



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

21/Feb/2009

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 21/Feb/2009 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	132.137	2633.416	1) Madhya Pradesh	59.086	1369.036
2) Hydro	17.019	282.938	2) Gujrat	15.554	379.069
3) Gas	15.028	308.186	3) Goa	-5.890	-118.903
Total MSGENCO	164.184	3224.540	4) TAPS 1&2 (Inj.)	7.383	155.141
B) OTHERS			5) Pench (Excess)	0.000	0.023
1) RGPPL Gas	3.984	154.185	# Total Cent. Sector	76.133	1784.366
2) Wind Generation	3.719	56.501	F) Other Exchanges		
3) PENCH (MS)	0.000	0.000	1) With TPCL	1.610	-112.790
C) TPCL & REL			G) Bilateral Power *		
1) TPCL Thermal	28.296	409.109	1) MSEDCL Bilateral	10.189	217.925
2) TPCL Hydro	4.764	94.049	Include PX	0.000	52.316
TOTAL TPCL	33.060	503.158	2) MUMBAI Bilateral	-0.338	131.947
3) REL Thermal	12.692	266.732	Include PX	0.000	25.686
D) STATE			3) MUMBAI Schedule	-0.338	132.697
1) Thermal (A1+C1+C3)	173.125	3309.257	H) ENERGY CATERED (MUs)		
2) Hydro (A2+B3+C2)	21.783	376.987	1) MSEDCL	249.630	5106.802
3) Gas (A3+B1)	19.012	462.371	2) TPCL	29.418	585.462
4) Wind (B2)	3.719	56.501	3) REL	15.324	297.870
TOTAL STATE	217.639	4205.116	TOTAL STATE	294.372	5990.134

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5652	5558	5471
MSGENCO Hydro	557	1513	97
MSGENCO Gas	656	647	646
MSGENCO Total Generation	6865	7718	6214
Central Sector Receipt	3173	3494	2868
RGPPL	304	14	315
WIND	187	52	250
Exchange with TPCL	39	-140	250
MSEDCL DEMAND MET	10568	11138	9897
Load Shedding	4560	3878	1056
MSEDCL DEMAND (INCL. LS)	15128	15016	10953
TPCL GENERATION	1497	1589	1042
REL GENERATION	528	527	531
TPCL+REL DEMAND	1986	2256	1323
STATE DEMAND MET	12554	13394	11220
STATE DEMAND (INCL. LS)	17114	17272	12276
Frequency (Hz)	49.26	49.45	49.66
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4867 MW At 14.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			88.732 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
49.86 Hz at 18.00 Hrs	48.88 Hz at 23.38 Hrs	49.38	1.27 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 21/Feb/2009

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.58	33.59	70	58	70
Unit 2	1.73	36.36	78	61	70
Unit 3	0.88	0.88	70	0	20
Unit 4	1.66	33.60	78	50	70
Unit 5	4.35	84.24	189	176	180
Unit 6	0.00	25.94	0	0	0
Unit 7	4.53	87.75	202	167	190
	14.72	302.36			600
Bhusawal					
Unit 1	0.63	12.77	29	24	25
Unit 2	4.33	55.56	193	134	180
Unit 3	4.36	87.59	193	158	190
	9.32	155.92			395
Parli					
Unit 1	0.49	10.90	22	18	20
Unit 2	0.56	12.06	25	22	20
Unit 3	4.06	80.46	183	143	170
Unit 4	3.87	83.96	199	130	160
Unit 5	3.98	65.66	194	136	160
Unit 6	5.82	107.83	248	235	230
	18.77	360.87			760
Chandrapur					
Unit 1	4.02	74.38	173	164	165
Unit 2	4.20	86.78	179	172	175
Unit 3	5.06	88.30	212	198	210
Unit 4	4.71	95.87	197	191	195
Unit 5	10.38	199.63	472	391	450
Unit 6	10.48	203.32	471	419	450
Unit 7	10.53	181.56	480	418	450
	49.38	929.84			2095
Paras					
Unit 2	1.10	19.46	50	38	45
Unit 3	0.00	101.64	0	0	0
	1.10	121.10			45
Khaparkheda					
Unit 1	4.76	100.28	207	185	200
Unit 2	4.70	97.25	204	186	200
Unit 3	5.04	99.48	212	205	200
Unit 4	4.91	100.07	211	172	200
	19.40	397.08			800
Nasik					
Unit 1	2.28	41.18	102	86	95
Unit 2	2.43	37.80	109	91	95
Unit 3	4.94	100.80	218	196	200
Unit 4	4.92	101.29	209	202	200
Unit 5	4.87	85.18	210	194	200
	19.44	366.26			790
Uran					
All Units	15.03	308.19	672	571	600
	15.03	308.19			600
Koyna					
Stage 1-2	2.44	49.26	290	35	600
Stage 4	7.88	109.23	835	0	250
Kovna 12&4 Total	10.33	158.49			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Stage 3	2.64	33.90	240	0	240
	12.97	192.40			1090
Hydro					
KDPH	0.00	10.33	0	0	0
VTRNA	1.19	25.98	61	0	60
TILLARI	0.38	8.29	60	0	60
BHTGR/VEER	1.15	26.01	49	48	40
BHIRA T.R.	0.25	5.29	81	0	80
RNGR+BHTSA	0.34	7.28	15	14	10
BHANDARDRA	0.18	0.48	26	0	15
ELDARY	0.00	0.00	0	0	0
PAITHAN	0.05	1.08	11	0	0
GHATGHAR	0.50	5.81	125	0	0
	4.05	90.54			265
PENCH (MS)					
Pench (MS)	0.00	0.00	0	0	
	0.00	0.00			
Wind					
MalharPeth	0.12	2.72			
Vankuswadi	0.31	6.23			
ATIT	0.03	0.70			
Kale	0.09	2.35			
Satara	0.12	2.50			
Shirala	0.11	1.93			
K Mahankal	0.03	0.37			
Supa	0.09	1.50			
Vita	1.18	13.01			
Dondaicha	0.90	14.67			
Sakri	0.19	3.37			
Nandurbar	0.08	2.07			
Khadakale	0.43	4.15			
Khaparale	0.05	0.94			
	3.72	56.50			
Dabhol					
RGPP L II	3.98	154.18	315	0	300
RGPP L III	0.00	0.00	0	0	
	3.98	154.18			300
Tata					
Trombay 4	2.82	56.93	125	101	100
Trombay 5	12.12	252.97	505	505	500
Trombay 6	10.84	25.18	510	290	500
Trombay 7A	2.29	49.90	99	88	60
Trombay 7B	0.23	24.13	59	0	60
TATA Hydro	4.76	94.05	468	2	447
	33.06	503.16			1667
REL					
1&2	12.69	266.73	531	527	500
	12.69	266.73			500
Cent Sect					
Share					3193
					3193

MS PG CL	Thermal	132.14	2633.42		5485
	Thml+Gas	147.16	2941.60		6085
	Hydro	17.02	282.94		1355
	Total	164.18	3224.54		7440
State Total		217.64	4205.12		13100

