

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 21/Apr/2025 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	154.397	3488.328	1) Gujrat	-2.518	27.172
2) Hydro	31.449	456.755	2) Madhya Pradesh	10.474	241.125
3) Gas	9.391	165.941	3) Chattisgarh	4.600	87.020
Total MSPGCL	195.237	4111.024	4) Maharashtra	239.150	4706.922
B) 1) APMIL	67.515	1380.325	5) Goa (Amona)	-1.120	-43.994
2) JSWEL	25.982	562.224	Total	250.586	5018.245
3) VIPL	0.000	0.000	a) Mumbai Schedule	42.606	912.300
4) RPL(AMT)	31.762	657.491	b) Mumbai Drawl	45.948	1015.379
5) SWPGPL	11.540	254.322	c) MSEDCL Bilateral *	135.379	2846.918
6) Other IPP	17.829	383.223	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	42.606	912.300
C) 1) TPCL Thermal	12.606	229.851	Include PX	0.000	0.000
2) TPCL Hydro	5.562	96.695	Standby	0.000	0.000
3) TPCL Gas	4.154	76.675	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.896	197.481	1) MSEDCL	578.541	11950.823
D) STATE			2) Mumbai Discoms	79.166	1616.080
1) Thermal	332.527	7153.245	3) Other Discoms	13.385	278.973
(A1+C1+C4+(B1-B6))			TOTAL STATE	671.092	13845.876
2) Hydro	37.011	553.450			
3) Gas	13.545	242.616			
4) Wind	11.379	364.634			
6) SOLAR	26.044	513.687			
TOTAL STATE	420.506	8827.632			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 8 Hrs
MSPGCL Thermal	5513	6432	7004	6518
MSPGCL Hydro	1148	1539	2258	1076
MSPGCL Gas	383	384	384	403
MSPGCL Total Generation	7044	8355	9646	7997
Central Sector Receipt	11595	11214	10064	9454
WIND	258	317	411	395
CPP / IPP Thermal	5247	6369	6740	6657
CPP / IPP Gas	0	0	0	0
SOLAR	3392	2333	0	863
Exchange with Mumbai	-2899	-2715	-1707	-1534
MSEDCL DEMAND MET	24019	25245	24532	23301
Load Shedding	0	0	1197	0
MSEDCL DEMAND	24019	25245	25729	23301
TPCL GENERATION	652	724	1270	801
AEML GENERATION	292	472	502	431
MUMBAI DEMAND	3843	3911	3479	2766
OTHER DISCOM DEMAND	618	628	622	531
STATE DEMAND MET	28480	29784	28633	26598
STATE DEMAND	28480	29784	29830	26598
Frequency (Hz)	50.00	50.00	49.76	50.04

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.15 Hz at 18.02 Hrs	49.42 Hz at 19.04 Hrs	49.93	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 21/Apr/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.91	82.48	176	131
Unit 8	13.36	265.85	585	516
Unit 9	12.73	218.79	560	480
Unit 10	12.24	262.05	555	465
Total	42.25	829.17		
Bhusawal				
Unit 3	3.44	66.30	160	125
Unit 4	0.00	192.18	0	0
Unit 5	0.00	157.86	0	0
Unit 6	13.28	217.14	660	150
Total	16.73	633.47		
Parli				
Unit 6	4.80	95.28	249	141
Unit 7	4.62	81.22	245	140
Unit 8	4.38	89.89	213	148
Total	13.80	266.38		
Chandrapur				
Unit 3	4.14	35.52	188	139
Unit 4	3.41	69.96	152	120
Unit 5	8.82	179.39	410	280
Unit 6	0.00	185.12	0	0
Unit 7	9.34	193.10	464	292
Unit 8	9.64	192.85	486	290
Unit 9	0.00	0.00	0	0
Total	35.35	855.95		
Paras				
Unit 3	4.66	95.06	227	151
Unit 4	5.16	99.37	252	150
Total	9.82	194.44		
Khaparkheda				
Unit 1	3.54	78.06	170	115
Unit 2	3.79	82.27	188	117
Unit 3	3.99	85.73	187	130
Unit 4	3.70	69.26	171	130
Unit 5	10.77	201.58	475	400
Total	25.79	516.89		
Nasik				
Unit 3	3.34	50.36	155	120
Unit 4	3.74	73.97	175	118
