



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

21/Apr/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 21/Apr/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	122.964	2685.922	1) Madhya Pradesh	53.318	1081.469
2) Hydro	31.302	490.224	2) Gujrat	27.860	684.845
3) Gas	15.247	311.170	3) Goa	-6.726	-141.196
Total MSGENCO	169.513	3487.316	4) TAPS 1&2 (Inj.)	7.856	134.387
B) OTHERS			5) Pench (Excess)	-0.008	-5.356
1) RGPPL Gas	34.477	727.812	# Total Cent. Sector	82.300	1754.149
2) Wind Generation	6.484	126.935	F) Other Exchanges		
3) CPP	24.986	507.081	1) With TPCL (Excess)	-13.783	-268.907
4) PENCH (MS)	0.008	5.356	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	13.398	303.730
1) TPCL Thermal	28.128	516.579	Include PX	0.000	2.294
2) TPCL Hydro	3.592	84.565	2) MUMBAI Bilateral	14.970	279.825
TOTAL TPCL	31.720	601.144	Include PX	-0.250	25.298
3) REL Thermal	12.575	264.061	3) MUMBAI Schedule	14.970	282.200
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	163.667	3466.562	1) MSEDCL	303.985	6339.742
2) Hydro (A2+B3+C2)	34.902	580.145	2) TPCL	38.510	749.655
3) Gas (A3+B1)	49.724	1038.982	3) REL	19.565	384.391
4) Wind (B2)	6.484	126.935	TOTAL STATE	362.060	7473.788
5) CPP (B3)	24.986	507.081			
TOTAL STATE	279.763	5719.705			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5359	4840	5116
MSGENCO Hydro	1510	1257	1165
MSGENCO Gas	623	630	645
MSGENCO Total Generation	7492	6727	6926
Central Sector Receipt	3790	3752	3085
RGPPL	1449	1456	1416
WIND	56	527	271
CPP	1023	1125	889
Exchange with Mumbai	-670	-671	-376
MSEDCL DEMAND MET	13140	12916	12211
Load Shedding (LS)	286	38	4
MSEDCL DEMAND (INCL. LS)	13426	12954	12215
TPCL GENERATION	1738	1533	837
REL GENERATION	524	523	525
TPCL+REL DEMAND	2932	2727	1738
STATE DEMAND MET	16072	15643	13949
Load Management (LM)	2278	3602	1603
Total Load Relief (LS+LM)	2564	3640	1607
UNRESTRICTED STATE DEMAND	18636	19283	15556
Frequency (Hz)	49.74	49.64	49.81

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.32 Hz at 18.03 Hrs	48.85 Hz at 19.12 Hrs	49.73	.58 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 21/Apr/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.14	83.60	180	165	170
Unit 6	4.49	90.94	201	167	192
Unit 7	0.00	77.45	0	0	0
	8.63	251.99			362
Bhusawal					
Unit 2	3.96	82.32	180	140	170
Unit 3	4.41	82.38	190	175	185
Unit 4		0.00	0	0	0
	8.38	164.70			355
Parli					
Unit 3	3.82	74.18	195	129	180
Unit 4	3.57	85.66	180	112	150
Unit 5	3.35	83.36	160	123	160
Unit 6	5.24	114.02	250	133	200
Unit 7	5.16	101.93	250	129	200
	21.14	459.15			890
Chandrapur					
Unit 1	3.98	76.66	175	159	165
Unit 2	3.87	62.46	170	147	160
Unit 3	2.51	87.74	193	0	190
Unit 4	4.06	69.40	181	144	180
Unit 5	9.71	217.15	430	365	450
Unit 6	9.86	216.72	455	355	450
Unit 7	9.07	155.87	430	304	350
	43.07	886.01			1945
Paras					
Unit 3	5.15	94.92	222	204	220
Unit 4	5.33	117.81	234	209	230
	10.48	212.72			450
Khaparkheda					
Unit 1	4.40	97.84	195	155	200
Unit 2	4.44	83.64	189	181	190
Unit 3	4.36	101.42	196	165	200
Unit 4	5.21	109.21	220	205	210
Unit 5		0.00	0	0	0
	18.41	392.11			800
Nasik					
Unit 1	2.00	29.48	92	75	90
Unit 2	0.00	34.59	0	0	0
Unit 3	4.28	90.90	195	155	190
Unit 4	3.71	84.07	180	127	180
Unit 5	2.88	80.21	177	0	185
	12.87	319.25			645
Uran					
All Units	15.25	311.17	645	623	640
	15.25	311.17			640
Dabhol					
RGPPL	34.48	727.81	1456	1363	1380
	34.48	727.81			1380
Koyna					
Stage 1-2	7.14	111.97	495	70	530
Stage 4	15.44	208.58	1045	226	250
Stage 3	4.88	69.43	240	80	320
	27.46	389.98			1100
Kovna 12&4 Total	22.58	320.55			780

