



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

21/May/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 21/May/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	117.603	2429.369	1) Madhya Pradesh	60.907	1271.875
2) Hydro	6.838	372.620	2) Gujrat	31.275	626.383
3) Gas	14.052	320.453	3) Goa	-7.323	-145.031
Total MSGENCO	138.493	3122.442	4) TAPS 1&2 (Inj.)	7.746	157.474
B) OTHERS			5) Pench (Excess)	-0.110	-3.031
1) RGPPL Gas	31.980	746.976	# Total Cent. Sector	92.495	1907.670
2) Wind Generation	24.082	256.174	F) Other Exchanges		
3) CPP	19.744	440.329	1) With TPCL (Excess)	-11.346	-234.027
4) PENCH (MS)	0.110	3.215	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	14.860	290.124
1) TPCL Thermal	27.757	583.283	Include PX	-0.050	20.428
2) TPCL Hydro	3.959	76.882	2) MUMBAI Bilateral	11.283	254.172
TOTAL TPCL	31.716	660.165	Include PX	-1.462	-14.623
3) REL Thermal	12.541	262.506	3) MUMBAI Schedule	11.283	254.172
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	157.901	3275.158	1) MSEDCL	295.558	6242.779
2) Hydro (A2+B3+C2)	10.907	452.717	2) TPCL	36.579	762.943
3) Gas (A3+B1)	46.032	1067.429	3) REL	19.020	393.700
4) Wind (B2)	24.082	256.174	TOTAL STATE	351.157	7399.422
5) CPP (B3)	19.744	440.329			
TOTAL STATE	258.666	5491.807			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5047	4862	4774
MSGENCO Hydro	325	611	109
MSGENCO Gas	620	632	551
MSGENCO Total Generation	5992	6105	5434
Central Sector Receipt	4047	3933	3491
RGPPL	1318	1332	1355
WIND	998	1109	904
CPP	863	834	858
Exchange with Mumbai	-604	-588	-313
MSEDCL DEMAND MET	12614	12749	11729
Load Shedding (LS)	93	0	0
MSEDCL DEMAND (INCL. LS)	12707	12749	11729
TPCL GENERATION	1645	1368	1078
REL GENERATION	523	522	524
TPCL+REL DEMAND	2772	2478	1915
STATE DEMAND MET	15386	15227	13644
Load Management (LM)	2239	3459	1406
Total Load Relief (LS+LM)	2332	3459	1406
UNRESTRICTED STATE DEMAND	17718	18686	15050
Frequency (Hz)	50.08	50.09	50.09