Unit 5	3.57	67.71	169	117
Total	10.65	192.03		
Uran				
All Units	9.39	165.94	403	381
Total	9.39	165.94		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.10	1.75	20	0
Total	0.10	1.75		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	4.18	70.10	510	40
Stage 4	17.73	219.76	1016	0
Stage 3	4.68	62.87	240	142
Total	26.59	352.73		
Hydro				
KDPH	0.72	16.27	30	30
VTRNA	0.82	17.16	60	0
TILLARI	0.00	4.10	0	0
BHIRA T.R.	0.24	5.64	40	0
SMLHY_PTN	2.62	54.93	115	103
GHATGHAR	0.47	5.92	250	0
Total	4.86	104.03		
Wind				
Total	11.38	364.63	0	0
Total	11.38	364.63		
CPP				
APML(Mus)	67.52	1380.32	0	0
JSWEL(Mus)	25.98	562.22	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.76	657.49	0	0
SWPGPL-Mus	11.54	254.32	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.01	127.08	269	182
Other(Mus)	5.43	128.67	0	0
JPL	6.39	127.47	284	239
Total	154.63	3237.58		
SOLAR				
Total	26.04	513.69	0	0
Total	26.04	513.69		
Tata				
Trombay 5	8.35	151.84	478	263
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.62	47.64	112	107
Trombay 7B	1.54	29.04	66	63
TATA Hydro	5.56	96.70	410	65
Trombay 8	4.26	78.01	228	130
Total	22.32	403.22		
AEML				
DTPS U-1&2	10.90	197.48	502	292
Total	10.90	197.48		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	154.40	3488.33	MSPGCL Total	195.24	4111.02
			MSPGCL Thml+Gas	163.79	3654.27	Koyna 1,2 & 4 Total	21.91	289.86
			MSPGCL Hydro	31.45	456.76	State Total	420.51	8827.63

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 21/Apr/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6393	1661	399	8453	854	7117	0	0	9817	10028	-1449	24501	0	0	24501	3149	502	28152	49.99
2	6551	1025	399	7975	807	7114	0	0	10118	10295	-1332	24381	0	0	24381	2934	478	27793	50.02
3	6577	542	400	7519	746	7014	0	0	10598	10433	-1283	23978	0	0	23978	2716	451	27145	50.00
4	6580	473	402	7455	821	7005	0	0	10591	10314	-1282	23875	0	0	23875	2567	438	26880	49.98
5	6631	390	400	7421	582	7089	0	0	10434	10555	-1224	23982	0	0	23982	2506	441	26929	49.90
6	6863	638	402	7903	636	7121	0	0	10061	10143	-1174	24163	0	0	24163	2548	466	27177	49.88
7	6986	1336	402	8724	599	7099	0	157	9289	9442	-1075	24445	0	0	24445	2624	501	27570	50.01
8	6518	1076	403	7997	395	6657	0	863	9317	9454	-1534	23301	0	0	23301	2766	531	26598	50.04
9	5560	1488	389	7437	190	5569	0	1787	9923	10273	-2090	22603	0	0	22603	3109	563	26275	49.91
10	5889	1160	390	7439	176	5578	0	2559	10584	10700	-2415	23459	0	0	23459	3453	578	27490	49.96
11	5699	1147	388	7234	174	5281	0	3197	11449	11232	-2719	23811	0	0	23811	3714	588	28113	50.00
12	5513	1148	383	7044	258	5247	0	3392	11686	11595	-2899	24019	0	0	24019	3843	618	28480	50.00
13	5461	1109	384	6954	234	5172	0	3417	11303	11302	-2823	23640	0	0	23640	3842	616	28098	49.96
14	5578	1092	384	7054	248	5262	0	3306	10925	11118	-2683	23710	0	0	23710	3784	595	28089	50.02
15	5923	1272	384	7579	297	5545	0	2933	11496	11277	-2710	24318	0	16	24318	3872	603	28793	50.02
16	6432	1539	384	8355	317	6369	0	2333	11532	11214	-2715	25245	0	0	25245	3911	628	29784	50.00
17	6490	1437	383	8310	399	6550	0	1464	11248	11252	-2529	24812	0	12	24812	3831	634	29277	50.01