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	9.58	19	19	19
VTRNA	1.44	26.56	61	60	55
TILLARI	0.18	5.80	58	0	60
BHTGR/VEER	0.40	7.59	18	16	16
BHIRA T.R.	0.23	4.89	78	0	80
RNGR+BHTSA	0.31	7.05	13	13	13
BHANDARDRA	0.00	4.30	0	0	0
ELDARY	0.33	3.22	14	11	14
SMLHY PTN	0.50	19.48	29	18	12
GHATGHAR	0.00	11.78	0	0	0
	3.84	100.25			269
PENCH (MS)					
Pench (MS)	0.01	5.36	8	0	0
	0.01	5.36			0
Wind					
MalharPeth	0.19	4.46			
Vankuswadi	0.48	8.82			
ATIT	0.68	3.24			
Kale	0.19	3.25			
Satara	0.18	8.38			
Shirala	0.19	3.81			
K Mahankal	0.02	2.74			
Supa	0.07	1.88			
Vita	0.65	16.21			
Dondaicha	2.48	49.01			
Sakri	0.38	7.54			
Nandurbar	0.29	5.95			
Khandke	0.39	6.28			
Khaparale	0.29	5.37			
	6.48	126.94			
CPP					
JSW JAIGAD	12.95	278.29	582	486	515
WARDHA	7.05	121.04	353	190	350
Other CPPs	4.99	107.76			
	24.99	507.08			865
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.12	218.00	490	340	500
Trombay 6	8.08	102.68	480	150	500
Trombay 7A	2.46	60.25	121	0	110
Trombay 7B	1.36	32.92	66	0	60
Trombay 8	5.10	102.74	250	150	250
TATA Hydro	3.59	84.56	380	0	447
	31.72	601.14			1867
REL					
1&2	12.58	264.06	526	523	500
	12.58	264.06			500
Cent Sect					
Share					3341
					3341

MS PG CL	Thermal	122.96	2685.92		5447
	Thml+Gas	138.21	2997.09		6087
	Hydro	31.30	490.22		1369
	Total	169.51	3487.32		7456
State Total		279.76	5719.70		15409

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 21/Apr/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5295	977	630	6902	1425	355	972	3216	3339	-714	-641	12360	2282	12360	2175	16817	49.62
2	5218	1096	639	6953	1427	300	868	3112	3168	-584	-525	12191	2176	12191	1963	16330	49.73
3	5138	1181	639	6958	1428	254	911	3019	3063	-486	-429	12185	1612	12189	1829	15626	49.77
4	5116	1165	645	6926	1416	271	889	2968	3085	-441	-376	12211	1607	12215	1738	15556	49.81
5	5109	1237	642	6988	1363	236	892	2935	3102	-408	-371	12210	1709	12214	1723	15642	49.72
6	5145	1643	644	7432	1412	255	899	2922	2988	-397	-359	12627	1954	12636	1770	16351	49.54
7	5301	1365	641	7307	1441	143	939	3094	3100	-386	-360	12570	2212	12589	1790	16572	49.73
8	5493	1257	640	7390	1442	101	951	3115	3308	-408	-374	12818	2270	12895	1909	16997	49.78
9	5510	1264	635	7409	1444	52	996	3111	3346	-476	-433	12814	2284	12905	2202	17300	49.80
10	5448	1370	639	7457	1445	45	1050	3331	3352	-544	-606	12743	2506	12977	2554	17803	49.64
11	5376	1018	629	7023	1444	58	1051	3587	4052	-689	-714	12914	2550	13193	2877	18341	49.84
12	5359	1510	623	7492	1449	56	1023	3654	3790	-760	-670	13140	2564	13426	2932	18636	49.74
13	5239	1517	628	7384	1446	49	1124	3596	3938	-773	-686	13255	2589	13568	2929	18773	49.67
14	5111	1453	629	7193	1445	108	1125	3570	3757	-745	-659	12969	2534	13227	2853	18356	49.79
15	5073	1881	626	7580	1444	129	1129	3483	3615	-773	-684	13213	2307	13462	2887	18407	49.58
16	5036	1886	635	7557	1442	158	1140	3369	3600	-773	-714	13183	2235	13448	2945	18363	49.66
17	5014	1860	634	7508	1443	362	1152	3369	3579	-773	-690	13354	2238	13660	2906	18498	49.80
18	4984	1102	634	6720	1444	568	1126	3331	3307	-729	-626	12539	2438	12761	2813	17790	49.84
19	4861	701	640	6202	1444	518	1115	3150	3334	-658	-565	12048	3280	12092	2678	18006	49.81
20	4840	1257	630	6727	1456	527	1125	3302	3752	-694	-671	12916	3640	12954	2727	19283	49.64
21	4833	1134	633	6600	1454	590	1130	3345	3710	-735	-715	12769	3646	12803	2617	19032	49.78
22	4790	1080	634	6504	1439	453	1116	3338	3726	-735	-682	12556	3632	12576	2497	18685	49.73
23	4861	1119	638	6618	1439	461	1127	3146	3212	-653	-621	12236	3619	12243	2401	18256	49.81
24	4814	1229	640	6683	1445	435	1136	3018	3077	-639	-612	12164	3212	12164	2363	17739	49.70
MUs	122.96	31.30	15.25	169.51	34.48	6.48	24.99	78.08	82.30	-14.97	-13.78	303.98	61.10	306.75	58.08	423.16	49.73

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 21/Apr/2011

Position as on 6.30 Hrs of 22/Apr/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1B	230	15/03/2011	02.37		Continued.	Upgradation Work.	27/04/2011
Cent_Sect NTPC(K-3)	210	31/03/2011	23.46		Continued.	Annual Overhaul	30/04/2011
Cent_Sect sipat-5	500	01/04/2011	00.14	22/04/2011	03.10	Annual Overall.	
Cent_Sect NTPC(V-4)	210	10/04/2011	00.01		Continued.	Annual overhaul.	10/05/2011
FORCED OUTAGE							
Nasik Unit 2	125	19/04/2011	22.58		Continued.	Boiler Tube Leakage	22/04/2011
Koradi Unit 7	210	20/04/2011	00.31		Continued.	Air Heater Problem	22/04/2011
Koyna Unit 1	75	20/04/2011	09.10		Continued.	TGB Cooler Problem.	23/04/2011
CPP WPCL U-3	135	21/04/2011	02.40	21/04/2011	07.36	Air preheater motor replacement.	
Chandrapur Unit 3	210	21/04/2011	13.14		Continued.	BLR T/L.	23/04/2011
Nasik Unit 5	210	21/04/2011	18.45		Continued.	BLR T/L.	23/04/2011
Tata Trombay 7A	120	21/04/2011	20.48	22/04/2011	02.48	Exe.controller fault.	
Tata Trombay 7B	60	21/04/2011	20.48	22/04/2011	04.56	Exe.controller fault.	
CPP WPCL U-3	135	22/04/2011	01.23	22/04/2011	02.57	Flame Failure.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Apr/2011

Position as on 6.30 Hrs of 22/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	03/04/2011	09.10		Continued.	LILO work of 220KV Borivali-Boiser at 220KV Ghodbander.(up to 28.04.2011)
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Pench-Mansar	08/04/2011	10.35		Continued.	Replacement of relay & control pannel.up to 22.04.2011.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule - S'Sarovar- II	20/04/2011	22:45		Continued.	H/T ON OVERVOTAGE
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of BSL-KORDY at BSL end	18/03/2011	12.51		Continued.	O/H Work.
400/220 KV 100 MVA Spare Unit @ Koradi	14/04/2011	09.18		Continued.	Shifting to Replace R Ph Unit of ICT-I.
Parli-Lonikand -I	21/04/2011	05.46	21/04/2011	23.25	Insulator Replacement Work.
Main Bus- I @ 400 KV Parli	21/04/2011	06.20	21/04/2011	23.03	New bay construction and Ext'n work by PGCIL.
400 KV Bus Coupler @ Parli	21/04/2011	06.20		Continued.	Control wiring problem.
Chandrapur - Parli - I	21/04/2011	09.30	21/04/2011	23.14	Replacement CVT and 29 A isolator.
Main Bus-II @ Kolhapur	21/04/2011	14.11		Continued.	Isolator allinment work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/7 KV 20 MVA Stn.T/F-II at Korady	31/03/2011	10.47		Continued.	Oil Leakage.
Borivali-Boisar	03/04/2011	09.48		Continued.	LILO work of 220KV Borivali-Boiser at 220KV Ghodbandar(Up to 28/4/11)
Kalwa - Tifil	15/04/2011	09.42		Continued.	Stringing of 4th ckt. between Mahape S/S and TIFIL LILO Tower.,up to 22.04.2011.
220/132 KV 100 MVA ICT-II @ Parbhani	16/04/2011	11.38		Continued.	Augmentation by 200MVA ICT.
Nanded - Parali	21/04/2011	07.34	21/04/2011	09.22	To attend Hot Spot.
220/132 KV 200MVA T/F II at Chinchwad	21/04/2011	08.30	21/04/2011	16.49	Removing Bus Section isolator and making through Bus for providing Bus Section Breaker.
220/100KV 50 MVA T/F V at Chinchwad	21/04/2011	08.30	21/04/2011	18.54	Removing Bus Section isolator and making through Bus for providing Bus Section Breaker.
220/132KV 50MVA T/F I at Chinchwad	21/04/2011	08.30	21/04/2011	20.37	Removing Bus Section isolator and making through Bus for providing Bus Section Breaker.
220/100KV 100MVA ICT-IV at C'wad	21/04/2011	08.30	21/04/2011	18.43	Removing Bus Section isolator and making through Bus for providing Bus Section Breaker.
Chinchwad-Parvati	21/04/2011	08.31	21/04/2011	15.39	Removing Bus Section isolator and making through Bus for providing Bus Section Breaker.
Chinchwad-Theur	21/04/2011	08.31	21/04/2011	16.25	Removing Bus Section isolator and making through Bus for providing Bus Section Breaker.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Apr/2011