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.69 Hz at 09.18 Hrs	49.44 Hz at 19.07 Hrs	50.1	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 21/May/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.27	84.85	183	167	180
Unit 6	4.65	91.24	200	184	183
Unit 7	4.36	90.72	190	165	180
	13.28	266.81			543
Bhusawal					
Unit 2	3.40	60.98	155	120	145
Unit 3	4.24	83.83	185	165	190
Unit 4		0.00	0	0	0
	7.63	144.81			335
Parli					
Unit 3	2.53	69.15	160	0	120
Unit 4	3.18	64.25	160	109	140
Unit 5	4.00	56.26	180	135	160
Unit 6	4.59	84.68	223	139	220
Unit 7	2.80	80.72	189	87	200
	17.08	355.05			840
Chandrapur					
Unit 1	3.42	72.10	153	130	140
Unit 2	3.24	56.38	153	119	140
Unit 3	4.53	87.07	200	160	200
Unit 4	3.61	81.35	180	127	180
Unit 5	9.41	188.10	435	349	360
Unit 6	9.28	181.64	410	332	400
Unit 7	10.36	196.17	477	354	425
	43.85	862.81			1845
Paras					
Unit 3	5.57	89.94	244	220	240
Unit 4	0.00	74.81	0	0	0
	5.57	164.74			240
Khaparkheda					
Unit 1	4.51	90.50	200	170	190
Unit 2	4.41	93.65	195	170	200
Unit 3	0.00	0.00	0	0	0
Unit 4	5.27	108.59	223	210	210
Unit 5		0.00	0	0	0
	14.19	292.75			600
Nasik					
Unit 1	2.01	40.11	92	75	81
Unit 2	1.94	33.88	90	71	81
Unit 3	4.34	90.71	190	160	172
Unit 4	4.08	88.87	191	148	152
Unit 5	3.63	88.83	185	105	182
	16.00	342.40			668
Uran					
All Units	14.05	320.45	650	356	620
	14.05	320.45			620
Dabhol					
RGPPL	31.98	746.98	1370	1307	1560
	31.98	746.98			1560
Koyna					
Stage 1-2	1.72	92.34	320	35	600
Stage 4	2.35	157.81	468	0	250
Stage 3	0.64	55.13	176	0	240
	4.71	305.28			1090
Koyna 12&4 Total	4.07	250.15			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.26	6.79	16	0	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.27	4.91	12	11	12
BHIRA T.R.	0.20	3.79	69	0	80
RNGR+BHTSA	0.27	6.54	12	11	10
BHANDARDRA	0.49	14.77	24	12	23
ELDARY	0.00	5.29	0	0	0
SMLHY PTN	0.64	17.56	34	23	10
GHATGHAR	0.00	7.69	0	0	0
	2.13	67.34			135
PENCH (MS)					
Pench (MS)	0.11	3.22	25	0	0
	0.11	3.22			0
Wind					
MalharPeth	0.76	6.10			
Vankuswadi	2.26	15.82			
ATIT	0.29	2.86			
Kale	0.77	5.82			
Satara	0.71	10.16			
Shirala	0.68	5.95			
K Mahankal	2.46	11.08			
Supa	0.46	3.27			
Vita	4.06	24.71			
Dondaicha	6.68	108.72			
Sakri	1.38	18.63			
Nandurbar	0.94	14.74			
Khandke	1.44	14.31			
Khaparale	1.19	14.00			
	24.08	256.17			
CPP					
JSW JAIGAD	7.16	181.21	301	295	275
WARDHA	7.78	159.39	379	247	260
Other CPPs	4.80	99.42			
	19.74	440.02			535
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.74	242.76	490	470	500
Trombay 6	6.04	130.46	350	150	500
Trombay 7A	2.87	60.27	121	118	110
Trombay 7B	1.59	33.21	67	66	60
Trombay 8	5.52	116.58	252	150	250
TATA Hydro	3.96	76.88	387	0	447
	31.72	660.16			1867
REL					
1&2	12.54	262.51	524	521	500
	12.54	262.51			500
Cent Sect					
Share					3154
					3154

MS PG CL	Thermal	117.60	2429.37		5071
	Thml+Gas	131.66	2749.82		5691
	Hydro	6.84	372.62		1225
	Total	138.49	3122.44		6916
State Total		258.67	5491.81		14532

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 21/May/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	4792	202	647	5641	1365	969	837	3008	3652	-579	-566	11923	2072	11923	2216	16211	50.03
2	4777	109	650	5536	1370	965	864	2851	3675	-422	-447	11988	1947	11988	2055	15990	50.27
3	4774	109	551	5434	1355	904	858	2699	3491	-284	-313	11729	1406	11729	1915	15050	50.09
4	4876	115	483	5474	1345	924	854	2638	3391	-224	-241	11747	1476	11747	1839	15062	50.21
5	4901	105	483	5489	1347	923	815	2638	3428	-219	-198	11804	1614	11804	1798	15216	50.20
6	4911	111	509	5531	1342	895	807	2638	3721	-189	-198	12098	1835	12100	1816	15749	50.11
7	5013	119	540	5672	1344	952	820	3073	3500	-337	-301	11987	2057	11998	1805	15849	50.16
8	5047	106	637	5790	1341	1061	776	3107	3846	-327	-324	12490	2059	12503	1853	16402	50.17
9	5054	193	504	5751	1337	1083	817	3079	3865	-324	-334	12519	2063	12536	2052	16634	50.17
10	5022	135	597	5754	1339	1051	827	3088	3682	-388	-384	12269	2144	12286	2387	16800	50.31
11	5049	280	620	5949	1321	930	861	3155	3875	-529	-545	12391	2322	12432	2657	17370	50.05
12	5047	325	620	5992	1318	998	863	3255	4047	-575	-604	12614	2332	12707	2772	17718	50.08
13	5080	565	602	6247	1313	973	828	3392	4003	-591	-597	12767	2353	12880	2779	17899	49.99
14	5018	650	612	6280	1310	1007	835	3346	3716	-559	-573	12575	2308	12643	2698	17581	49.95
15	5005	605	610	6220	1307	1018	873	3336	4007	-553	-609	12816	2105	12861	2734	17655	49.91
16	4870	373	612	5855	1307	1025	875	3317	4553	-580	-568	13047	2043	13096	2666	17756	49.92
17	4773	289	622	5684	1312	1087	891	3262	4633	-531	-521	13086	2094	13220	2575	17755	50.05
18	4812	211	630	5653	1323	1084	867	2971	3942	-456	-423	12446	2358	12563	2476	17280	50.19
19	4831	197	630	5658	1326	1119	813	2816	3461	-459	-515	11862	3203	11900	2510	17575	50.14
20	4843	1066	630	6539	1321	1042	848	3116	3453	-544	-573	12630	3449	12630	2553	18632	49.84
21	4862	611	632	6105	1332	1109	834	3232	3933	-620	-588	12749	3459	12749	2478	18686	50.09
22	4834	131	637	5602	1334	977	837	3248	4239	-637	-578	12422	3457	12422	2370	18249	50.22
23	4738	121	638	5497	1341	973	834	3275	4057	-664	-662	12055	3457	12055	2300	17812	50.30
24	4674	110	356	5140	1330	1013	876	3237	4325	-691	-684	12010	3046	12010	2299	17355	50.00
MUs	117.60	6.84	14.05	138.49	31.98	24.08	20.21	73.78	92.50	-11.28	-11.35	296.02	56.66	296.78	55.60	408.29	50.10