18	6875	1795	385	9055	465	6730	0	586	10018	10337	-2112	24424	0	2	24424	3685	637	28746	50.01
19	6970	1860	381	9211	473	6811	0	50	9453	9476	-1748	23639	191	0	23830	3483	634	27947	49.73
20	7004	2258	384	9646	411	6740	0	0	9904	10064	-1707	24532	1197	0	25729	3479	622	29830	49.76
21	6972	1853	392	9217	512	6763	0	0	9888	10000	-1645	24248	243	0	24491	3381	599	28471	49.88
22	6990	1685	391	9066	568	6842	0	0	10046	10092	-1585	24407	0	0	24407	3295	576	28278	49.83
23	6977	1875	389	9241	633	6899	0	0	10068	10061	-1598	24690	655	0	25345	3315	546	29206	49.66
24	6965	1590	393	8948	584	7054	0	0	10123	9929	-1617	24357	748	0	25105	3359	541	29005	49.80
MUs	154.40	31.45	9.39	195.24	11.38	154.63	0.00	26.04	249.87	250.59	-45.95	578.54	3.03	0.03	581.57	79.17	13.39	674.13	49.93

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1) LTS operated and ELR Carried out at 132kV Nagar MIDC due to overloading of 132kV Sonewadi To Nagar MIDC ckt.
- 2) LTS operated at 132kV Dindori s/s due to overloading of 132kV Satana - Dindori ckt

Maximum Demand scenario for the date 21/Apr/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29830 MW	25729 MW	3911 MW
20 Hrs	20 Hrs	16 Hrs
Includes LS - 1197 MW	Includes LS - 1197 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 21/Apr/2025

Position as on 6.30 Hrs of 22/Apr/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	01/05/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	30/04/2025
MSPGCL	Bhusawal Unit 5	500	20/04/2025	00:49		Continued.	due to suspected BTL, CST level not maintaining	24/04/2025
MSPGCL	Bhusawal Unit 4	500	20/04/2025	18:00		Continued.	Boiler Tube Leakage	23/04/2025
MSPGCL	Chandrapur Unit 6	500	20/04/2025	19:52		Continued.	Drum level low	22/04/2025
MSPGCL	Bhusawal Unit 6	660	20/04/2025	20:31	21/04/2025	00:15	Economiser Inlet flow Low	
MSPGCL	Koyna Unit 9	80	20/04/2025	21:50		Continued.	Stator Earth fault	23/04/2025
MSPGCL	Koyna STG-IV Unit-1	250	21/04/2025	05:45	21/04/2025	09:15	Governer Saftey bolt rupture problem.	
Total Capacity MSPGCL		3098						
AEML								
AEML	AEML Unit 2	250	22/04/2025	02:49		Continued.	Boiler Tube Leakage	25/04/2025
Total Capacity AEML		250						
IPP								
IPP	SWPGPL U-1	135	21/04/2025	17:16	21/04/2025	20:58	Due to tripping of 220KV Warora-SWPGL Ckt-I	
IPP	Adani U-2	660	22/04/2025	06:48	22/04/2025	08:48	EH oil leakage	
Total Capacity IPP		795						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/06/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/09/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		4463						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 21/Apr/2025

Position as on 6.30 Hrs of 22/Apr/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 22/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV TBC Outages/Trippings							
POLE-1 BASE AC FILTER Z1-Z2(200MVAR) @ CHANDRAPUR HVDC	IntraState	21/04/2025	23:27	22/04/2025	02:02	EO	To attend hotspot on R-ph Capacitor Bank having temp above 130 Deg. Cel.
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	21/04/2025	01:59	21/04/2025	07:05	PO	For testing and commissioning of VESDA system work at HVDC valve hall.