Position as on 6.30 Hrs of 22/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chinchwad - Hinjewadi	21/04/2011	08.31	21/04/2011	16.29	Removing Bus Section isolator and making through Bus for providing Bus Section Breaker.
Chinchwad - Chakan	21/04/2011	08.31	21/04/2011	18.28	Removing Bus Section isolator and making through Bus for providing Bus Section Breaker.
Chinchwad - Telco	21/04/2011	08.31	21/04/2011	18.30	Removing Bus Section isolator and making through Bus for providing Bus Section Breaker.
220 KV Bus at Chinchwad	21/04/2011	08.32	21/04/2011	16.17	Removing Bus Section isolator and making through Bus for providing Bus Section Breaker.
Chinchwad-Urse	21/04/2011	08.32	21/04/2011	16.26	Removing Bus Section isolator and making through Bus for providing Bus Section Breaker.
Pedambe-Mahad	21/04/2011	08.45		Continued.	Replacement of old damage insulator.
Kandalgaon - Pophali	21/04/2011	10.25	21/04/2011	14.30	Y & B Ph. wave trap clamp replacement work.
Pusad - Nanded	21/04/2011	12.15	21/04/2011	16.49	Retrofitting work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Chinchwad-Baja Auto	21/04/2011	08.30	21/04/2011	17.01	Removing Bus Section isolator and making through Bus for providing Bus Section Breaker.
Chinchwad-Chakan	21/04/2011	08.30	21/04/2011	17.21	Removing Bus Section isolator and making through Bus for providing Bus Section Breaker.
Chinchwad-Rahatri	21/04/2011	08.30	21/04/2011	17.01	Removing Bus Section isolator and making through Bus for providing Bus Section Breaker.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	20/04/2011	20.27	21/04/2011	05.49	Over Voltage.
400/220 KV 315 MVA ICT-I @ Parly.	21/04/2011	21.12	21/04/2011	23.00	To charge Main Bus I through TBC.
Bhusawal- Aurangabad	21/04/2011	23.32	22/04/2011	05.58	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
BBLSR-Waluj	09/04/2011	10.14		Continued.	To control A'bad ICT Loading.
Dhule-Chalisgaon	09/04/2011	15.54		Continued.	H/T to control Dhule ICTs over loading.
Chandrapur-Warora - I	17/04/2011	15.00		Continued.	To control Warora-Hinganghat line loading.
Hingoli-Pusad	18/04/2011	13.07		Continued.	To control Wardha-Yavatmal load
Wardha-Abhijeet II	18/04/2011	13.09		Continued.	To control Koradi ICT load
Wardha-Abhijeet I	18/04/2011	17.05		Continued.	To control Koradi ICT Load
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salsette - II	05/04/2011	10.56		Continued.	From Kalwa End
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi -Bhusawal	21/04/2011	16.55	21/04/2011	17.00	R-E fault.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip, Diff. Prot. operated, PRV tripped(Failed).
220/110KV 200MVA ICT-II	10/04/2011	18.10		Continued.	Differential Protection, Defective B

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 21/Apr/2011

Position as on 6.30 Hrs of 22/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
at Mudshingi					Phase LA replaced(Kept on Humming at 16.30Hrs on 18/4/11)
Khaparkheda-Kawlewada-I	21/04/2011	04.16	21/04/2011	04.31	R-Ph-E.
Ambazari-Amravati	21/04/2011	16.46		Continued.	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Paras-Malkapur	21/04/2011	15.35	21/04/2011	15.55	B-Ph PT fuse blown up.
Khadka-Malkapur	21/04/2011	15.35	21/04/2011	15.55	B-Ph PT fuse blown up.
Malkapur-Bodwad	21/04/2011	15.35	21/04/2011	15.56	B-Ph PT fuse blown up.
Malkapur - Khamgaon	21/04/2011	15.35	21/04/2011	15.54	B-Ph PT fuse blown up.
Malkapur-Motala	21/04/2011	15.35	21/04/2011	15.53	B-Ph PT fuse blown up.
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa-Mukund I	21/04/2011	11.44	21/04/2011	12.07	B/Up protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 22/Apr/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	180
Unit 6	210	190
Unit 7	210	0
	620	370
Bhusawal		
Unit 2	210	150
Unit 3	210	185
Unit 4	0	
	420	335
Parli		
Unit 3	210	150
Unit 4	210	100
Unit 5	210	130
Unit 6	250	240
Unit 7	250	240
	1130	860
Chandrapur		
Unit 1	210	170
Unit 2	210	160
Unit 3	210	0
Unit 4	210	175
Unit 5	500	440
Unit 6	500	400
Unit 7	500	440
	2340	1785
Paras		
Unit 3	250	200
Unit 4	250	200
	500	400
Khaparkheda		
Unit 1	210	200
Unit 2	210	190
Unit 3	210	200
Unit 4	210	210
Unit 5	0	
	840	800
Nasik		
Unit 1	120	90
Unit 2	120	0
Unit 3	210	190
Unit 4	210	160
Unit 5	210	0
	870	440
Uran		
All Units	852	630
	852	630
Dabhol		
RGPP	1940	1380
	1940	1380
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	320
	1920	1100
Hydro		
KDPH	40	19

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	30
GHATGHAR	250	0
	611	264
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	525
WARDHA	405	350
Other CPPs	0	
	1005	875
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3482
	3455	3482

	19080	15098
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