	3.29	67.65	404	20
Trombay 8	4.24	87.58	224	128
Total	11.66	241.93		
AEML				
DTPS U-1&2	10.12	182.77	501	289
Total	10.12	182.77		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	149.66	2986.11	MSPGCL Total	171.30	3385.86
			MSPGCL Thml+Gas	156.46	3133.90	Koyna 1,2 & 4 Total	7.46	110.68
			MSPGCL Hydro	14.85	251.96	State Total	392.81	8042.95

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 21/Jan/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5727	231	290	6248	575	6125	0	0	8272	8135	-1355	19264	0	0	19264	2104	464	21832	49.99
2	5518	235	297	6050	624	6130	0	0	8153	8157	-1244	19270	0	0	19270	1948	447	21665	49.98
3	5549	245	300	6094	642	6133	0	0	7940	7979	-1162	19264	0	0	19264	1843	422	21529	49.99
4	5650	229	301	6180	646	6142	0	0	7838	7916	-1125	19348	0	0	19348	1789	411	21548	50.00
5	5772	256	301	6329	636	6183	0	0	7971	7990	-1124	19587	0	0	19587	1793	427	21807	49.98
6	6294	644	303	7241	565	6783	0	0	8207	8266	-1160	21258	0	0	21258	1928	437	23623	49.99
7	6778	836	303	7917	441	7800	0	7	7962	7934	-1232	22407	0	0	22407	2140	460	25007	49.99
8	6896	2194	299	9389	356	8061	0	317	7255	7742	-1162	24210	0	0	24210	2340	493	27043	49.93
9	6914	1699	377	8990	221	8124	0	1259	7911	8411	-1354	25130	0	0	25130	2637	521	28288	50.08
10	6909	1046	291	8246	143	8088	0	2340	8805	9249	-1735	25785	0	4	25785	2899	546	29230	50.07
11	6550	380	142	7072	121	7599	0	2858	10302	10544	-2144	25508	0	41	25508	3077	542	29127	49.97
12	6095	433	171	6699	78	6838	0	3254	10534	10841	-2283	24885	0	52	24885	3173	542	28600	49.98
13	5924	243	211	6378	73	6509	0	3329	10414	10264	-2319	23724	0	52	23724	3125	510	27359	50.00
14	5557	234	274	6065	73	6023	0	3209	10289	10514	-2325	23034	0	46	23034	2985	525	26544	50.01
15	5828	232	275	6335	58	6127	0	2805	10416	10526	-2299	23019	0	36	23019	3020	533	26572	49.97
16	6113	238	276	6627	69	6599	0	2151	10458	10782	-2307	23362	0	23	23362	3032	559	26953	49.96
17	6628	276	277	7181	67	7262	0	1256	9613	9805	-2079	22944	0	0	22944	2975	548	26467	49.99
18	6826	655	303	7784	110	8004	0	337	8158	8554	-1685	22533	0	4	22533	2948	571	26052	50.03
19	6882	1619	348	8849	197	8080	0	4	7675	8118	-1642	23024	0	0	23024	2942	582	26548	49.96
20	6839	1508	288	8635	272	8094	0	0	7747	8080	-1584	22932	0	0	22932	2872	565	26369	50.03
21	6525	506	291	7322	273	7772	0	0	8137	8063	-1741	21130	0	0	21130	2697	559	24386	50.00
22	6235	340	291	6866	311	7460	0	0	8064	7878	-1672	20297	0	0	20297	2553	546	23396	49.99
23	5943	328	292	6563	289	6850	0	0	8124	8295	-1519	19948	0	0	19948	2408	530	22886	49.96
24	5829	239	293	6361	244	6729	0	0	8194	8407	-1465	19774	0	0	19774	2267	502	22543	50.00
MUs	149.78	14.85	6.79	171.42	7.08	169.51	0.00	23.13	208.44	212.45	-39.72	531.64	0.00	0.26	531.64	61.49	12.24	605.37	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1)ELR carried out at 220kVNashikGCR &132kVRahuri s/s due to overloading of Nashik-BBLRDC&Rahuri - BBLR ckt respectively.2)LTS operated & ELR carried out at 132kWadzire,132kVMIDC Nagar & 220kVManmad s/s due to overloading of TF 1&2,Nagar MIDC - Sonewadi ckt & Manmad-Chordiya ckt respectively.

Maximum Demand scenario for the date 21/Jan/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29230 MW	25785 MW	3173 MW
10 Hrs	10 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 21/Jan/2025

Position as on 6.30 Hrs of 22/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	25/01/2025
MSPGCL	Koyna Unit 10	80	25/12/2024	12:00		Continued.	for upgradation of existing protection system to numerical protection system and H.S. Lubrication system work.	25/01/2025
Total Capacity MSPGCL		580						
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	17/02/2025
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1120						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/01/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	24/01/2025
MSPGCL	Chandrapur Unit 7	500	18/01/2025	09:05	22/01/2025	11:58	DM consumption is on higher side	22/01/2025
MSPGCL	Uran Unit 8	108	21/01/2025	09:44	21/01/2025	11:15	lube oil pump problem	
MSPGCL	Bhusawal Unit 4	500	22/01/2025	10:14		Continued.	Boiler Tube Leakage	25/01/2025
Total Capacity MSPGCL		1853						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	31/01/2025
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-2	270	20/01/2025	22:00		Continued.	Bottom Ash Evacuation Problem	25/01/2025
Total Capacity IPP		270						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2943						

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 21/Jan/2025

Position as on 6.30 Hrs of 22/Jan/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	29/12/2024	20:30		Continued.	No schedule. Utilised as per requirement	
MSPGCL	Uran Unit 6	108	16/01/2025	19:15	21/01/2025	08:08	No schedule by LM cell	
MSPGCL	Uran Unit 6	108	21/01/2025	09:25	21/01/2025	17:40	No schedule by MSEDCL	
MSPGCL	Uran Unit 6	108	21/01/2025	18:47	22/01/2025	07:06	For system Constraint and nO schedule thereafter	
MSPGCL	Uran Unit 6	108	22/01/2025	09:40		Continued.	Zero Schedule Given By MSEDCL.	
Total Capacity MSPGCL		540						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		690						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaoor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 21/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 22/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV LR Outages/Trippings							
Pole-1 Non base AC filter Z3 (120 MVAR) @ Chandrapur HVDC	IntraState	21/01/2025	15:11	21/01/2025	16:35	EO	Both pole 1& 2 will be in service with full capacity
POLE-1 BASE AC FILTER Z1-Z2(200MVAR) @ PADGHE HVDC	IntraState	21/01/2025	23:34	22/01/2025	01:59	EO	For attending the hot spot on Pole 1 Base filter Z11-Z2, B-phase
400 KV MAINBAY Outages/Trippings							
MAIN BAY (413) OF KORADI 2 LINE @ WARDHA (PG)	InterState	22/01/2025	11:00	22/01/2025	18:02	PO	Routine Maintenance & Dignostic testing work .
MAIN BAY (413) OF BUS REACTOR - 1@TIRORA	IntraState	21/01/2025	09:45	21/01/2025	17:35	PO	Bay Equipment Maintenance
MAIN BAY (429) OF WARORA-WARDHA(PG) @400 KV WARDHA(PG)	IntraState	21/01/2025	13:31	21/01/2025	18:02	PO	Routine Maintenance & Dignostic testing work .
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
400 KV AKOLA - AURANGABAD(PG) CKT -1	InterState	22/01/2025	12:05	22/01/2025	18:48	PO	For Replacement of Old BHEL Insulators on gantries of element and AMP Work.
AURANGABAD(MS) - AURANGABAD(PG) CKT -1	InterState	22/01/2025	16:34	22/01/2025	20:05	HT	emergency work at PG end
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	19/01/2025	14:29			HT	Control loading.
KHADKA-AURANGABAD (WALUJ)	IntraState	20/01/2025	23:18	21/01/2025	09:14	HT	Over voltage
KARAD - TALANDGE CKT - 1	IntraState	22/01/2025	13:45	22/01/2025	15:58	T	Tripped on distance protection
220 KV CHANDRAPUR GCR (400 KV) - WANI CKT	IntraState	22/01/2025	13:57	22/01/2025	16:30	T	R-E 14.72KA,Z1,61KM
220KV AMRAPUR CKT II	IntraState	22/01/2025	15:02	22/01/2025	17:58	T	TT = D/P B-E Z1, 16.26KM, 5.76KA
KHADKA-AURANGABAD (WALUJ)	IntraState	22/01/2025	22:24		Continued.	HT	Overvoltage
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 315 MVA ICT - 1 @ CHANDRAPUR	IntraState	20/01/2025	09:43			PO	1. To attend oil leakages by replacing gasket, gate valve, butterfly valve etc. 2. Complete overhauling of OLTC. 3. Replacement of accesseries like Fan/Pump Control cubicle, Neutral CT, cooling fan. Also, painting of ICT. 4. Modification of High Velocity Water Spray system. 5. Routine maintenance of ICT.
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	20/01/2025	22:32	21/01/2025	05:34	HT	Emergency outage for safety purpose for excavation of gantry foudation of new ICT-6