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 21/Feb/2009

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS													
1	5424	145	579	6148	309	180	2865	2655	38	98	9390	1517	10907	1487	12394	49.44
2	5411	102	640	6153	312	238	2776	2569	138	200	9472	1441	10913	1385	12298	49.58
3	5421	102	644	6167	314	316	2776	2643	138	199	9639	1444	11083	1387	12470	49.64
4	5471	97	646	6214	315	250	2728	2868	188	250	9897	1056	10953	1323	12276	49.66
5	5474	102	644	6220	315	254	2728	2931	189	246	9966	2425	12391	1300	13691	49.48
6	5509	525	581	6615	313	247	2811	2951	141	192	10318	2915	13233	1373	14606	49.26
7	5628	301	594	6523	314	223	2644	2780	283	338	10178	4092	14270	1487	15757	49.40
8	5702	257	672	6631	313	250	2968	2856	236	288	10338	4359	14697	1565	16262	49.35
9	5660	362	667	6689	311	221	2912	2874	165	214	10309	4565	14874	1758	16632	49.38
10	5652	557	656	6865	304	187	3088	3173	-8	39	10568	4560	15128	1986	17114	49.26
11	5489	850	636	6975	300	206	3085	3189	-8	9	10679	4138	14817	2182	16999	49.26
12	5449	955	611	7015	296	154	3081	3349	-8	-52	10762	3970	14732	2283	17015	49.27
13	5494	1098	588	7180	177	166	3101	3389	-8	-30	10882	3901	14783	2241	17024	49.33
14	5495	1315	571	7381	0	112	3208	3215	-55	-77	10631	3964	14595	2193	16788	49.37
15	5449	1102	573	7124	0	92	3272	3450	-55	-78	10588	3814	14402	2199	16601	49.35
16	5399	890	580	6869	0	71	3473	3595	-149	22	10557	3952	14509	1996	16505	49.37
17	5457	1037	615	7109	0	58	3495	3607	-149	24	10798	3856	14654	1942	16596	49.25
18	5539	1093	628	7260	7	56	3570	3718	-159	29	11070	3683	14753	1888	16641	49.34
19	5542	1121	640	7303	14	37	3349	3464	120	111	10929	3718	14647	2116	16763	49.33
20	5558	1513	647	7718	14	52	3334	3494	-194	-140	11138	3878	15016	2256	17272	49.45
21	5635	1365	651	7651	14	56	3305	3486	-189	-128	11079	3381	14460	2153	16613	49.39
22	5597	1002	655	7254	14	123	3260	3469	-142	-80	10780	3385	14165	1979	16144	49.42
23	5540	656	654	6850	14	120	3217	3320	-103	-39	10265	3181	13446	1865	15311	49.23
24	5518	472	656	6646	14	101	3087	3088	-72	-25	9824	2534	12358	1796	14154	49.27
MUs	132.51	17.02	15.03	164.56	3.98	3.77	74.13	76.13	0.34	1.61	250.06	79.73	329.79	44.14	373.93	49.38

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 21/Feb/2009

Position as on 6.30 Hrs of 22/Feb/2009

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	31/03/2010
Koradi Unit 3	105	18/01/2009	04.39	21/02/2009	05:02	Annual Overhaul	
Koyna ST-IV 1	250	20/01/2009	22:00	21/02/2009	19:13	Annual Overhaul	
Cent_Sect KARPR2	220	03/02/2009	00.24		Continued.	Bi-Annual overhaul work	10/03/2009
Koradi Unit 6	210	08/02/2009	02.11		Continued.	ANNUAL MAINT. WORK	15/03/2009
Koyna Unit 9	80	12/02/2009	00.00		Continued.	Annual Overhaul	24/02/2009
Cent_Sect TARAPUR-3	540	22/02/2009	20.38		Continued.	Outage	28/02/2009
FORCED OUTAGE							
Dabhol 2A	230	19/01/2008	02.40		Continued.	Tripped	01/07/2009
Uran Unit 4	60	01/04/2008	00:00		Continued.	Gas Restriction	
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 3	60	23/10/2008	06.40		Continued.	Gas Restriction	
Dabhol 3A	230	08/11/2008	13.45		Continued.	Exhaust temp.& vibn.high	01/06/2009
Dabhol 3B	230	19/11/2008	19.55		Continued.	W/dn	31/03/2009
Dabhol 3X	290	19/11/2008	19.58		Continued.	W/dn	31/03/2009
Dabhol 1B	230	22/01/2009	12.05		Continued.	BHMS Installation work	10/03/2009
Dabhol 1X	290	20/02/2009	10:55	22/02/2009	02:41	Hand Tripped	
Dabhol 1A	230	20/02/2009	12:22	21/02/2009	17:25	Water leakages in HR S G.	
Paras Unit 3	250	20/02/2009	23:35		Continued.	Pressure Part Leakages	23/02/2009
Tata Trombay 7B	60	21/02/2009	03:58		Continued.	Stator Earth Fault	25/02/2009
Koradi Unit 3	105	21/02/2009	05:26	21/02/2009	06:38	Eccentricity high.	
Cent_Sect sipat-5	500	21/02/2009	06:46	21/02/2009	13:05	Furnace Pressure Low.	24/02/2009
Dabhol 2B	230	21/02/2009	12:35	22/02/2009	05:48	Fire problem.	
Dabhol 2X	290	21/02/2009	12:35	22/02/2009	08.57	Fire problem.	22/02/2009
Koyna ST-IV 1	250	21/02/2009	21:13	22/02/2009	18.25	Malfunctioning of fire protection scheme.	23/02/2009
Koradi Unit 4	115	22/02/2009	06.38		Continued.	Hydrogen Leakage	28/02/2009
Dabhol 1X	290	22/02/2009	12.47		Continued.	Gas Leakage	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Feb/2009

Position as on 6.30 Hrs of 22/Feb/2009

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Nasik-Navsari -II	21/02/2009	09:00	21/02/2009	18:20	R.M. Work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar II	17/02/2009	23.51	21/02/2009	05:37	H/T FOR O/V
DHULE-SAR'SAROVAR-I	21/02/2009	01:08		Continued.	H/T FOR O/V
Kolhapur-Mapusa Ckt I	22/02/2009	01:49	22/02/2009	11.15	H/T FOR O/V
Kolhapur-Mapusa-II	22/02/2009	23.44		Continued.	H/T FOR O/V
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV ICT-II at New Koyana	21/02/2009	08:21	21/02/2009	16:49	Testing Work
400 kv main Bus - II @ Bhusawal	21/02/2009	11:28	21/02/2009	16:59	To replace the sicciser blade of R ph PG Isolator of ICT-II
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
ICT - III at Harangul	20/12/2008	14.53		Continued.	New ICT commissioning work
Talandge - Sawantwadi	21/02/2009	07:40	21/02/2009	17:38	E/W Restrstring
Baramati-Kurkumb	21/02/2009	09:35	21/02/2009	14:45	Bird guard fixing.
Kandalgaon-Bhira	21/02/2009	11:45	21/02/2009	17:05	Maintenance work
Boisor-Versova	22/02/2009	09.02	22/02/2009	15.22	Outage
TROMBAY TIE-I	22/02/2009	09.10	22/02/2009	17.36	Outage
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Kanhan - Bhandara	21/02/2009	13:50	21/02/2009	17:27	Line Maintenance work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV ICT @ Jejuri	20/02/2009	22:51	21/02/2009	04:30	Isolator Maintaince Work.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Taloja-OCIL - 1	22/02/2009	13.45	22/02/2009	18.36	L.A.replacement work
Voltage Level : 500KV			Outage Type HAND TRIPPED		
HVDC POLE I -CHDPR	21/02/2009	01.02	21/02/2009	04.13	Reduced and H/T for High Voltage(Work Of Aux.Supply Cable Repl.at C'pur was carried out.).
Voltage Level : 220KV			Outage Type HAND TRIPPED		
220/100 KV ICT-3 at Borivali	15/02/2009	02:17	21/02/2009	14:02	H/T Attending Sparking LV Side.
Lonikhand-Ranjangaon	20/02/2009	22:11	21/02/2009	04:52	H/T For Lonikand ICTs O/L.
Chinchwad-Theur	20/02/2009	22:19	21/02/2009	04:56	H/T For Lonikand ICTs O/L.
Apta-Kalwa	21/02/2009	14:37	21/02/2009	14:59	Hand Tripped
Voltage Level : 400KV			Outage Type TRIPPED		
Karad-Lonikhand	21/02/2009	12:15	22/02/2009	02:21	Distance Protection
Voltage Level : 220KV			Outage Type TRIPPED		
Kalwa-Taloja	21/02/2009	13:11	21/02/2009	13:37	Distance Protection
Apta - Taloja	21/02/2009	13:11	21/02/2009	17:21	Distance Protection
200 MVA 220/132 KV ICT @ Nanded	22/02/2009	17.35	22/02/2009	18.53	132KV Y ph CT of 50MVA 132/33KV T/F-I Burst,& 132KV Bus Bar Protection Operated.
80 MVA 220/132 KV ICT @ Nanded	22/02/2009	17.35	22/02/2009	18.10	132KV Y ph CT of 50MVA 132/33KV T/F-I Burst,& 132KV Bus Bar Protection Operated.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Feb/2009

Position as on 6.30 Hrs of 22/Feb/2009

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
150 MVA 220/132 KV ICT @ Nanded	22/02/2009	17.35	22/02/2009	19.11	132KV Y ph CT of 50MVA 132/33KV T/F-I Burst,& 132KV Bus Bar Protection Operated.
132 KV Main Bus @ Nanded	22/02/2009	17.35	22/02/2009	18.10	132KV Y ph CT of 50MVA 132/33KV T/F-I Burst,& 132KV Bus Bar Protection Operated.
200 MVA 220/132 KV ICT @ Nanded	22/02/2009	19.20	22/02/2009	20.45	Due to Shorted Wires of M.B.of 50MVA 132/33KV T/F-I,& 132KV Bus Bar Protection Operated.
132 KV Main Bus @ Nanded	22/02/2009	19.20	22/02/2009	20.35	Due to Shorted Wires of M.B.of 50MVA 132/33KV T/F-I,& 132KV Bus Bar Protection Operated.
150 MVA 220/132 KV ICT @ Nanded	22/02/2009	19.20	22/02/2009	20.50	Due to Shorted Wires of M.B.of 50MVA 132/33KV T/F-I,& 132KV Bus Bar Protection Operated.
80 MVA 220/132 KV ICT @ Nanded	22/02/2009	19.20	22/02/2009	20.35	Due to Shorted Wires of M.B.of 50MVA 132/33KV T/F-I,& 132KV Bus Bar Protection Operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Amravati - Akola	21/02/2009	10:35	21/02/2009	10:43	Distance Protection
Nanded-Ardhapur-Kurunda	22/02/2009	17.35	22/02/2009	16.00	132KV Y ph CT of 50MVA 132/33KV T/F-I Burst,& 132KV Bus Bar Protection Operated.
16 MVA 132/11 KV T/F @ Nanded	22/02/2009	17.35	22/02/2009	18.28	132KV Y ph CT of 50MVA 132/33KV T/F-I Burst,& 132KV Bus Bar Protection Operated.
50 MVA 33 KV T/F-I @ Nanded	22/02/2009	17.35		Continued.	132KV Y ph CT of 50MVA 132/33KV T/F-I Burst,& 132KV Bus Bar Protection Operated.
50 MVA 132/33 KV T/F-II @ Nanded	22/02/2009	17.35	22/02/2009	18.50	132KV Y ph CT of 50MVA 132/33KV T/F-I Burst,& 132KV Bus Bar Protection Operated.
10 MVA 132/11 KV T/F @ Nanded	22/02/2009	17.35	22/02/2009	18.10	132KV Y ph CT of 50MVA 132/33KV T/F-I Burst,& 132KV Bus Bar Protection Operated.
Nanded - Umri	22/02/2009	17.35	22/02/2009	19.00	132KV Y ph CT of 50MVA 132/33KV T/F-I Burst,& 132KV Bus Bar Protection Operated.
Waghala- Jangamwadi	22/02/2009	17.35	22/02/2009	19.00	132KV Y ph CT of 50MVA 132/33KV T/F-I Burst,& 132KV Bus Bar Protection Operated.
Nanded - Narsi	22/02/2009	17.35	22/02/2009	22.00	132KV Y ph CT of 50MVA 132/33KV T/F-I Burst,& 132KV Bus Bar Protection Operated.
Nanded - Vishnupuri - II	22/02/2009	17.35	22/02/2009	19.18	132KV Y ph CT of 50MVA 132/33KV T/F-I Burst,& 132KV Bus Bar Protection Operated.
Nanded - Tamsa	22/02/2009	17.35	22/02/2009	19.20	132KV Y ph CT of 50MVA 132/33KV T/F-I Burst,& 132KV Bus Bar Protection Operated.
Nanded - Elichpur	22/02/2009	17.35	22/02/2009	19.06	132KV Y ph CT of 50MVA 132/33KV T/F-I Burst,& 132KV Bus Bar Protection Operated.
Nanded - Umri	22/02/2009	19.20	22/02/2009	21.50	Due to Shorted Wires of M.B.of 50MVA 132/33KV T/F-I,& 132KV Bus Bar Protection Operated.
Waghala- Jangamwadi	22/02/2009	19.20	22/02/2009	22.25	Due to Shorted Wires of M.B.of 50MVA

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Feb/2009

Position as on 6.30 Hrs of 22/Feb/2009

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
					132/33KV T/F-I, & 132KV Bus Bar Protection Operated.
Nanded - Vishnupuri - II	22/02/2009	19.20	22/02/2009	22.05	Due to Shorted Wires of M.B. of 50MVA 132/33KV T/F-I, & 132KV Bus Bar Protection Operated.
10 MVA 132/11 KV T/F @ Nanded	22/02/2009	19.20	22/02/2009	20.35	Due to Shorted Wires of M.B. of 50MVA 132/33KV T/F-I, & 132KV Bus Bar Protection Operated.
50 MVA 132/33 KV T/F-II @ Nanded	22/02/2009	19.20	22/02/2009	20.40	Due to Shorted Wires of M.B. of 50MVA 132/33KV T/F-I, & 132KV Bus Bar Protection Operated.
16 MVA 132/11 KV T/F @ Nanded	22/02/2009	19.20	22/02/2009	20.42	Due to Shorted Wires of M.B. of 50MVA 132/33KV T/F-I, & 132KV Bus Bar Protection Operated.
Nanded - Ardhapur	22/02/2009	19.20		Continued.	Due to Shorted Wires of M.B. of 50MVA 132/33KV T/F-I, & 132KV Bus Bar Protection Operated.
Nanded - Tamsa	22/02/2009	19.20	22/02/2009	22.53	Due to Shorted Wires of M.B. of 50MVA 132/33KV T/F-I, & 132KV Bus Bar Protection Operated.
Nanded - Elichpur	22/02/2009	19.20	22/02/2009	21.25	Due to Shorted Wires of M.B. of 50MVA 132/33KV T/F-I, & 132KV Bus Bar Protection Operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 22/Feb/2009

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	40
Unit 2	105	60
Unit 3	105	60
Unit 4	105	20
Unit 5	200	175
Unit 6	210	0
Unit 7	210	190
	1040	545
Bhusawal		
Unit 1	58	25
Unit 2	210	185
Unit 3	210	190
	478	400
Parli		
Unit 1	30	20
Unit 2	30	20
Unit 3	210	155
Unit 4	210	155
Unit 5	210	175
Unit 6	250	210
	940	735
Chandrapur		
Unit 1	210	175
Unit 2	210	165
Unit 3	210	210
Unit 4	210	195
Unit 5	500	450
Unit 6	500	450
Unit 7	500	450
	2340	2095
Paras		
Unit 2	55	45
Unit 3	250	0
	305	45
Khaparkheda		
Unit 1	210	200
Unit 2	210	200
Unit 3	210	200
Unit 4	210	200
	840	800
Nasik		
Unit 1	120	95
Unit 2	120	95
Unit 3	210	200
Unit 4	210	200
Unit 5	210	200
	870	790
Uran		
All Units	852	630
	852	630
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		

Generating unit	Derated Capacity (MW)	OLC (MW)
KDPH	40	0
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	40
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	15
ELDARY	23	0
PAITHAN	12	0
GHATGHAR	250	0
	611	265
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
Dabhol		
RGPL II	740	300
RGPL III	740	
	1480	300
Tata		
Trombay 4	150	100
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	60
Trombay 7B	60	60
TATA Hydro	444	375
	1774	1595
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3295
	3143	3295