400 KV MAINBAY Outages/Trippings							
400 KV (407) MAIN BAY OF BUS REACTOR	IntraState	22/04/2025	11:39			PO	There were frequent CB SF6 loss incidences. Hence service Engineer from CGPISL has planned a visit to check the Circuit Breaker and solve the issue.
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
400 KV KORADI SARNI CKT	InterState	22/04/2025	11:14			PO	For replacemnet of Bus-2 PG isolator under ADD CAP at MPGENCO (Simultaneous outage of 400kV Bus-2 is required for Bus -I PG isolator at Sarni S/S of MPGENCO
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	21/03/2025	00:53			HT	IN VIEW OF 400KV TALEGAON - CHAKAN LINE LOADING
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	09/04/2025	21:25			HT	load management
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	10/04/2025	13:39			EO	Need to carry out SF6 gas Refilling (Top-up) in the EMVT of 400kV NTPP-1 B-phase at Plant End (GIS).
PADGHE - NAGOTHANE CKT - 1	IntraState	19/04/2025	12:22			PO	During this outage, for the work of Erection of 2 No of NDC + 18 mtr towers, dismantling of towers and its conductor stringing at Location No.165 -168.
BABHALESHWAR - PADGHE CKT - 2	IntraState	20/04/2025	17:44	21/04/2025	00:47	EO	Routine maintenance work, to attend defect identified in monkey patrolling & cleaning of insulators in Naneghat area to avoid tripping due to dust accumulation on insulator disc
DEEPNAGAR - THAPTI TANDA	IntraState	21/04/2025	06:22	21/04/2025	20:08	PO	Midspan Joint & Dead End Replacement work
KHADKA- DEEPNAGAR CKT 1	IntraState	21/04/2025	13:44	21/04/2025	14:00	T	TRIPPED ON BC. TRIPPED AT KHADKA END ONLY.
AKOLA - KHADKA (BHUSAWAL)	IntraState	21/04/2025	19:43	21/04/2025	20:51	T	Tripped at Khadka end
DEEPNAGAR - THAPTI TANDA	IntraState	22/04/2025	06:20			PO	Midspan Joint & Dead End Replacement work
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 21/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 22/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/220/33 KV 315 MVA ICT - 2 @ CHANDRAPUR	IntraState	21/04/2025	10:01	21/04/2025	16:43	PO	1. Modification of High velocity water spray system of ICT-2. 2. Maintenance and alignment of Isolators. 3. Routine bay maintenance work.
400/11kV STN-4B @ DEEPNAGAR	IntraState	21/04/2025	11:08			PO	For Oil Top up and Pre-Monsoon Activity by MSPGCL end
400/220KV 500MVA ICT 3 @ AKOLA	IntraState	21/04/2025	12:07	21/04/2025	14:40	EO	For attending hot spot on jumpers of 220kV tower no.1 from 501MVA ICT -3 by hot line method
400/220/33 KV 315 MVA ICT - 2 @ CHANDRAPUR	IntraState	21/04/2025	15:39			PO	1.Complete Breaker Pole Overhauling Work. 2.Breaker testing work after Overhauling Work.
400/220/33 KV 500 MVA ICT - 3 @ KOLHAPUR	IntraState	21/04/2025	17:30			PO	Q/M work. Diagnostic testing work will be carried out.
400/220/33 KV 315 MVA ICT - 2 @ CHANDRAPUR	IntraState	22/04/2025	08:43			PO	1. Modification of High velocity water spray system of ICT-2. 2. Maintenance and alignment of Isolators. 3. Routine bay maintenance work.
220 KV TIEBAY Outages/Trippings							
BUS COUPLER @ PHURSUNGI	IntraState	07/04/2025	06:57			HT	Hand Tripped.
220 KV MAINBAY Outages/Trippings							
220KV YAWATMAL- WARDHA(DEOLI) PG CKT 2	InterState	21/04/2025	11:45	21/04/2025	14:18	EO	for attending Hot glow on Line Isolator Rph, Yph & Bph Pad towards CB (Temp - 101°C, 105°C, 109°C)
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
220 kV-Wardha(PG)-Yawatmal Ckt-2	InterState	21/04/2025	11:45	21/04/2025	14:18	EO	FOR ATTENDING HOT GLOW ON LINE ISOLATOR RPH, YPH AND BPH AND PAD TOWARDS CB (TEMP-101 C, 109 C)AT 220 KV YAVATMAL SS.