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 21/May/2011

Position as on 6.30 Hrs of 22/May/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Khaparkheda Unit 3	210	25/04/2011	02.51		Continued.	Annual overhaul.	25/05/2011
Cent_Sect NTPC (V-1)	210	07/05/2011	00.46		Continued.	A/OH	19/06/2011
Cent_Sect NTPC(K-5)	500	10/05/2011	00.00		Continued.	Annual Overhaul	03/06/2011
Koyna Unit 10	80	13/05/2011	00.00		Continued.	Annual Overhaul	25/05/2011
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	20/07/2011
FORCED OUTAGE							
Cent_Sect NTPC(K-7)	500	11/05/2011	01.15		Continued.	Fire in GT	23/05/2011
CPP JSW (J) U1	300	12/05/2011	00.24		Continued.	Annual Overhaul.	27/05/2011
Paras Unit 4	250	17/05/2011	04.50		Continued.	Performance guarantee test for 10 days .	28/05/2011
Dabhol 1X	290	20/05/2011	13.22		Continued.	Load restrictions due to 400 KV Dabhol-N.Koyna I tripped.	
Dabhol 1B	230	21/05/2011	02.17		Continued.	High speed.	
Uran Unit 6	108	21/05/2011	02.22	21/05/2011	05.30	Bearing vibration.	
Uran Unit 6	108	21/05/2011	08.34	21/05/2011	09.00	Protection operated.	
Parli Unit 3	210	21/05/2011	22.21		Continued.	Turbine first up.	24/05/2011
Uran Unit 5	108	21/05/2011	23.25	22/05/2011	00.23	Boiler Protection.	
Uran Unit 6	108	21/05/2011	23.25	22/05/2011	00.10	Boiler Protection.	
Uran Unit A0	120	21/05/2011	23.25	22/05/2011	03.51	Tripped	
Nasik Unit 2	125	22/05/2011	04.25	22/05/2011	19.30	Drum level control fail.	
Cent_Sect NTPC(V) 9	500	22/05/2011	10.00		Continued.	Boiler tube leakage.	25/05/2011
Koyna ST - IV 3	250	22/05/2011	14.23		Continued.	T/F D/C fault.	24/05/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/May/2011

