



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

21/Jun/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 21/Jun/2013 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	77.227	1816.974	1) Gujrat	12.830	131.662
2) Hydro	6.767	150.623	2) Madhya Pradesh	17.629	371.519
3) Gas	10.837	199.101	3) Chattisgarh	9.910	195.590
Total MSGENCO	94.831	2166.698	4) Maharashtra	55.257	1287.218
B) 1) JSW JAIGAD	20.670	506.819	5) Goa	-5.241	-116.149
2) WPCL	7.826	167.317	6) TAPS 1&2 Injection	1.318	75.770
3) ADANI	28.890	447.520	7) RGPPL Injection	0.000	71.977
4) Other CPP / IPP	7.095	222.678	8) Pench (Excess)	-0.146	-4.677
5) Wind Generation	27.322	377.870	# Total Cent. Sector	91.557	2012.910
6) PENCH (MS)	0.146	4.677	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-18.614	-345.712
1) TPCL Thermal	16.852	489.008	G) Bilateral Power *		
2) TPCL Hydro	8.906	99.249	1) MSEDCL Bilateral	29.459	730.410
TOTAL TPCL	25.758	588.257	Include PX	-14.696	-23.621
3) REL Thermal	12.186	238.732	2) MUMBAI Bilateral	17.606	306.883
D) STATE			Include PX	4.388	20.652
1) Thermal (A1+C1+C3)	106.265	2544.714	3) MUMBAI Schedule	17.606	306.883
2) Hydro (A2+B5+C2)	15.819	254.549	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.837	199.101	1) MSEDCL	259.723	5560.777
4) Wind (B4)	27.322	377.870	2) TPCL	37.419	768.608
5) CPP (B1+B2+B3)	64.481	925.704	3) REL	19.134	404.001
TOTAL STATE	224.724	4301.938	TOTAL STATE	316.276	6733.386

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3384	3108	3245
MSGENCO Hydro	215	702	44
MSGENCO Gas	410	397	539
MSGENCO Total Generation	4009	4207	3828
Central Sector Receipt	4363	4138	3572
WIND	1103	1150	1152
CPP / IPP	2733	2523	2638
Exchange with Mumbai	-1184	-721	-521
MSEDCL DEMAND MET	11037	11297	10679
Load Shedding	292	301	87
MSEDCL DEMAND	11329	11598	10766
TPCL GENERATION	1194	1401	709
R-INFRA GENERATION	525	525	391
TPCL+R-INFRA DEMAND	2903	2647	1621
STATE DEMAND MET	13940	13944	12300
STATE DEMAND	14232	14245	12387
Frequency (Hz)	49.97	49.97	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.41 Hz at 06:02 Hrs	49.58 Hz at 22:06 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 21/Jun/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	17.31	0	0	0
Unit 6	0.76	55.68	98	0	90
Unit 7	1.91	44.64	110	45	115
Total	2.67	117.62			205
Bhusawal					
Unit 2	0.00	27.86	0	0	0
Unit 3	3.40	52.89	150	125	140
Unit 4	0.00	54.52	0	0	0
Unit 5	0.00	76.07	0	0	0
Total	3.40	211.34			140
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.33	70.10	144	134	150
Unit 2	3.66	72.30	157	147	150
Unit 3	4.19	80.32	187	159	200
Unit 4	0.00	48.49	0	0	0
Unit 5	6.92	138.23	320	265	325
Unit 6	6.92	165.58	325	240	300
Unit 7	6.57	162.23	345	235	250
Total	31.60	737.26			1375
Paras					
Unit 3	4.25	102.36	214	157	190
Unit 4	4.74	94.11	210	180	230
Total	8.99	196.47			420
Khaparkheda					
Unit 1	2.98	52.76	150	95	150
Unit 2	3.18	70.15	160	110	150
Unit 3	3.60	80.01	158	142	150
Unit 4	0.00	1.62	0	0	0
Unit 5	8.32	111.24	404	283	250
Total	18.08	315.78			700
Nasik					
Unit 3	4.19	85.62	195	160	195
Unit 4	4.03	78.35	180	120	185
Unit 5	4.28	74.53	189	165	195
Total	12.50	238.50			575
Uran					
All Units	10.84	199.10	545	370	530
Total	10.84	199.10			530
PENCH (MS)					
Pench (MS)	0.15	4.68	26	0	0
Total	0.15	4.68			0
Koyna					
Stage 1-2	2.04	45.47	345	40	600
Stage 4	1.56	21.40	562	0	250
Stage 3	1.14	23.54	160	0	240
Kovna 12&4 Total	3.60	66.86			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.74	90.40			1090
Hydro					
KDPH	0.00	1.63	0	0	0
VTRNA	0.00	14.78	0	0	0
TILLARI	0.24	3.81	60	0	0
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.54	7.22	80	0	80
RNGR+BHTSA	0.00	2.82	0	0	0
BHANDARDRA	0.23	1.35	34	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.09	3.90	4	3	0
GHATGHAR	0.92	24.71	125	0	0
Total	2.02	60.22			80
Wind					
MalharPeth	0.95	15.16			
Vankuswadi	2.02	29.04			
ATIT	0.24	4.02			
Kale	0.59	10.65			
Satara	7.92	112.99			
Shirala	0.50	9.78			
K Mahankal	0.11	2.09			
Supa	0.33	4.78			
Vita	3.38	56.69			
Dondaicha	7.35	81.86			
Sakri	0.89	11.85			
Nandurbar	0.75	8.08			
Khandke	1.14	18.32			
Khaparale	1.16	12.55			
Total	27.32	377.87			
CPP					
JSW JAIGAD	20.67	506.82	871	812	1034
WARDHA	7.83	167.32	345	232	340
Adani	28.89	447.52	1230	1160	1234
Other CPPs	7.10	222.68			0
Total	64.48	1344.33			2608
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.16	192.01	164	0	0
Trombay 6	6.78	91.16	500	148	500
Trombay 7A	2.65	60.29	124	68	120
Trombay 7B	1.55	33.61	69	53	60
Trombay 8	5.71	111.93	253	188	250
TATA Hydro	8.91	99.25	471	144	447
Total	25.76	588.26			1377
REL					
1&2	12.19	238.73	527	391	500
Total	12.19	238.73			500
Cent Sect					
Share					3998
Total					3998

MS PG CL	Thermal	77.23	1816.97			3415
	Thml+Gas	88.06	2016.08			3945
	Hydro	6.77	150.62			1170
	Total	94.83	2166.70			5115
State Total		224.72	4301.94			13598

