



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

21/Mar/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 21/Mar/2011 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	130.063	2827.933	1) Madhya Pradesh	51.739	1109.432
2) Hydro	14.899	430.256	2) Gujrat	33.197	630.228
3) Gas	15.787	301.043	3) Goa	-6.373	-134.497
Total MSGENCO	160.749	3559.232	4) TAPS 1&2 (Inj.)	3.973	93.537
B) OTHERS			5) Pench (Excess)	-0.258	-5.499
1) RGPPL Gas	30.174	615.332	# Total Cent. Sector	82.278	1693.201
2) Wind Generation	7.128	82.023	F) Other Exchanges		
3) CPP	23.746	520.022	1) With TPCL (Excess)	-11.684	-203.493
4) PENCH (MS)	0.258	5.499	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	13.754	292.198
1) TPCL Thermal	23.738	516.236	Include PX	0.000	0.000
2) TPCL Hydro	5.083	80.353	2) MUMBAI Bilateral	11.779	203.443
TOTAL TPCL	28.821	596.589	Include PX	3.463	33.745
3) REL Thermal	12.709	266.203	3) MUMBAI Schedule	11.779	203.443
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	166.510	3610.372	1) MSEDCL	292.649	6271.816
2) Hydro (A2+B3+C2)	20.240	516.108	2) TPCL	35.356	708.132
3) Gas (A3+B1)	45.961	916.375	3) REL	17.858	358.067
4) Wind (B2)	7.128	82.023	TOTAL STATE	345.863	7338.015
5) CPP (B3)	23.746	520.022			
TOTAL STATE	263.585	5644.900			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5351	5346	5533
MSGENCO Hydro	1170	1182	189
MSGENCO Gas	640	654	670
MSGENCO Total Generation	7161	7182	6392
Central Sector Receipt	4281	3292	2240
RGPPL	1233	1296	1214
WIND	200	364	340
CPP	1041	1001	904
Exchange with Mumbai	-706	-570	-281
MSEDCL DEMAND MET	13210	12615	10809
Load Shedding (LS)	675	213	0
MSEDCL DEMAND (INCL. LS)	13885	12828	10809
TPCL GENERATION	1545	1451	869
REL GENERATION	530	529	530
TPCL+REL DEMAND	2781	2550	1680
STATE DEMAND MET	15991	15165	12489
Load Management (LM)	2134	3246	0
Total Load Relief (LS+LM)	2809	3459	0
UNRESTRICTED STATE DEMAND	18800	18624	12489
Frequency (Hz)	49.96	49.86	50.05

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.33 Hz at 05.03 Hrs	49.38 Hz at 19.12 Hrs	49.89	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 21/Mar/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.14	70.20	183	166	170
Unit 6	2.77	85.71	168	0	170
Unit 7	4.52	83.72	195	180	190
	11.42	239.62			530
Bhusawal					
Unit 2	4.02	72.04	180	155	190
Unit 3	4.48	91.62	195	175	200
Unit 4			0	0	
	8.50	163.66			390
Parli					
Unit 3	4.13	89.96	198	149	155
Unit 4	3.58	86.65	166	123	150
Unit 5	3.87	88.09	183	131	155
Unit 6	0.99	96.54	230	0	0
Unit 7	4.73	98.00	245	108	170
	17.30	459.24			630
Chandrapur					
Unit 1	3.85	81.25	167	148	165
Unit 2	3.68	82.07	160	143	160
Unit 3	4.17	62.08	199	145	190
Unit 4	4.12	91.87	192	121	190
Unit 5	11.39	236.71	490	444	490
Unit 6	10.97	232.60	475	400	480
Unit 7	11.52	219.95	490	445	480
	49.70	1006.53			2155
Paras					
Unit 3	6.04	121.33	258	250	250
Unit 4	5.14	98.79	259	125	250
	11.18	220.12			500
Khaparkheda					
Unit 1	4.26	100.60	195	150	180
Unit 2	4.57	98.35	202	174	180
Unit 3	4.79	104.28	215	160	170
Unit 4	5.19	107.92	221	194	210
Unit 5			0	0	
	18.80	411.14			740
Nasik					
Unit 1	0.00	31.40	0	0	0
Unit 2	0.00	35.80	0	0	0
Unit 3	4.50	89.30	195	180	180
Unit 4	4.41	92.28	194	175	190
Unit 5	4.25	78.85	186	170	180
	13.16	327.62			550
Uran					
All Units	15.79	301.04	685	630	630
	15.79	301.04			630
Dabhol					
RGPPL	30.17	615.33	1313	1205	1270
	30.17	615.33			1270
Koyna					
Stage 1-2	1.74	86.14	260	35	600
Stage 4	4.48	176.92	654	0	250
Stage 3	1.54	56.52	160	0	320
	7.75	319.57			1170
Kovna 12&4 Total	6.22	263.05			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	7.60	20	19	36
VTRNA	1.14	21.90	61	0	60
TILLARI	0.30	8.45	60	0	60
BHTGR/VEER	0.36	5.21	15	15	6
BHIRA T.R.	0.24	4.50	70	0	80
RNGR+BHTSA	0.33	7.60	14	13	18
BHANDARDRA	0.81	4.21	36	26	26
ELDARY	0.41	5.25	23	12	15
SMLHY PTN	0.84	20.31	35	34	0
GHATGHAR	2.27	25.66	250	0	
	7.14	110.69			301
PENCH (MS)					
Pench (MS)	0.26	5.50	52	0	
	0.26	5.50			
Wind					
MalharPeth	0.22	2.69			
Vankuswadi	0.64	6.84			
ATIT	0.09	1.07			
Kale	0.22	2.49			
Satara	0.20	4.70			
Shirala	0.20	2.55			
K Mahankal	0.56	4.06			
Supa	0.10	2.34			
Vita	0.45	12.16			
Dondaicha	2.79	24.37			
Nandurbar	0.36	3.25			
Khandke	0.30	6.73			
Khaparale	0.59	4.46			
	6.71	77.72			
CPP					
JSW JAIGAD	12.87	244.19	571	471	550
WARDHA	5.67	151.07	241	229	366
Other CPPs	5.20	124.76			
	23.75	520.02			916
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.70	218.78	460	330	500
Trombay 6	4.14	105.87	250	150	500
Trombay 7A	2.98	61.18	127	121	120
Trombay 7B	1.62	33.90	68	67	60
Trombay 8	5.30	96.52	250	155	250
TATA Hydro	5.08	80.35	459	0	447
	28.82	596.59			1877
REL					
1&2	12.71	266.20	531	528	500
	12.71	266.20			500
Cent Sect					
Share					3266
					3266

MS PG CL	Thermal	130.06	2827.93			5495
	Thml+Gas	145.85	3128.98			6125
	Hydro	14.90	430.26			1471
	Total	160.75	3559.23			7596
State Total		263.58	5644.90			15425