Position as on 6.30 Hrs of 22/May/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	20/05/2011	00.05		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Bhoisor - Bhoisor PGCIL-II	21/05/2011	03.55	21/05/2011	07.11	Trip Ckt.faulty.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dabhol - New Koyna - I	22/05/2011	09.09	22/05/2011	19.00	Insulator washing.
New Koyna-Jaigad II	22/05/2011	10.20	22/05/2011	19.28	Insulator cleaning
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
Kharghar-Nerul	06/05/2011	09.32		Continued.	Dismantling and erection of towers(upto 04.06.2011)
Padgha - Kalwa	10/05/2011	09.30		Continued.	System strenghtening work.
Temghar-Colourchem	10/05/2011	10.30		Continued.	Bunching of arrangement.
220/6.6 KV,40 MVA Stn.T/F-III at Khaparkheda	10/05/2011	16.16	22/05/2011	18.06	Overhauling Work.
Borivali-Mulund	17/05/2011	12.28		Continued.	Cable Termination work of 220KV Bhandup GIS Up to 10-06-2011.
220/100KV 125 MVA ICT-II @ Kalwa	21/05/2011	08.20	21/05/2011	12.10	To attend oil leakage.
220/132KV 100MVA ICT at Butibori	21/05/2011	08.45	21/05/2011	12.50	To replace R-Ph LV side LA.
220/132 KV,200MVA ICT-I at Nasik GCR	21/05/2011	09.05	21/05/2011	15.57	CT replacement.
Talangade-Mumewadi-II	21/05/2011	09.06	21/05/2011	18.25	Hardware replacement.
Main Bus at Hinjewadi	21/05/2011	09.10	21/05/2011	14.40	Isolator alignment CB wiring and testing work.
220/132KV 100 MVA ICT-I @ Parbhani	21/05/2011	09.10		Continued.	Replacement of 220/132 KV 100 MVA ICT by 200 MVA ICT under MBR No.32/7 dt.18.8.2008
Uran - JNPT	21/05/2011	11.11	21/05/2011	17.14	R.M.Work.
Nasik-Raymond	21/05/2011	12.50	21/05/2011	16.33	Premonsoon maintenance work.
220/100KV,200MVA ICT-I at Borivali.	22/05/2011	09.00	22/05/2011	18.53	Premonsoon maintenance work.
220/132 KV 150 MVA T/F @ Boiser	22/05/2011	22.57		Continued.	Oil filtration work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Bhusawal - Jalgaon - I	18/05/2011	07.32		Continued.	Replacement of Isolator(Ckt.on TBC)
Pachora-Chalisgaon Ckt.II.	21/05/2011	09.06	21/05/2011	11.59	Q.M.Work
Khadka-Malkapur	22/05/2011	10.18		Continued.	Stringing work of 400 KV Deepnagar-Waluj D/C.
Malkapur - Bhusawal	22/05/2011	13.00		Continued.	Stringing work of 400 KV Deepnagar-Waluj D/C.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220KV 105MVA Spare ICT @ Parly-II	22/04/2011	13.50		Continued.	To remove trip coil assembly for bus coupler.
400/220KV,315MVA ICT-I at Karad	21/05/2011	10.32	21/05/2011	15.19	Attending Hot Spot.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/May/2011