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 21/Jun/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3186	74	537	3797	1064	2656	3764	3683	-516	-455	10771	103	10874	1943	12817	49.89
2	3226	49	539	3814	1055	2659	3980	3748	-484	-541	10745	87	10832	1758	12590	49.96
3	3234	44	538	3816	1117	2663	3726	3694	-484	-551	10749	87	10836	1664	12500	49.92
4	3245	44	539	3828	1152	2638	3747	3572	-465	-521	10679	87	10766	1621	12387	49.99
5	3262	64	542	3868	1272	2665	3471	3489	-464	-492	10812	87	10899	1600	12499	50.00
6	3231	49	542	3822	1218	2650	3761	3878	-475	-451	11117	141	11258	1735	12993	49.99
7	3279	148	545	3972	1127	2666	3877	3834	-497	-484	11115	363	11478	1849	13327	50.16
8	3339	200	543	4082	1026	2645	3880	3927	-498	-572	11128	414	11542	2008	13550	50.11
9	3303	151	491	3945	1312	2697	3807	3926	-523	-690	11213	411	11624	2234	13858	50.02
10	3334	197	459	3990	1201	2756	3855	4288	-735	-1084	11175	275	11450	2714	14164	49.98
11	3384	215	410	4009	1103	2733	4092	4363	-1053	-1184	11037	292	11329	2903	14232	49.97
12	3298	179	370	3847	1016	2726	4118	4364	-1186	-1240	10713	409	11122	2931	14053	49.86
13	3242	302	379	3923	968	2791	3835	4099	-1158	-1267	10514	505	11019	2874	13893	49.96
14	3189	247	393	3829	1005	2764	3701	3783	-1043	-1139	10242	393	10635	2759	13394	50.05
15	3204	234	410	3848	1091	2777	3690	3606	-1031	-984	10338	243	10581	2748	13329	49.96
16	3184	137	396	3717	1212	2795	3723	3868	-1053	-959	10633	162	10795	2780	13575	49.97
17	3082	113	405	3600	1271	2784	3718	3623	-1036	-1053	10225	172	10397	2821	13218	49.95
18	3173	78	403	3654	1234	2730	3429	3387	-744	-904	10101	199	10300	2779	13079	50.10
19	3140	118	405	3663	1255	2670	3379	3672	-660	-791	10469	174	10643	2696	13339	50.08
20	3108	702	397	4207	1150	2523	3576	4138	-803	-721	11297	301	11598	2647	14245	49.97
21	3122	1060	397	4579	1065	2552	3554	3790	-741	-699	11287	274	11561	2616	14177	49.96
22	3154	892	400	4446	1123	2576	3529	3832	-680	-659	11318	197	11515	2455	13970	50.01
23	3159	857	396	4412	1095	2668	3507	3601	-663	-591	11185	156	11341	2296	13637	49.83
24	3149	613	401	4163	1190	2697	3457	3392	-613	-582	10860	121	10981	2127	13108	49.94
MUs	77.23	6.77	10.84	94.83	27.32	64.48	89.18	91.56	-17.61	-18.61	259.72	5.65	265.38	56.56	321.93	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 21/Jun/2013

Position as on 6.30 Hrs of 22/Jun/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Khaparkheda Unit 4	210	01/06/2013	12.31		Continued.	Annual Overhaul	26/06/2013
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Koyna ST - IV 4	250	17/06/2013	08.40		Continued.	Sphercial valve servomotor oil and water leakages.	
FORCED OUTAGE							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP VIPL	300	19/03/2013	15.50		Continued.	Withdrawn Due to Water Shortage, No PPA.	
CPP Adani U-2	660	22/04/2013	13.47		Continued.	ID fan problem.	
Dabhol 1A	230	23/05/2013	12.58		Continued.	Gas Shortage	
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1X	290	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 2X	290	06/06/2013	09.12		Continued.	Gas Shortage	
Bhusawal Unit 4	500	08/06/2013	22.22		Continued.	Boiler Tube Leakage	
Koradi Unit 5	200	10/06/2013	02.52		Continued.	Furnace Pressure High	
CPP WPCL U-4	135	12/06/2013	03.27		Continued.	Turbine Balancing.	
Bhusawal Unit 2	210	15/06/2013	23.07		Continued.	Bottom Ash Hopper leakage	
Bhusawal Unit 5	500	16/06/2013	09.06		Continued.	Stator E/F	
CPP JSW (J) U2	300	17/06/2013	00.03		Continued.	Withdrawn	
CPP INDIABULLS	270	19/06/2013	21.23	21/06/2013	11.04	Electrical Problem.	
CPP VIPL	300	20/06/2013	03.30		Continued.	CHP Problem.	
Tata Trombay 5	500	21/06/2013	00.45		Continued.	E/O, attending hydorgen leakages (4 days).	
Uran Unit 8	108	21/06/2013	10.15		Continued.	Gas Shortage.	
Koradi Unit 6	210	21/06/2013	11.00		Continued.	Bunkering problem.	
CPP INDIABULLS	270	21/06/2013	18.51	21/06/2013	21.21	Flame Failure.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 21/Jun/2013

Position as on 6.30 Hrs of 22/Jun/2013

Name of Generating Unit	Capacity	Tripped Date	Trippe d Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
CPP WPCL U-3	135	21/06/2013	19.38	21/06/2013	21.14	Ash Conveyer Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Jun/2013

Position as on 6.30 Hrs of 22/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Vasai-Boiser(PG)	21/06/2013	12.26	21/06/2013	18.15	To accommodate outage at Nalasopara.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PGCIL)-Bhadravati-II	02/06/2013	19.24		Continued.	Over Voltage
Kolhapur - Mapusa - I	06/06/2013	16.44		Continued.	Over Voltage
Chandrapur-Bhadravti - I	09/06/2013	16.16		Continued.	Over Voltage
Kolhapur-Solapur (PG) II	13/06/2013	17.07		Continued.	Over Voltage.
Seoni-Wardha-II 765KV.	14/06/2013	10.54		Continued.	Over Voltage
Dhule - S'Sarovar- II	21/06/2013	01.57	21/06/2013	10.25	Over Voltage.
Dhule - S'Sarovar- II	21/06/2013	14.10	21/06/2013	15.02	Over Voltage.
Dhule-S'Sarovar I	21/06/2013	22.48		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	14/06/2013	02.02		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	22/06/2013	03.03		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
Chandrapur - Khaparkheda	20/06/2013	08.28	21/06/2013	19.34	Crossing Work 765KV line RFC-19.56Hrs.
Main Bus - II @ 400 KV Bhusawal	21/06/2013	09.56		Continued.	Testing of Main Bus CVT and Y-Ph CVT Repl.RFC 21.35Hrs.
Bus Coupler at Bhuswal	21/06/2013	09.56		Continued.	Repl.Of CT.
400/220 KV 600 MVA ICT - IV @ Padgha	21/06/2013	11.34	21/06/2013	20.12	Relay Replacement Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A bus,B bus isolator under JICA scheme.ICT on TBC.Outage for 10days.
220 KV 40 MVA ST T/F - IV @ Khaperkheda	11/06/2013	15.45		Continued.	Oil Filtration & Allied Work 10 Days.
220/132 KV 200 MVA ICT - II @ Bale	19/06/2013	09.20		Continued.	CAND R panel Repl.work.
Butibori-Abhijeet ckt.	21/06/2013	09.10	21/06/2013	12.04	Repl.of Y-Ph LA.
New Parly-Nanded Ckt I	21/06/2013	09.52	21/06/2013	17.16	Repl.of Nut boits of Y-Ph jumper.
Vita - Miraj	21/06/2013	09.55	21/06/2013	19.44	Bay shifting of Miraj bay for 220KV Waiphale line.
Wadkhal - NDIL - I	21/06/2013	09.55	21/06/2013	10.57	Pilot wire Prot.at NDIL side.
New Parly-Nanded-II	21/06/2013	09.56	21/06/2013	17.17	Repl.of Nut boits of Y-Ph jumper.
Khaparkheda - Kanhan - I	21/06/2013	10.02	21/06/2013	14.19	Measurement of BKR timing,CRM and tan delta.
Tambati-Adlabs	21/06/2013	11.10	21/06/2013	13.50	SF6 gas leakage from CB.
Aurangabad-Padegaon CKT-II	21/06/2013	11.15	21/06/2013	17.57	Half Yearly Maint. Work.
Wadkhal - Ndil - 2	21/06/2013	11.27	21/06/2013	17.21	Pilot wire Prot.at NDIL side.
Padgha - Nalasopara	21/06/2013	12.25	21/06/2013	18.30	Repl.of trip Sup.relay & annual relay testing.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 21/Jun/2013

Position as on 6.30 Hrs of 22/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Dahanu-Versova	21/06/2013	23.12	22/06/2013	03.45	Repl.of Dist Prot.relay.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
IOL MIDC-Boiser-I	21/06/2013	10.30	21/06/2013	12.18	To attend hot spot.
Kalmeshwar - Saoner - I	21/06/2013	10.51	21/06/2013	14.40	Repl.of LA counter Maint.of LMU.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Vasai - Padgha	20/06/2013	09.05		Continued.	Raising the height of tower.
Kolshet-Vasai	20/06/2013	09.33		Continued.	Raising the height of tower.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Bhusawal - Deepnagar - I	21/06/2013	21.34		Continued.	Attending hot spot.
Voltage Level : 132KV			Outage Type FORCED OUTAGE		
Kothrud-Phursungi	20/06/2013	23.39	21/06/2013	02.37	Attending hot spot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
Dabhol - Nagothane - I	06/06/2013	21.21		Continued.	Over Voltage
Bhusawal- Aurangabad	07/06/2013	14.34		Continued.	Over Voltage
Dabhol - New Koyana - I	10/06/2013	01.10		Continued.	Over Voltage
Khadka - Deepnagar - I	10/06/2013	11.06	21/06/2013	09.46	Over Voltage
Deepnagar-Aurangabad-II	16/06/2013	10.46		Continued.	Over Voltage
Karad - Kolhapur - II	19/06/2013	21.29	21/06/2013	08.52	Over Voltage.
Karad - Kolhapur - I	20/06/2013	22.32	21/06/2013	08.45	Over Voltage.
Lonikand- Koyana Stage IV	20/06/2013	22.54	21/06/2013	07.25	Over Voltage.
Khadka - Deepnagar - II	21/06/2013	09.49	21/06/2013	21.31	Accommodate outage at Khadka M.B.II
Karad - Kolhapur - I	21/06/2013	17.11		Continued.	Over Voltage.
Lonikand- Koyana Stage IV	22/06/2013	03.53		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	27/05/2013	17.23		Continued.	To avoid over loading by taking line in grid.
Theur-Phursungi-I	07/06/2013	14.55		Continued.	Hand tripped
Hinjewadi-II - Infosys	15/06/2013	16.02		Continued.	New D/C line with Bays and 1 number T/F Bay at Infosys
220/132 KV 100MVA ICT I at Pusad	21/06/2013	13.49	21/06/2013	16.37	LV side CT Y-Ph Leakage attending work.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Karad-Jaigad I	21/06/2013	01.17	21/06/2013	08.38	Over Voltage.
Bableshtar-Aurangabad	21/06/2013	03.19	21/06/2013	08.50	Over Voltage.
Karad - Kolhapur - II	21/06/2013	21.23		Continued.	Over Voltage.
Karad-Jaigad I	22/06/2013	00.04		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
132/33KV,50MVA T/F I at Nanded	13/06/2013	20.50		Continued.	33KV feeder R-Ph line isolator jumper broken.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 21/Jun/2013

Position as on 6.30 Hrs of 22/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132 KV 100 MVA ICT - I at Balapur	14/06/2013	06.28		Continued.	DC Earth Leakage.
Bus Section-III @ Nasik GCR	20/06/2013	02.49		Continued.	R-Ph Bus section III CT Burst.
Nasik-Bablsr - II	20/06/2013	02.49		Continued.	R-Ph Bus section III CT Burst.
Chinchwad - Bajaj	21/06/2013	14.02	21/06/2013	14.17	Dist Protection.R-PH,Z-I.
Voltage Level : 132KV			Outage Type TRIPPED		
132/11KV 16 MVA T/F @ Deepnagar	04/06/2013	01.34		Continued.	Bursting of H V Y Ph. Bushing.
Padegaon - Sat	21/06/2013	15.34	21/06/2013	17.09	Dist Protection.
Nanded - Narsi	21/06/2013	19.26	21/06/2013	19.57	Dist Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 22/Jun/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	120
	620	120
Bhusawal		
Unit 2	210	0
Unit 3	210	140
Unit 4	500	0
Unit 5	500	
	1420	140
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	180
Unit 4	210	0
Unit 5	500	275
Unit 6	500	250
Unit 7	500	275
	2340	1280
Paras		
Unit 3	250	190
Unit 4	250	230
	500	420
Khaparkheda		
Unit 1	210	140
Unit 2	210	150
Unit 3	210	180
Unit 4	210	0
Unit 5	500	300
	1340	770
Nasik		
Unit 3	210	195
Unit 4	210	180
Unit 5	210	195
	630	570
Uran		
All Units	852	390
	852	390
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	30
ELDARY	23	0
SMLHY PTN	12	4
GHATGHAR	250	0
	611	174
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1034
WARDHA	405	340
Adani	1320	1234
Other CPPs	300	140
	3225	2748
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4210
	3455	4210