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 21/Mar/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5529	222	669	6420	1214	343	899	2670	2441	-416	-403	10914	0	10914	1877	12791	49.95
2	5533	189	670	6392	1214	340	904	2550	2240	-294	-281	10809	0	10809	1680	12489	50.05
3	5578	154	674	6406	1213	337	907	2455	2337	-196	-214	10986	0	10986	1571	12557	49.99
4	5546	168	680	6394	1213	333	909	2431	2531	-171	-164	11216	0	11216	1543	12759	50.07
5	5396	169	680	6245	1229	323	942	2431	2669	-171	-162	11259	862	11306	1541	13662	49.99
6	5360	173	678	6211	1236	287	1017	2431	3064	-171	-159	11680	1593	11824	1566	14839	50.02
7	5432	193	684	6309	1236	270	1014	2938	3324	-269	-255	11901	2117	12283	1720	15738	50.02
8	5486	235	685	6406	1242	183	1021	2986	3688	-295	-286	12254	2215	12734	1791	16260	50.04
9	5556	556	658	6770	1243	160	1033	3144	3879	-393	-379	12706	2234	13205	2012	16952	49.91
10	5508	1072	650	7230	1240	182	1031	3142	3823	-345	-358	13148	2255	13671	2390	17793	49.86
11	5501	860	644	7005	1237	192	1032	3414	3903	-613	-601	12768	2720	13345	2676	18164	49.90
12	5351	1170	640	7161	1233	200	1041	3485	4281	-685	-706	13210	2809	13885	2781	18800	49.96
13	5292	1331	639	7262	1205	232	1039	3583	3961	-725	-723	12976	3014	13856	2733	18723	49.97
14	5305	1053	630	6988	1284	290	1033	3536	4229	-677	-683	13141	2875	13882	2662	18678	49.01
15	5362	1077	631	7070	1283	330	1035	3583	3857	-725	-737	12838	2725	13566	2712	18275	49.99
16	5412	1063	640	7115	1283	335	1022	3611	3812	-749	-757	12810	2717	13530	2708	18235	50.00
17	5507	1069	640	7216	1288	327	1027	3587	3658	-725	-733	12783	2659	13461	2655	18097	50.01
18	5512	752	646	6910	1291	344	1033	3536	3856	-677	-688	12746	2413	13387	2603	17762	49.62
19	5386	551	649	6586	1291	358	1016	3285	3475	-469	-475	12251	3164	12649	2468	17883	49.83
20	5346	1182	654	7182	1296	364	1001	3418	3292	-565	-570	12615	3459	12828	2550	18624	49.86
21	5341	696	656	6693	1298	352	1008	3422	3595	-565	-544	12452	3375	12581	2423	18250	49.88
22	5347	469	659	6475	1296	335	955	3395	3555	-565	-539	12127	3245	12127	2300	17672	49.79
23	5277	266	667	6210	1296	333	915	3442	3597	-685	-662	11741	3244	11741	2165	17150	49.70
24	5198	229	664	6091	1313	378	912	3308	3212	-634	-605	11317	3244	11317	2087	16648	49.90
MUs	130.06	14.90	15.79	160.75	30.17	7.13	23.75	75.78	82.28	-11.78	-11.68	292.65	52.94	301.10	53.21	398.80	49.89

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 21/Mar/2011

Position as on 6.30 Hrs of 22/Mar/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 2	80	04/03/2011	01.25		Continued.	Refueling Work.	04/04/2011
Dabhol 1B	230	15/03/2011	02.37		Continued.	Upgradation work	25/04/2011
FORCED OUTAGE							
Nasik Unit 2	125	18/03/2011	21.07	22/03/2011	01.35	BLR T/L.	
Dabhol 2B	230	18/03/2011	23.23		Continued.	For inlet air filter replacement.	22/03/2011
Nasik Unit 1	125	19/03/2011	19.50	22/03/2011	03.25	BLR T/L.	
CPP WPCL U-1	135	20/03/2011	14.49		Continued.	Boiler Tube Leakage.	23/03/2011
Cent_Sect NTPC(V) 9	500	20/03/2011	21:19	21/03/2011	07.24	Tripped.	
Parli Unit 6	250	21/03/2011	04:33		Continued.	Furnace Pressure high.	22/03/2011
Koyna Unit 9	80	21/03/2011	06.50	21/03/2011	18.30	Bus Section-I Outage.	
Koyna Unit 10	80	21/03/2011	06.50	21/03/2011	18.30	Bus Section-I Outage.	
Koradi Unit 6	210	21/03/2011	18.16		Continued.	BLR T/L.	23/03/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Mar/2011

Position as on 6.30 Hrs of 22/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Wardha - II	21/03/2011	11.03	21/03/2011	20.33	Annual maintenance by PGCIL.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	14/03/2011	23.35	21/03/2011	12.31	Over Voltage
Kolhapur - Mapusa - I	19/03/2011	23.43	21/03/2011	10.46	Over Voltage.
Dhule - S'Sarovar- II	20/03/2011	13:55		Continued.	H/T For O/V.
Akola - Wardha - I	21/03/2011	00:30	21/03/2011	10.06	H/T For O/V.
Dhule-Sar'Sarovar - I	22/03/2011	00.15		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Kolhapur - Mapusa - I	21/03/2011	20.27		Continued.	Bus Bar Protection Operated at K'pur.(Ready for charging at 22.20 hrs)
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of BSL-KORDY at BSL end	18/03/2011	12.51		Continued.	O/H work
Lonikand-Karad	20/03/2011	07:45		Continued.	Errection of 2 Nos. of In line towers at Loc. No. 328 (for 7 days).
400/132KV 200 MVA ICT-I @ Bhusawal	20/03/2011	13:42		Continued.	Replacement of Main Bus I and II Isolator under LES scheme. (ICT LV side is on TBC)
50 MVAR Reactor on 400KV Parli Ckt.I at Chandrapur	21/03/2011	17.15		Continued.	OIL Filtration Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
Borivali-Mulund	06/02/2011	22.17		Continued.	From Borivali end for strengthing Mumbai system up to 30.03.11
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augmentation by 200 MVA.up to 30/03/11
Tifil-Trombay	13/02/2011	09.50		Continued.	Stringing of New Ckt.Between loc.no.22-39 on Newly Erected
220/132 KV 150 MVA ICT-I @ Dhule	26/02/2011	10.55		Continued.	Repl.of 150MVA ICT by 200MVA ICT up to 31.03.2011
220/100KV 125 MVA ICT-II @ Kalwa	28/02/2011	11.10		Continued.	Augmetation to 200 MVA up to 31.03.2011.
Tarapur Zone-I	14/03/2011	09.37		Continued.	Maintenance work.
220/100 KV 125MVA ICT-II @ Borivali	19/03/2011	09.30		Continued.	Augmentation by 200MVA.
220/132 KV100 MVA ICT-I @ Chalisgaon	19/03/2011	14.26		Continued.	Augmentation from 100 to 200 MVA ICT (up to 31.03.2011)
Pedambe-Mahad	21/03/2011	06.28	21/03/2011	19.10	For Pedambe Main Bus Outage.
Pedambe-Pophali I	21/03/2011	06.32	21/03/2011	19.40	For Pedambe Main Bus Outage.
Pedambe-Newkoyna	21/03/2011	06.34	21/03/2011	18.50	For Pedambe Main Bus Outage.
Bus Section - I @ Pedambe	21/03/2011	06.50	21/03/2011	18.30	Main Bus Isolator work and Replacement of damaged insulators.
Ambazari-Amravati	21/03/2011	07.15	21/03/2011	16.19	Construction of 765 KV SEONI-WARDHA CKT II TRANSMISSION LINE BY PGCIL.
Kanhan - Bhandara - II	21/03/2011	08.56	21/03/2011	17.25	Replacement of DISC insulators.
Miraj - Tilwani	21/03/2011	09.40	21/03/2011	17.32	For Tilawani Bus Outage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Mar/2011

Position as on 6.30 Hrs of 22/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Tilwani - Talandge - II	21/03/2011	09.45	21/03/2011	17.34	For Tilawani Bus Outage.
Main Bus at Tilwani	21/03/2011	09.47	21/03/2011	17.32	Replacement of PT.
Tillawni-Talangade-I	21/03/2011	09.47	21/03/2011	17.33	For Tilawani Bus Outage.
Wada-Kolshet	21/03/2011	14.07	21/03/2011	20.07	To replace distance protection relay.
Kharghar-TSS-Panvel	21/03/2011	16.27	21/03/2011	18.32	CRM measuring work(line on TBC).
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
LV CB of 400/220 kV 315 MVA ICT-1 @ Parli	11/02/2011	22:43		Continued.	PDR problem (ICT LV side is on TBC)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	20/03/2011	10:00	21/03/2011	04:38	H/T for O/V.
Karad - Kolhapur - I	21/03/2011	01:14	21/03/2011	07.15	H/T For O/V.
Chandrapur - Parli - I	21/03/2011	16.50	21/03/2011	17.15	To take reactor out at C'pur(4 days).
Bhusawal- Aurangabad	21/03/2011	20.25	22/03/2011	04.52	Over Voltage.
Karad-Kolhapur-II	21/03/2011	23.56		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha-Abhijeet II	05/03/2011	07.49		Continued.	To control 220KV A'zari-AEPL loading.
Babaleshwar - Bhenda	05/03/2011	20.47		Continued.	To control BBLSR ICT Load
Chandrapur-Warora - I	11/03/2011	21.53		Continued.	To control Warora-Hinganghat loading.
Hingoli-Pusad	19/03/2011	17.24		Continued.	To control Wardha-Y'mal ckt loading.
Chinchwad-Parvati	21/03/2011	08.54		Continued.	To control Lonikand ICT.
Bale-Murud	21/03/2011	10.50		Continued.	To control Parli ICT.
Bale-Osmanbad	21/03/2011	10.50		Continued.	To control Parli ICT.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Nanded - Tamsa	21/03/2011	10.25	21/03/2011	10.55	To control PRL-Nanded line loading.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	18/02/2011	10.56		Continued.	From Kalwa End
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV,315 MVA ICT-I at Kolhapur.	21/03/2011	20.27	21/03/2011	22.47	Bus Bar Protection Operated at K'pur.
Bus Coupler @ 400 KV Kolhapur	21/03/2011	20.27	21/03/2011	23.33	Bus Bar Protection Operated at K'pur.
Karad - Kolhapur - I	21/03/2011	20.27	21/03/2011	22.20	Bus Bar Protection Operated at K'pur.
Main Bus - I @ Kolhapur	21/03/2011	20.27	21/03/2011	22.20	Bus Bar Protection Operated.
Voltage Level : 220KV			Outage Type TRIPPED		
Pusad - Nanded	21/03/2011	10.22	21/03/2011	10.55	Distance Protection Operated Z-I,B-Ph E/F.
Babaleshwar - Nagar - I	21/03/2011	16.45	21/03/2011	17.10	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Chaligaon - Manmad	19/03/2011	23.55	21/03/2011	08.40	R-Ph CT Burst.
Girwali - Latur MIDC	21/03/2011	10.24	21/03/2011	10.31	CKT tripped due to load trimming scheme operated due to tripping of 220 KV Nanded-Pusad line.
Girwali - Gangakhed	21/03/2011	10.24	21/03/2011	10.30	CKT tripped due to load trimming scheme operated due to tripping of 220 KV Nanded-Pusad line.
Girwali - Kej	21/03/2011	10.24	21/03/2011	10.33	CKT tripped due to load trimming scheme operated due to tripping of

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Mar/2011

Position as on 6.30 Hrs of 22/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Giravali-Gangakhed	21/03/2011	10.24	21/03/2011	10.30	220 KV Nanded-Pusad line.
					Load Trimming Scheme Operated Due to Tripping of Pusad-Nanded line.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 22/Mar/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	170
Unit 6	210	0
Unit 7	210	200
	620	370
Bhusawal		
Unit 2	210	180
Unit 3	210	200
Unit 4	0	
	420	380
Parli		
Unit 3	210	150
Unit 4	210	165
Unit 5	210	175
Unit 6	250	0
Unit 7	250	200
	1130	690
Chandrapur		
Unit 1	210	165
Unit 2	210	160
Unit 3	210	200
Unit 4	210	180
Unit 5	500	480
Unit 6	500	480
Unit 7	500	480
	2340	2145
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	190
Unit 2	210	200
Unit 3	210	170
Unit 4	210	210
Unit 5	0	
	840	770
Nasik		
Unit 1	120	85
Unit 2	120	90
Unit 3	210	180
Unit 4	210	190
Unit 5	210	180
	870	725
Uran		
All Units	852	630
	852	630
Dabhol		
RGPP	1940	1270
	1940	1270
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	15
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	26
ELDARY	23	
SMLHY PTN	12	25
GHATGHAR	250	
	611	316
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	550
WARDHA	405	300
Other CPPs	0	
	1005	850
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3441
	3455	3441