Position as on 6.30 Hrs of 22/May/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Kalwa - Borivali	22/05/2011	07.26	22/05/2011	15.33	Removal of damage E/W.
Versova - Goregaon	22/05/2011	09.45	22/05/2011	12.31	To attend hot spot.
Babaleshwar - Ranjangaon	22/05/2011	16.05		Continued.	To control BBLSR ICT loading.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	20/05/2011	13.35	21/05/2011	06.20	Over Voltage.
Bhusawal- Aurangabad	21/05/2011	21.45	22/05/2011	05.58	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha-Abhijeet II	05/05/2011	16.51		Continued.	To Control Koradi ICT Load.
Aurangabad - Babaleshwar	07/05/2011	07.32		Continued.	To control A'bad ICT loading.
Babaleshwar - Bhenda	12/05/2011	11.35		Continued.	To control BBLSR ICT Load
Abhijeet-Wardha-I	16/05/2011	11.38		Continued.	To control Koradi ICT loading.
Hingoli-Pusad	21/05/2011	16.26		Continued.	To control Wardha-Y'mal L/L.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol - New Koyna - I	20/05/2011	06.00	21/05/2011	15:00	Distance Protection.
Lonikand-Karad	21/05/2011	15.36	21/05/2011	15.40	Transient tripping.
Dabhol - New Koyna - I	21/05/2011	19.53	21/05/2011	20.44	Distance protection.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip, Diff. Prot. operated, PRV tripped(Failed).
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection, Defective B Phase LA replaced(Kept on Humming at 16.30Hrs on 18/4/11)
Gangapur-Valve	13/05/2011	12.34		Continued.	Tower Bent @ Loc. No.10C,7,8,9,10,11.
Wardha - Yawatmal	20/05/2011	18.2818.48	20/05/2011	Continued.	Distance protection R-Ph to E.
Chinchwad - Chakan	21/05/2011	13.05	21/05/2011	15.59	.Distance protection
Bhosari - Chakan	21/05/2011	13.05	21/05/2011	13.35	.Distance protection
Padghe - Nashik - II	22/05/2011	00.14	22/05/2011	15:07	Distance Protection.
220/100KV 125 MVA ICT-I @ Kalwa	22/05/2011	11.05	22/05/2011	14.46	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
220/100KV 125 MVA ICT-II @ Kalwa	22/05/2011	11.05	22/05/2011	14.47	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
220/100KV, 200MVA T/F-IV at Kalwa	22/05/2011	11.05	22/05/2011	11.21	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Dondaicha - Shahada	22/05/2011	14.22	22/05/2011	15.37	132KV Bus,PT burst at Sahada.
220/132 KV 100 MVA ICT @ Shahada	22/05/2011	14.22	22/05/2011	15.19	132 KV Bus,PT burst at Shahada.
Voltage Level : 132KV			Outage Type TRIPPED		
Dondaicha - Sahada	22/05/2011	14.22	22/05/2011	15.27	132 KV Bus,PT burst at Shahada.
132 KV Main Bus at Shahada	22/05/2011	14.22	22/05/2011	15.25	132 KV Bus,PT burst at Shahada.
Shahada-Taloda	22/05/2011	14.22	22/05/2011	15.45	132 KV Bus,PT burst at Shahada.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 21/May/2011

Position as on 6.30 Hrs of 22/May/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 100KV			Outage Type TRIPPED		
100 KV Bus Section @ Kalwa	22/05/2011	11.05	22/05/2011	14.38	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa-Reliable	22/05/2011	11.05	22/05/2011	12.22	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa-Kalyan	22/05/2011	11.05	22/05/2011	12.21	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa - Salshet - I	22/05/2011	11.05	22/05/2011	15.00	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa-Pal	22/05/2011	11.05	22/05/2011	14.54	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa-Mukund II	22/05/2011	11.05	22/05/2011	15.09	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa-Nocil II	22/05/2011	11.05	22/05/2011	15.02	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa-Standard	22/05/2011	11.05	22/05/2011	12.17	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa-Nocil I	22/05/2011	11.05	22/05/2011	11.48	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa-Washi	22/05/2011	11.05	22/05/2011	13.05	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa-Mukund I	22/05/2011	11.05	22/05/2011	12.23	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
null					
Voltage Level : 220KV			Outage Type TRIPPED		
Main Bus at Shahada	22/05/2011	14.22	22/05/2011	15.25	132 KV Bus,PT burst at Shahada.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 22/May/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	180
Unit 6	210	190
Unit 7	210	190
	620	560
Bhusawal		
Unit 2	210	145
Unit 3	210	185
Unit 4	0	
	420	330
Parli		
Unit 3	210	0
Unit 4	210	135
Unit 5	210	172
Unit 6	250	220
Unit 7	250	115
	1130	642
Chandrapur		
Unit 1	210	140
Unit 2	210	130
Unit 3	210	200
Unit 4	210	140
Unit 5	500	400
Unit 6	500	350
Unit 7	500	450
	2340	1810
Paras		
Unit 3	250	200
Unit 4	250	0
	500	200
Khaparkheda		
Unit 1	210	181
Unit 2	210	172
Unit 3	210	0
Unit 4	210	191
Unit 5	0	
	840	544
Nasik		
Unit 1	120	90
Unit 2	120	0
Unit 3	210	180
Unit 4	210	190
Unit 5	210	175
	870	635
Uran		
All Units	852	620
	852	620
Dabhol		
RGPP	1940	1250
	1940	1250
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	18

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	11
BHIRA T.R.	80	80
RNGR+BHTSA	20	12
BHANDARDRA	45	12
ELDARY	23	0
SMLHY PTN	12	22
GHATGHAR	250	0
	611	155
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	275
WARDHA	405	260
Other CPPs	0	
	1005	535
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	110
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1867
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3168
	3455	3168