NARANGWADI - SOLAPUR PG CKT - 2	InterState	22/04/2025	11:17			EO	Replacement of the Broken of conductor of R ph.strand in between Loc no 42-43
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 22/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
GIGAPLEX (PDG) - NTT NEON (DC 13) CKT	IntraState	18/04/2025	00:10			PO	Erection of Monopole for the proposed 220kV Datascape S/stn and for stringing of 2 spans with HTLS conductor as per the approved scheme of NTT and bunching at Loc no. 399B
ALEPHATA-PARGAON(KATHAPUR)	IntraState	21/04/2025	06:56	21/04/2025	23:07	HT	H/T for load management.
HINJAWADI I- CHINCHWAD	IntraState	21/04/2025	07:07			HT	H/T for load management.
PEDHAMBE ONI LINE	IntraState	21/04/2025	09:10	21/04/2025	19:00		Replacement of earth wire of span 2 to 4.
ONI KHAREPATAN LINE	IntraState	21/04/2025	09:23	21/04/2025	19:47		Replacement of earth wire of span 2 to 4
MAIN BUS @ ONI	IntraState	21/04/2025	09:24	21/04/2025	19:00	PO	For maintenance purpose- 1) 220 kV Bus Isolator & Cold cleaning, Oiling, Greasing, Alignment 2) 220 kV All Gantry Disc Cleaning.
NAGOTHANE - WADKHAL (GIS) CKT-1	IntraState	21/04/2025	12:11	21/04/2025	17:15	EO	Replacement of damaged polymer insulator at Loc no. 30,31 & 32. Various maintenance work like insulator cleaning.
KARAD - VITA CKT- 1	IntraState	21/04/2025	15:30	21/04/2025	17:53	PO	Relay Testing Work & Control cable termination Work
WPCL-WARORA 1	IntraState	21/04/2025	17:16	21/04/2025	21:22	T	AT W E=Y PH=7.1 KA, B PH=7.9KA, D=13.59KM, Z2.
KALWA - SALESETTE CKT - 5	IntraState	21/04/2025	18:12			T	R phase CT burst at kalwa end
NERLE- POPHALI	IntraState	22/04/2025	09:00			PO	For replacement of damaged conductor at Loc no 16B, Rph(top), Pophali side, loc no & 17 B ph (bottom) Pophali side, loc no & 18 R ph (top) Nerale side, B ph (bottom) Pophali side and other line related maintenance work.
220 KV ICT Outages/Trippings							
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/100 KV 100 MVA ICT 1 @ TAMBATI	IntraState	21/04/2025	09:02	21/04/2025	14:50	PO	"Painting of complete 100 MVA ICT-1 EMCO make along with accessories with required material, as per MSETCL specifications by agency. Work carried out under:- R&M Code:- 0007"
220/33-33KV 100MVA TF NO. - 1 @ ICHALKARANJI - II	IntraState	21/04/2025	09:32	21/04/2025	15:53	PO	1) Quarterly bay maintenance work 2) Diagnostic testing work 3) Hot spot attending work
220/132KV 200MVA ICT 1 @ LONAND	IntraState	22/04/2025	08:16			EO	HV gantry Yph pilot string replacement work.
220/132 KV 200 MVA ICT 1@ BALE(SOLAPUR)	IntraState	22/04/2025	09:28			PO	Outage is required for LV side Main Bus Isolator B ph Jaw & Copper blade replacement
132 KV LINE Outages/Trippings							
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV UJANI - BASSK	IntraState	18/03/2025	13:10			T	Distance protection.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 21/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 22/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
110 KV LINE Outages/Trippings							
KOLSHET - BMC - BORIVALI (T) - BORIVALI (M)	IntraState	21/04/2025	07:08			PO	WORK AT BMC END

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage