



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

21/Mar/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 21/Mar/2014 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	122.081	2563.196	1) Gujrat	8.668	-19.860
2) Hydro	20.461	247.833	2) Madhya Pradesh	20.447	405.912
3) Gas	6.624	143.950	3) Chattisgarh	8.270	187.530
Total MSGENCO	149.166	2954.979	4) Maharashtra Net	81.801	1521.874
B) 1) JSW JAIGAD	11.466	310.054	(Incl. 765kV Solapur-Raichur)	-0.702	-27.932
2) WPCL	4.427	88.268	5) Goa	-6.339	-125.432
3) ADANI	28.914	689.489	6) TAPS 1&2 Injection	7.465	141.657
4) Other CPP / IPP	18.976	356.372	7) RGPPL Injection	0.000	0.000
5) Wind Generation	12.450	109.797	8) Pench (Excess)	-0.334	-5.285
6) PENCH (MS)	0.334	5.285	# Total Cent. Sector	119.978	2106.396
7) SOLAR	1.173	22.006	F) Other Exchanges		
C) 1) TPCL Thermal	16.094	302.225	1) With TPCL (Excess)	-23.294	-475.421
2) TPCL Hydro	5.049	71.880	G) Bilateral Power *		
TOTAL TPCL	21.143	374.105	1) MSEDCL Bilateral	17.609	242.830
3) REL Thermal	12.521	242.024	Include PX	-0.509	-106.136
D) STATE			2) MUMBAI Bilateral	21.605	400.400
1) Thermal (A1+C1+C3)	150.696	3107.445	Include PX	8.990	115.997
2) Hydro (A2+B6+C2)	25.844	324.998	3) MUMBAI Schedule	21.605	400.503
3) Gas (A3)	6.624	143.950	H) ENERGY CATERED (MUs)		
4) Wind (B5)	12.450	109.797	1) MSEDCL	323.590	6167.225
5) CPP/IPP (B1+B2+B3+B4)	63.783	783.608	2) TPCL	36.513	701.090
6) SOLAR (B7)	1.173	22.006	3) REL	20.441	390.427
TOTAL STATE	260.570	4491.804	TOTAL STATE	380.544	7258.742

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5322	4667	5367
MSGENCO Hydro	1827	868	224
MSGENCO Gas	267	276	289
MSGENCO Total Generation	7416	5811	5880
Central Sector Receipt	5235	5660	4357
WIND	450	636	452
CPP / IPP	2593	2767	2515
SOLAR	177	0	0
Exchange with Mumbai	-1262	-1076	-553
MSEDCL DEMAND MET	14609	13839	12651
Load Shedding	777	8	17
MSEDCL DEMAND	15386	13847	12668
TPCL GENERATION	1119	1100	689
R-INFRA GENERATION	522	525	525
TPCL+R-INFRA DEMAND	2903	2701	1767
STATE DEMAND MET	17512	16540	14418
STATE DEMAND	18289	16548	14435
Frequency (Hz)	49.94	49.88	49.91

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.3 Hz at 17.55 Hrs	49.6 Hz at 20.28 Hrs	49.93	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 21/Mar/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.47	69.02	173	110	150
Unit 7	3.75	73.34	170	140	155
Total	7.22	142.36			305
Bhusawal					
Unit 2	3.12	50.68	140	115	140
Unit 3	0.00	61.25	0	0	0
Unit 4	9.90	139.32	505	365	430
Unit 5	8.11	170.42	415	300	372
Total	21.12	421.67			942
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.14	67.62	183	152	171
Unit 5	4.18	49.63	183	160	171
Unit 6	0.00	85.84	0	0	0
Unit 7	5.35	95.31	250	195	220
Total	13.67	298.41			562
Chandrapur					
Unit 1	3.16	67.44	138	125	150
Unit 2	3.89	69.45	166	156	165
Unit 3	4.31	80.31	188	168	190
Unit 4	4.84	93.25	208	177	210
Unit 5	10.52	176.55	475	360	460
Unit 6	10.31	162.57	450	401	450
Unit 7	0.00	134.46	0	0	0
Total	37.04	784.03			1625
Paras					
Unit 3	4.25	85.49	194	152	182
Unit 4	4.60	105.68	214	160	182
Total	8.85	191.17			364
Khaparkheda					
Unit 1	3.85	77.01	190	135	180
Unit 2	3.99	74.13	180	140	180
Unit 3	4.21	84.18	187	161	195
Unit 4	4.90	41.29	215	185	200
Unit 5	11.24	202.75	505	400	500
Total	28.18	479.35			1255
Nasik					
Unit 3	4.06	72.50	180	160	190
Unit 4	1.13	87.80	191	0	190
Unit 5	0.81	85.91	186	0	0
Total	6.00	246.21			380
Uran					
All Units	6.62	143.95	289	266	280
Total	6.62	143.95			280
PENCH (MS)					
Pench (MS)	0.33	5.28	41	0	
Total	0.33	5.28			
Koyna					
Stage 1-2	5.19	63.72	475	40	600
Stage 4	8.13	66.94	1038	0	250
Stage 3	2.86	28.91	240	0	240
Kovna 12&4 Total	13.32	130.66			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	16.18	159.56			1090
Hydro					
KDPH	0.44	10.71	19	18	18
VTRNA	1.22	4.69	61	0	61
TILLARI	0.39	8.29	64	0	60
BHTGR/VEER	0.04	0.12	2	0	2
BHIRA T.R.	0.40	3.49	40	0	40
RNGR+BHTSA	0.35	6.74	15	14	13
BHANDARDRA	0.00	8.48	0	0	0
ELDARY	0.36	0.72	15	15	12
SMLHY PTN	1.09	17.88	46	45	8
GHATGHAR	0.00	27.15	0	0	0
Total	4.28	88.27			214
Wind					
MalharPeth	0.31	3.73			
Vankuswadi	0.53	6.79			
ATIT	0.07	0.66			
Kale	0.20	1.57			
Satara	1.93	27.32			
Shirala	0.23	2.31			
K Mahankal	0.03	0.32			
Supa	0.18	2.48			
Vita	1.49	15.13			
Dondaicha	5.20	31.41			
Sakri	0.57	3.74			
Nandurbar	0.48	2.59			
Khandke	0.35	6.20			
Khaparale	0.90	5.54			
Total	12.45	109.80			
CPP					
JSW JAIGAD	11.47	310.05	561	459	507
WARDHA	4.43	88.27	193	171	190
Adani	28.91	689.49	1407	1100	1185
Other CPPs	18.98	356.37			465
Total	63.78	1444.18			2347
SOLAR					
Total	1.17	22.01			
Total	1.17	22.01			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.75	210.73	502	395	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.75	57.85	115	114	120
Trombay 7B	1.60	33.64	68	66	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	5.05	71.88	440	0	447
Total	21.14	374.10			1127
REL					
1&2	12.52	242.02	525	499	500
Total	12.52	242.02			500
Cent Sect					
Share					5267
Total					5267
MS PG CL	Thermal	122.08	2563.20		5433
	Thml+Gas	128.70	2707.15		5713
	Hydro	20.46	247.83		1304
	Total	149.17	2954.98		7017
State Total		260.57	4491.80		16258

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 21/Mar/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	5399	810	289	6498	380	2567	0	4371	4394	-698	-732	13127	7	13134	2078	15212	49.94
2	5386	426	289	6101	440	2578	0	4284	4560	-591	-585	13101	17	13118	1886	15004	49.97
3	5367	224	289	5880	452	2515	0	4302	4357	-621	-553	12651	17	12668	1767	14435	49.91
4	5366	201	289	5856	513	2560	0	4266	4450	-579	-556	12823	24	12847	1712	14559	49.95
5	5193	246	286	5725	537	2547	0	4254	4585	-567	-486	12908	24	12932	1679	14611	49.90
6	5127	401	286	5814	528	2507	0	4757	5053	-578	-526	13376	107	13483	1763	15246	49.92
7	4966	786	274	6026	414	2559	0	4944	5090	-699	-629	13460	877	14337	1874	16211	49.91
8	5060	885	275	6220	289	2611	24	4899	5049	-742	-643	13573	927	14500	2006	16506	49.96
9	5115	1341	276	6732	195	2643	73	4845	5052	-845	-802	13931	808	14739	2276	17015	49.84
10	5355	1754	271	7380	240	2579	113	4969	5140	-1049	-1002	14488	602	15090	2605	17695	49.81
11	5361	1764	270	7395	408	2566	156	5148	5326	-1107	-1193	14678	620	15298	2836	18134	49.85
12	5322	1827	267	7416	450	2593	177	5205	5235	-1192	-1262	14609	777	15386	2903	18289	49.94
13	5081	1655	266	7002	506	2611	103	5219	5462	-1200	-1268	14416	904	15320	2892	18212	49.97
14	4957	1453	266	6676	583	2678	152	5132	5217	-1109	-1252	14054	803	14857	2730	17587	50.00
15	4913	1315	266	6494	671	2683	150	5174	5244	-1148	-1282	13960	566	14526	2773	17299	49.97
16	5042	1431	271	6744	720	2696	99	5203	5307	-1154	-1232	14334	443	14777	2790	17567	49.91
17	5004	837	269	6110	741	2702	85	5310	4994	-1179	-1267	13368	331	13699	2786	16485	49.94
18	4883	397	277	5557	728	2636	31	4771	4728	-1004	-1249	12454	83	12537	2732	15269	50.02
19	4917	388	277	5582	722	2676	10	4862	4583	-927	-1234	12380	18	12398	2640	15038	49.91
20	4667	868	276	5811	636	2767	0	5389	5660	-1028	-1076	13839	8	13847	2701	16548	49.88
21	4927	561	273	5761	572	2945	0	5234	5295	-1005	-1157	13438	4	13442	2588	16030	49.87
22	4927	248	274	5449	536	2884	0	5076	5010	-929	-1144	12757	0	12757	2451	15208	49.96
23	4857	254	274	5385	578	2886	0	5075	5160	-839	-1148	12884	0	12884	2325	15209	49.91
24	4889	389	274	5552	611	2794	0	4888	5027	-815	-1016	12981	2	12983	2165	15148	49.96
MUs	122.08	20.46	6.62	149.17	12.45	63.78	1.17	117.58	119.98	-21.60	-23.29	323.59	7.97	331.56	56.96	388.52	49.93

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 21/Mar/2014

Position as on 6.30 Hrs of 22/Mar/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Unit 9	80	18/03/2014	07.50	22/03/2014	12.15	Annual Maintenance	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Uran Unit 8	108	03/01/2014	14.06		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
Koradi Unit 5	200	23/02/2014	04.04		Continued.	ID Fan Problem.	
CPP JSW (J) U2	300	28/02/2014	17.52		Continued.	No Schedule.	
CPP JSW (J) U1	300	12/03/2014	12:00		Continued.	Condinsor Tube Leakage.	
Uran Unit 6	108	16/03/2014	08.03		Continued.	gas shortage	
Parli Unit 6	250	19/03/2014	23.00	22/03/2014	17.45	HP Valve Problem	
CPP Adani U-2	660	20/03/2014	11.32		Continued.	BTL.	
Koyna Stage 1-2	600	21/03/2014	21.20	22/03/2014	3.40	p.m.work	
Uran Unit B0	120	22/03/2014	16.27		Continued.	boiler prot.	
Uran Unit 7	108	22/03/2014	16.27		Continued.	bearing voltage high	
Koradi Unit 7	210	22/03/2014	9.35		Continued.	Id fan a tripped on bearing temp. high	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Mar/2014

Position as on 6.30 Hrs of 22/Mar/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	20/03/2014	16.41	21/03/2014	07.53	Over Voltage.
Dhule-Sar'Sarovar - I	21/03/2014	00.40	21/03/2014	06.46	Over Voltage.
Kolhapur - Mapusa - I	21/03/2014	16.40	22/03/2014	07.10	Over Voltage.
Dhule-Sar'Sarovar - II	21/03/2014	21.59	22/03/2014	06.38	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Kolhapur-Solapur (PG) II	10/03/2014	19.38	22/03/2014	8.46	Dist.Prot,Conductor Snap at 47 Kms.from Solapur PG at Loc no 128.129 collapse.
Kolhapur-Solapur(PGCIL)-I	10/03/2014	19.38	21/03/2014	19.58	Dist.Prot,Conductor Snap at 47 Kms.from Solapur PG at Loc no 128.129 collapse
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
New Koyna - Karad - I	19/03/2014	07.45		Continued.	Taken on TBC Attending air Leakage problem of CB.
400/220 KV 300 MVA ICT-I @ Koradi	19/03/2014	12.30		Continued.	Repl.Of Y Phase ICT-I(Up to 28-3-14)
Bus - II @ Khaparkheda	21/03/2014	09.40	21/03/2014	13.30	Tightening of Nut Bolts by HLU.
50 MVAR Bus Reactor @ Parly - II	21/03/2014	14.00	21/03/2014	17.55	Measurement of Tan Delta of ICT Bushings
Bus Bar Protection @ Deepnagar	21/03/2014	14.41	21/03/2014	18.26	For Annual Testing of 400KV Bus Bar Protection Scheme.
400/220 KV 167 MVA Spare ICT @ Deepnagar	21/03/2014	14.59	21/03/2014	18.12	For Checking of CT Polarty.
400/220 KV 500 MVA ICT-III @ Dhule	22/03/2014	9.02	22/03/2014	19.12	a.m. work & testing
400/220KV 315MVA ICT-II @ New Koyna	22/03/2014	9.53	22/03/2014	13.50	crm of hv side bkr. taken on tbc
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/33 KV 100 MVA T/F - II @ Boiser	21/03/2014	08.18	21/03/2014	16.00	A.M.Work.
Parly - Girwali - III	21/03/2014	08.21	21/03/2014	16.34	Replacement of Armouring Rods of B Ph.
Badnera-Akola Ckt.I	21/03/2014	08.31	21/03/2014	19.59	Replacement of 220KV Disc Insulator String Detected Faulty During Pid Testing.
Lonand - Bothe (Surwadi)	21/03/2014	09.00	21/03/2014	13.22	A.M.Work.
Mumewadi-Hamidwada	21/03/2014	09.06	21/03/2014	18.10	Insulator Replacement Work.
Lote - N.Koyna	21/03/2014	09.08	21/03/2014	11.58	Taken on TBC for Breaker Timing & CRM.
Pusad - Nanded	21/03/2014	09.13	21/03/2014	18.31	LILO Work for 220KV Ghatodi S/S.
Kandalgaon - ONGC	21/03/2014	09.15	21/03/2014	17.20	Installation of Vibration Damper on Hill Area.
Nagothane-PASCO	21/03/2014	10.25	21/03/2014	19.55	Relay & Other Testing Work.
Padgha-Kamba	21/03/2014	10.39	21/03/2014	14.32	Hot Spot Attending Work.
220/132 KV 100 MVA ICT - I at Balapur	21/03/2014	11.20	21/03/2014	17.52	Measurment of Tan Delta of ICT Bushings.
Vasai - Bhoisor (PGCIL)	21/03/2014	11.54	22/03/2014	07.16	Insulator Replacement Work.
Main Bus - I @ Taloja	21/03/2014	12.20	21/03/2014	18.25	Outage.
Paranda - Barshi	21/03/2014	13.02	21/03/2014	16.30	Relay Testing Work by Testing Unit.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Mar/2014

Position as on 6.30 Hrs of 22/Mar/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bus Coupler @ Parly-I	21/03/2014	13.06	21/03/2014	14.23	Measurment of Tan Delta.
220/100KV 200MVA ICT-II at Kalwa	21/03/2014	15.30		Continued.	HV Side Own Bkr on TBC.
220/132KV 100MVA ICT II at Paranda	21/03/2014	16.32	21/03/2014	17.59	Relay Testing Work by Testing Unit.
220/132 KV 100 MVA ICT - I @ Paranda	21/03/2014	18.01	21/03/2014	18.40	Relay Testing Work by Testing Unit.
220/132KV 100MVA ICT-II at Bambhori	22/03/2014	10.16	22/03/2014	12.49	maintance work
Borivali(M)-Borivali(Rel) 1	22/03/2014	10.24	22/03/2014	14.16	inspection iso.prob.
Trombay-Mulund	22/03/2014	10.28	22/03/2014	15.34	cross arm painting work
Pawas - Newali	22/03/2014	10.40	22/03/2014	13.04	cleaning of suspension insu.string
Padgha-Jambhul II	22/03/2014	12.39	22/03/2014	15.28	old dis insu.replacement by long rod polymer at rly crossing at loc 33&34
Pedambe-Newkoyna	22/03/2014	6.11	22/03/2014	15.10	replacement of isulator strings
Badnera-Akola-II	22/03/2014	7.25	22/03/2014	19.41	replacement of insulator string detected faulty during pid testing
Chinchwad - Hinjewadi	22/03/2014	8.00	22/03/2014	19.31	safty purpose
Chinchwad-Urse	22/03/2014	8.38	22/03/2014	19.28	replacement of bus side isolator of urse
Padgha-Jambhul-I	22/03/2014	9.39	22/03/2014	12.31	old disc insu. replacement by long rod polymer at rly crossing at loc 33 &34
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Phursungi-Kothrud	21/03/2014	00.26	21/03/2014	01.36	To attend Hot Spot on B-PH CT.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
New Koyna - Dabhol - I	06/02/2014	00.02		Continued.	Over Voltage.(RFC 20.35 Hrs on 16.02.14)
Karad-Jaigad I	20/03/2014	17.15	21/03/2014	08.27	Over Voltage.
Bhusawal- Aurangabad	20/03/2014	17.40	21/03/2014	08.41	Over Voltage.
Karad - Kolhapur - I	20/03/2014	17.42	21/03/2014	06.40	Over Voltage.
Karad-Jaigad I	21/03/2014	16.43	22/03/2014	06.39	Over Voltage.
Bhusawal- Aurangabad	21/03/2014	17.39	22/03/2014	07.02	Over Voltage.
Karad - Kolhapur - II	21/03/2014	21.19	22/03/2014	06.36	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshwar - Babaleshwar - I	21/03/2014	10.26	21/03/2014	17.08	For Controlling Bblsr ICT Loading.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	18/03/2014	13.15		Continued.	Distance Protection
400/220 KV 500 MVA ICT - I @ Lamboti	21/03/2014	20.40	22/03/2014	00.25	On OLTC Bucholz.
Voltage Level : 220KV			Outage Type TRIPPED		
Chikhali - Jalna - I	16/03/2014	20.10		Continued.	y phase CT Burst, Bus Bar Prot.operated
Chikhali - Jalna - II	16/03/2014	20.10		Continued.	Bus Bar Prot.Operated
Apta-Uran-IV	21/03/2014	13.36	21/03/2014	15.41	Dist.Prot.Oprt. B Ph to Earth.
220/33 KV 100 MVA ICT IV at Jamde	21/03/2014	14.43	21/03/2014	16.15	PRV Operated.
220/33KV,100MVA ICT-III at Jamde.	21/03/2014	14.43	21/03/2014	14.50	Backup Protection Operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 22/Mar/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	140
Unit 7	210	130
	620	270
Bhusawal		
Unit 2	210	135
Unit 3	210	0
Unit 4	500	430
Unit 5	500	375
	1420	940
Parli		
Unit 3	210	0
Unit 4	210	170
Unit 5	210	170
Unit 6	250	0
Unit 7	250	220
	1130	560
Chandrapur		
Unit 1	210	150
Unit 2	210	165
Unit 3	210	190
Unit 4	210	210
Unit 5	500	460
Unit 6	500	450
Unit 7	500	0
	2340	1625
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	162
Unit 2	210	162
Unit 3	210	166
Unit 4	210	184
Unit 5	500	475
	1340	1149
Nasik		
Unit 3	210	180
Unit 4	210	0
Unit 5	210	0
	630	180
Uran		
All Units	852	270
	852	270
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	18
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	40
RNGR+BHTSA	20	13
BHANDARDRA	45	0
ELDARY	23	12
SMLHY PTN	12	8
GHATGHAR	250	0
	611	214
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	489
WARDHA	405	190
Adani	1980	1160
Other CPPs	300	465
	3885	2304
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5650
	3455	5650