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Jan/2025

Statement-VII

Position as on 6.30 Hrs of 22/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	21/01/2025	23:52	22/01/2025	06:41	PO	For excavation of proposed line tower loc 5 and 7 for 500MVA ICT -6
400/220/20 KV 300 MVA ICT - 1 @ KORADI	IntraState	22/01/2025	08:39	22/01/2025	17:58	PO	Overhauling & alignment of 29C & 29D 220KV isolator & mechanism box for BLACK START activity & filtered oil top up in conservator tank.
400/220/33 KV 500 MVA ICT - 1 @ LAMBOTI	IntraState	22/01/2025	12:15	22/01/2025	17:31	PO	Outage is required for carrying out the diagnostic testing
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	22/01/2025	22:30		Continued.	PO	for excavation of tower line loc 5 and loc 7 for 500MVA ICT-6
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVA) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV TBC Outages/Trippings							
BUS COUPLER @ KADEGAON	IntraState	22/01/2025	16:14	22/01/2025	19:15	PO	Tan delta testing of CTs, bay maintenance work & CB CRM testing work
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV TBC @ KANHAN	IntraState	21/01/2025	11:26	21/01/2025	12:52	EO	Healthiness for black start & allied maintenance work
132KV VIRAJ SOLAR CKT	IntraState	22/01/2025	04:28	22/01/2025	18:15	T	B PH 15 KA 0.78 KM
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt

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Position as on 6.30 Hrs of 22/Jan/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	16/12/2024	18:08			HT	H/T for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
AAREY - MSETCL BORIVALI CKT - 2	IntraState	10/01/2025	15:45			HT	Tripped on cable fault
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	19/01/2025	09:13	22/01/2025	19:39	HT	H/T For load Management
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
HINJAWADI I- CHINCHWAD	IntraState	21/01/2025	07:43	21/01/2025	21:47	HT	Load Management
KORADI-AMBAZARI-I	IntraState	21/01/2025	08:57	21/01/2025	16:58	PO	Overhauling & alignment isolator & mechanism & CB Diagnostic testing works.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	21/01/2025	09:53	21/01/2025	19:34	HT	Load Management
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	21/01/2025	09:53	21/01/2025	17:56	PO	Safety reasons due to civil work
220kV Koradi-2 - Uppalwadi ckt 1	IntraState	21/01/2025	09:53	21/01/2025	17:56	PO	Safety reasons due to civil work
PEDHAMBE ONI LINE	IntraState	21/01/2025	10:01	21/01/2025	18:31	PO	For cold washing of insulator strings and other line maintenance work.
BABLESHWAR -BHENDA	IntraState	21/01/2025	10:05	21/01/2025	12:47	PO	CT Tan Delta
TALANDAGE - FIVE STAR MIDC 2	IntraState	21/01/2025	10:16	21/01/2025	17:13	PO	Demonstration of Omicron make Relay Test Kit by OEM to 400kV Station Testing teams of Karad zone vide mail from CE O&M Corp Off dtd 24.12.2024
DAHANU - VIRAJ	IntraState	21/01/2025	10:37	21/01/2025	12:26	HT	Load Management.
SHENDRA - SHENDRA GIS	IntraState	21/01/2025	14:51	21/01/2025	19:18	EO	Faulty distance relay replacement work at GIS End.
GADCHANDUR - GRACE	IntraState	21/01/2025	15:08	21/01/2025	22:48	T	Y Ph Condr break in yard at Gadchandur end
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	21/01/2025	16:02			PO	Work proposed: 1) LILO connection work for 220kV Reliance life science substation 2) PLCC commissioning and remote trials through FOTE 3) Charging of 220kV Reliance life science substation
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	21/01/2025	16:10	22/01/2025	19:38	PO	Safety purpose for LILO work on 220KV-NASIK-NAVSARI-1
132KV GIRWALI(220KV)-PARLI(132KV) CKT 1	IntraState	21/01/2025	19:22	22/01/2025	17:14	T	Distance protection
JEJURI (400KV) - LONAND CKT - 1	IntraState	21/01/2025	19:45	21/01/2025	19:45	PO	Cold Line Cleaning and washing of insulator string.
MALEGAON-SATANA	IntraState	22/01/2025	05:39	22/01/2025	17:26	HT	Load Management.
HINJAWADI I- CHINCHWAD	IntraState	22/01/2025	07:24	22/01/2025	23:36	HT	Load Management.
NERLE - DASGAON	IntraState	22/01/2025	09:08	22/01/2025	15:53	PO	Diagnostic Testing & Quarterly Maintenance Work

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Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
ALEPHATA-PARGAON(KATHAPUR)	IntraState	22/01/2025	09:19	22/01/2025	19:48	HT	Load Management
220kV Koradi-2 - Uppalwadi ckt 1	IntraState	22/01/2025	09:30	22/01/2025	17:48	PO	DUE TO CIVIL WORK FOR CONSTRUCTION AND HEIGHT RAISING OF DAMAGE POWER CABLE JOINT BOX JB 1 & JB2A AT 3X660 MW KTPS PREMISES
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	22/01/2025	09:30	22/01/2025	17:47	PO	DUE TO CIVIL WORK FOR CONSTRUCTION AND HEIGHT RAISING OF DAMAGE POWER CABLE JOINT BOX JB 1 & JB2A AT 3X660 MW KTPS PREMISES
BHANDARA-ULTRATECH CEMENT	IntraState	22/01/2025	10:02	22/01/2025	19:41	PO	CONVERSION OF STN TO DTN STRING ON LOC. NO. 282 AND SSN TO DSN ON LOC. NO. 281.
PARLI NEW TPS - BEED CKT 1	IntraState	22/01/2025	10:15	22/01/2025	14:08	PO	REPLACE CT JUMP AND CT AND CB TESTING WORK.
LAMBOTI - KARKAMB	IntraState	22/01/2025	12:44	22/01/2025	19:45	PO	Outage is required for 1) Conversion of SSN to DSN at Loc No. 430-431 & 67 & 68. 2) Cold Line Cleaning of Disc insulator and Replacement of faulty String.
JEJURI (400kV) - LONAND CKT - 2	IntraState	22/01/2025	13:14	22/01/2025	19:12	PO	Cold Line Cleaning and washing of insulator string.
TALANDGE - SAWANTWADI	IntraState	22/01/2025	17:19	22/01/2025	21:59	EO	Replacement of flashover string at loc no. 352 R-ph
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/33KV 100MVA TF No.1 @ BOTHE	IntraState	17/01/2025	12:39			PO	Erection, Testing & Commissioning Work of Repaired TF
220/33KV 50MVA PTR 2 @ MALHARPETH	IntraState	21/01/2025	10:08	21/01/2025	17:49	PO	Diagnostic Testing Work & Quarterly Maintenance Work
200 MVA 220/132 KV ICT - 1 @ VIRODA	IntraState	21/01/2025	11:03	21/01/2025	15:57	EO	Diagnostic testing of ICT work
220/100 KV 200 MVA ICT 2 @ PADGHE	IntraState	21/01/2025	11:04	21/01/2025	21:45	PO	1) Bay Maintenance Work. 2) Diagnostic Testing work.

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Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/100 KV 200 MVA ICT 2 @ TALOJA	IntraState	21/01/2025	11:10	21/01/2025	13:15	EO	"For attending Hot Spot at various location. 1) LV Bph Bus Isolator CB Side-128¿C 2) LV Yph Bus Isolator CB side-94¿C 3) LV Rph Bus Isolator CB side-59¿C 4) LV Bushing Rph-86¿C "
100 MVA 220/132 KV ICT - II @ KARNJA	IntraState	21/01/2025	11:20	21/01/2025	14:22	PO	Repair servicing work of NIFPS system
200 MVA 220/132 KV ICT - 2 @ VIRODA	IntraState	21/01/2025	16:02	21/01/2025	19:07	PO	Diagnostic testing of ICT with the help of mobile testing unit, Nashik
220/132 KV 100 MVA ICT-2	IntraState	22/01/2025	09:57	22/01/2025	13:23	PO	FOR DIAGNOSTIC TESTING PTF & ROUTINE BAY MAINTENANCE WORK
220/132KV 150MVA ICT - 1 @ MALINAGAR	IntraState	22/01/2025	10:03	22/01/2025	18:45	PO	Outage is required for Checking healthiness of the air seal and its breather.
220/132 KV 200 MVA PTR NO 5 @ PARVATI	IntraState	22/01/2025	10:20	22/01/2025	19:25	PO	Half yearly maintenance
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
MANSAR-PENCH	InterState	22/01/2025	09:35	22/01/2025	17:05	PO	For routine maintenance work
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
PARBHANI-GANGAKHED	IntraState	21/01/2025	19:40	22/01/2025	23:24	HT	FOR IBT LOAD MANAGEMENT AT PARLY OLD GCR
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
TATA BORIVLI MSETCL BORIVLI 2	IntraState	21/01/2025	10:38	21/01/2025	22:51	EO	For the replacement of existing 145 kV CT of 100 kV Tata -2 line as the R-ph CT did not show any Tan Delta during Testing.
KHOPOLI - DAVDI	IntraState	22/01/2025	10:44	22/01/2025	19:04	PO	Line side GOD routine maintenance

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage