



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

21/Jun/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 21/Jun/2014 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	112.422	2454.699	1) Gujrat	0.417	85.302
2) Hydro	3.086	102.882	2) Madhya Pradesh	20.831	416.240
3) Gas	10.611	242.882	3) Chattisgarh	8.900	198.560
Total MSGENCO	126.119	2800.463	4) Maharashtra Net	84.591	1845.246
B) 1) JSW JAIGAD	18.458	488.525	(Incl. 765kV Solapur-Raichur)	-3.250	-8.004
2) WPCL	0.000	7.169	5) Goa	-6.156	-139.426
3) ADANI	41.205	794.419	6) TAPS 1&2 Injection	5.576	138.991
4) Other CPP / IPP	16.058	347.323	7) RGPPL Injection	0.000	0.000
5) Wind Generation	45.923	553.072	8) Pench (Excess)	-0.098	-3.703
6) PENCH (MS)	0.098	3.703	# Total Cent. Sector	114.061	2541.210
7) SOLAR	0.853	20.215	F) Other Exchanges		
C) 1) TPCL Thermal	12.014	403.831	1) With TPCL (Excess)	-29.147	-570.974
2) TPCL Hydro	7.481	93.670	G) Bilateral Power *		
TOTAL TPCL	19.495	497.501	1) MSEDCL Bilateral	12.387	519.735
3) REL Thermal	12.500	259.764	Include PX	-3.870	87.923
D) STATE			2) MUMBAI Bilateral	27.045	522.437
1) Thermal (A1+C1+C3)	136.936	3118.294	Include PX	4.594	90.350
2) Hydro (A2+B6+C2)	10.665	200.255	3) MUMBAI Schedule	27.322	527.332
3) Gas (A3)	10.611	242.882	H) ENERGY CATERED (MUs)		
4) Wind (B5)	45.923	553.072	1) MSEDCL	333.628	6985.125
5) CPP/IPP (B1+B2+B3+B4)	75.721	1637.436	2) TPCL	37.944	839.548
6) SOLAR (B7)	0.853	20.215	3) REL	23.194	488.584
TOTAL STATE	280.709	5772.154	TOTAL STATE	394.766	8313.257

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 16 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	4793	4644	4612
MSGENCO Hydro	127	269	68
MSGENCO Gas	438	439	450
MSGENCO Total Generation	5358	5352	5130
Central Sector Receipt	5296	5309	3975
WIND	1978	2005	1832
CPP / IPP	3344	3028	3164
SOLAR	102	102	0
Exchange with Mumbai	-1440	-1339	-983
MSEDCL DEMAND MET	14638	14460	13118
Load Shedding	95	79	76
MSEDCL DEMAND	14733	14539	13194
TPCL GENERATION	1080	1065	452
R-INFRA GENERATION	521	517	521
TPCL+R-INFRA DEMAND	3041	2921	1956
STATE DEMAND MET	17679	17381	15074
STATE DEMAND	17774	17460	15150
Frequency (Hz)	50.03	50.07	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.47 Hz at 15:55 Hrs	49.77 Hz at 00:01 Hrs	50.04	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 21/Jun/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	14.31	0	0	0
Unit 6	3.64	65.06	166	135	155
Unit 7	3.67	64.28	160	140	155
Total	7.31	143.64			310
Bhusawal					
Unit 2	0.00	4.40	0	0	0
Unit 3	3.45	68.72	150	135	148
Unit 4	8.38	177.89	365	330	345
Unit 5	7.82	162.66	360	285	300
Total	19.66	413.67			793
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.48	62.86	155	135	140
Unit 5	3.50	43.78	158	140	140
Unit 6	0.00	87.94	0	0	0
Unit 7	4.43	94.68	187	182	180
Total	11.41	289.26			460
Chandrapur					
Unit 1	3.17	66.01	135	130	132
Unit 2	3.70	51.87	160	150	151
Unit 3	3.70	67.30	174	118	169
Unit 4	3.93	90.26	181	140	192
Unit 5	8.84	166.14	390	345	411
Unit 6	8.51	160.14	370	298	365
Unit 7	0.00	124.70	0	0	0
Total	31.85	726.42			1420
Paras					
Unit 3	4.75	81.29	206	186	230
Unit 4	5.49	112.15	247	193	250
Total	10.24	193.43			480
Khaparkheda					
Unit 1	0.00	14.12	0	0	0
Unit 2	3.75	76.98	165	140	160
Unit 3	3.91	84.24	168	158	170
Unit 4	3.93	66.11	168	150	170
Unit 5	8.11	175.59	360	301	350
Total	19.70	417.04			850
Nasik					
Unit 3	3.98	90.63	175	155	190
Unit 4	4.15	93.74	186	165	200
Unit 5	4.13	86.86	179	167	190
Total	12.26	271.23			580
Uran					
All Units	10.61	242.88	456	426	470
Total	10.61	242.88			470
PENCH (MS)					
Pench (MS)	0.10	3.70	20	0	0
Total	0.10	3.70			0
Koyna					
Stage 1-2	1.02	26.81	50	40	600
Stage 4	0.00	6.08	0	0	250
Stage 3	0.18	8.14	80	0	320
Kovna 12&4 Total	1.02	32.89			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	1.20	41.03			1170
Hydro					
KDPH	0.23	2.89	10	9	10
VTRNA	0.26	20.96	61	0	60
TILLARI	0.00	0.12	0	0	0
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.26	4.68	40	0	40
RNGR+BHTSA	0.24	5.01	10	9	10
BHANDARDRA	0.00	1.17	0	0	30
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.26	5.59	18	8	9
GHATGHAR	0.64	21.43	153	0	0
Total	1.88	61.85			159
Wind					
MalharPeth	1.32	12.24			
Vankuswadi	2.11	21.40			
ATIT	0.39	3.68			
Kale	1.00	8.68			
Satara	20.44	243.20			
Shirala	1.35	11.89			
K Mahankal	0.12	1.81			
Supa	0.38	4.89			
Vita	3.82	52.67			
Dondaicha	9.33	125.33			
Sakri	1.52	18.89			
Nandurbar	0.88	11.66			
Khandke	1.73	19.04			
Khaparale	1.53	17.71			
Total	45.92	553.07			
CPP					
JSW JAIGAD	18.46	488.52	865	670	825
WARDHA	0.00	7.17	0	0	0
Adani	41.20	794.42	1896	1455	1823
Other CPPs	16.06	347.32			705
Total	75.72	1637.44			3353
SOLAR					
Total	0.85	20.22			
Total	0.85	20.22			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	230.28	0	0	0
Trombay 6	7.82	85.95	500	153	500
Trombay 7A	2.64	55.81	123	74	120
Trombay 7B	1.55	31.79	69	53	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	7.48	93.67	449	108	447
Total	19.50	497.50			1127
REL					
1&2	12.50	259.76	523	517	500
Total	12.50	259.76			500
Cent Sect					
Share					4754
Total					4754
MS PG CL	Thermal	112.42	2454.70		4893
	Thml+Gas	123.03	2697.58		5363
	Hydro	3.09	102.88		1329
	Total	126.12	2800.46		6692
State Total		280.71	5772.15		16426

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 21/Jun/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4645	221	450	5316	1858	3227	0	4270	4702	-1037	-1272	13844	90	13934	2447	16381	49.97
2	4606	122	453	5181	1915	3276	0	3996	4251	-951	-1178	13455	75	13530	2274	15804	50.03
3	4645	68	453	5166	1796	3128	0	3946	4111	-909	-1032	13169	75	13244	2105	15349	50.06
4	4633	78	456	5167	1822	3133	0	3810	4158	-899	-998	13282	75	13357	2010	15367	50.04
5	4612	68	450	5130	1832	3164	0	3798	3975	-905	-983	13118	76	13194	1956	15150	50.00
6	4624	78	445	5147	1800	3141	0	4190	4567	-935	-1010	13645	90	13735	1984	15719	50.02
7	4696	68	443	5207	1738	3147	4	4195	5083	-948	-1006	14173	176	14349	1978	16327	50.09
8	4771	73	445	5289	1810	3145	29	4244	4763	-986	-1062	13985	427	14412	2054	16466	50.17
9	4802	68	441	5311	2099	3166	54	4599	4605	-1123	-1128	14124	307	14431	2299	16730	50.11
10	4714	76	439	5229	2044	3264	104	4664	5268	-1176	-1307	14606	84	14690	2694	17384	50.08
11	4729	96	439	5264	2001	3274	102	4747	5343	-1269	-1381	14603	78	14681	2947	17628	50.05
12	4793	127	438	5358	1978	3344	102	4807	5296	-1385	-1440	14638	95	14733	3041	17774	50.03
13	4775	108	431	5314	1837	3323	98	4680	5097	-1398	-1438	14231	162	14393	3046	17439	50.06
14	4790	108	426	5324	1935	3040	91	4680	4861	-1347	-1327	13924	111	14035	2938	16973	49.99
15	4749	188	426	5363	2073	2932	90	4698	5256	-1317	-1359	14355	91	14446	2940	17386	49.97
16	4644	269	439	5352	2005	3028	102	4741	5309	-1355	-1339	14460	79	14539	2921	17460	50.07
17	4650	308	441	5399	1647	2977	49	4392	4975	-1276	-1308	13759	73	13832	2871	16703	50.05
18	4724	255	444	5423	1786	3127	24	3697	4276	-1175	-1190	13466	76	13542	2762	16304	50.17
19	4642	78	442	5162	1934	3395	4	3483	3767	-1110	-1179	13083	64	13147	2697	15844	50.03
20	4645	99	441	5185	1973	3241	0	4412	4793	-1187	-1285	13907	59	13966	2725	16691	49.98
21	4671	135	440	5246	2017	3379	0	4685	4858	-1173	-1251	14249	56	14305	2717	17022	49.98
22	4656	139	443	5238	2128	3131	0	4625	4592	-1148	-1239	13850	55	13905	2621	16526	50.05
23	4636	128	442	5206	1959	2890	0	4598	4853	-1116	-1216	13692	55	13747	2555	16302	49.90
24	4570	128	444	5142	1936	2849	0	4651	5302	-1199	-1219	14010	55	14065	2560	16625	50.01
MUs	112.42	3.09	10.61	126.12	45.92	75.72	0.85	104.61	114.06	-27.32	-29.15	333.63	2.58	336.21	61.14	397.35	50.04

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 21/Jun/2014

Position as on 6.30 Hrs of 22/Jun/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Khaparkheda Unit 1	210	05/06/2014	04.59		Continued.	C.O.H.	
Chandrapur Unit 7	500	19/06/2014	06.00		Continued.	A/OH.	
Tata Trombay 5	500	21/06/2014	00.00	22/06/2014	19.05	Boiler Recertification	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP WPCL U-4	135	03/04/2014	00.01		Continued.	No Schedule	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
CPP WPCL U-3	135	04/06/2014	00.12		Continued.	Coal Shortage.	
Uran Unit 8	108	10/06/2014	08.42		Continued.	Gas Shortage.	
CPP Adani U-3	660	12/06/2014	03.02		Continued.	BLR T/L.	
CPP IPL U-2	270	16/06/2014	00.26		Continued.	Coal Shortage.	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	I D Fan Bearing Temperature High.	
CPP JSW (J) U2	300	18/06/2014	23.59		Continued.	Due to no schedule.	
Parli Unit 6	250	19/06/2014	20.40	22/06/2014	14.56	BLR T/L.	
Khaparkheda Unit 5	500	22/06/2014	17.44	22/06/2014	22.54	Generation Prot.operated	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Jun/2014

Position as on 6.30 Hrs of 22/Jun/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
A'bad-Talegaon PG-1	21/06/2014	10.05	21/06/2014	11.12	Taking Reactor out PG Work, Line charged without Reactor
Talegaon PG- Aurangabad - II	21/06/2014	11.53	21/06/2014	13.02	Taking Reactor out PG Work, Line charged without Reactor
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	19/06/2014	16.48	22/06/2014	09.50	Over Voltage.
Dhule-Sar'Sarovar - II	21/06/2014	02.00	21/06/2014	08.01	Over Voltage
Dhule-Sar'Sarovar - I	22/06/2014	01.03	22/06/2014	06.39	Over Voltage
A'bad-Talegaon PG-1	22/06/2014	01.08	22/06/2014	01.19	To take Line Reactor
Talegaon PG- Aurangabad - II	22/06/2014	01.31	22/06/2014	01.39	To take Line Reactor
Kolhapur - Mapusa - I	22/06/2014	16.52		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	22/06/2014	17.30		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Talegaon(PG) - Parli (PG) - I	04/06/2014	17.36		Continued.	Dist Prot.10Nos tower collapsed
Talegaon (PG - Parli (PG) - II	04/06/2014	17.36		Continued.	Dist Prot.10Nos tower collapsed
Talegaon PG- Aurangabad - II	21/06/2014	14.50	21/06/2014	15.10	Tripped
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule - Babaleshwar - II	21/06/2014	13.45	21/06/2014	19.32	Red Hot and Q.M.Work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/110 KV 200 MVA T/F - I @ Mudsinghi	07/06/2014	16.00		Continued.	Neutral problem(Kept on Humming)
Jejuri-Jejuri I	20/06/2014	17.17	21/06/2014	11.11	Isolator replacement work
Khaperkheda - Ambazari - II	21/06/2014	08.13	21/06/2014	16.54	Conversion of String STN to DTN
Karad-Vita-II	21/06/2014	09.11	21/06/2014	18.10	Repl.of Flashover Disc Insulator
Theur-Phursungi-I	21/06/2014	09.15	21/06/2014	18.38	Panel Repl.under Jica-II
Bhosari - Lonikand	21/06/2014	09.21	21/06/2014	19.21	Repl.of Disc Insulator String
Butibori TSS - Butibori(MIDC)	21/06/2014	10.00	21/06/2014	17.32	Conversion of String STN to DTN
220/132KV 150 MVA ICT 3 at Nasik OCR	21/06/2014	10.56	21/06/2014	11.54	Premansoon Maint.work
Aurangabad - BBLSR	21/06/2014	11.32	22/06/2014	05.28	Stringing of 400KV A'Bad-II(TT)-BBLSR DC QuadLine
Babaleshwar - Bhenda	21/06/2014	11.41	22/06/2014	15.47	Stringing of 400KV A'Bad-II(TT)-BBLSR DC QuadLine
Babaleshwar - Nagar - I	21/06/2014	14.28	21/06/2014	17.15	Repl.of Disc Insulator
Pusad - Bhugaon	22/06/2014	08.27	22/06/2014	18.49	Repl.of Damaged Conductor
Halkarni - Momewadi -I	22/06/2014	09.00	22/06/2014	17.45	Repl.of Isolator
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV ICT- I @ Lonikand	13/06/2014	12:42		Continued.	B ph Bus CT Oil leakage, ICT on TBC.
Karad - Kolhapur - I	20/06/2014	17.37	21/06/2014	08.43	Over Voltage
Bhusawal- Aurangabad	20/06/2014	17.38	21/06/2014	07.30	Over Voltage

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Jun/2014

Position as on 6.30 Hrs of 22/Jun/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad - Kolhapur - I	21/06/2014	17.05		Continued.	Over Voltage
Bhusawal- Aurangabad	22/06/2014	17.27		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - I	28/04/2014	01.14		Continued.	To Control O/L of 220KV Paras-ChiKhli
Murud-Tuljapur	22/06/2014	08.19	22/06/2014	19.00	Outage on Pusad-Bhugaon
Hingoli-Pusad	22/06/2014	08.25	22/06/2014	18.54	Outage on Pusad-Bhugaon
Voltage Level : 400KV			Outage Type TRIPPED		
Bableshtar-Aurangabad	22/06/2014	13.38	22/06/2014	15.47	Distance Protection
Main Bus-II at Khaperkheda	22/06/2014	17.44	22/06/2014	19.20	LBB Operated at K'Kheda
400/220 KV 500 MVA ICT - II at Khaparkheda	22/06/2014	17.44	22/06/2014	19.33	LBB Operated at K'Kheda
400/220KV 500MVA ICT- I at Khaperkheda	22/06/2014	17.44	22/06/2014	19.29	LBB Operated at K'Kheda
Koradi-Khaparkheda-I	22/06/2014	17.44	22/06/2014	20.17	LBB Operated at K'Kheda
Voltage Level : 220KV			Outage Type TRIPPED		
Chikhali - Jalna - II	08/06/2014	00.53		Continued.	Distance Protection(Charged from Jalna end only at 21.00Hrs)
Pusad - Ghatodi	12/06/2014	17.40		Continued.	At loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed(Line taken in service Bypassing Ghatodi LILO at 18.58/13-6-2014)
Nanded - Ghatodi	12/06/2014	17.40		Continued.	Dist.Prot,optd.Z-I at loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed(Line taken in service Bypassing Ghatodi LILO at 18.58/13-6-2014)
Karad - Sadawaghapur - II	15/06/2014	20.49		Continued.	Distance Protection
Pedambe -Nerale	21/06/2014	11.36	21/06/2014	11.57	Distance Protection
Karad - Vita I	21/06/2014	16.41	21/06/2014	17.10	Over Current
Miraj -Ichalkarajni	21/06/2014	16.45	21/06/2014	17.02	Over Current
Vita - Pandharpur	21/06/2014	16.45	21/06/2014	17.10	Over Current
220/100 KV 100 MVA ICT - I @ Vasai	22/06/2014	22.49		Continued.	Differential Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Kanhan - Mouda	21/06/2014	16.16	21/06/2014	20.12	Distance protection
Paras - Akot	22/06/2014	16.24	22/06/2014	16.48	Load Trimming Scheme operated
Pusad - Gunj	22/06/2014	17.06	22/06/2014	17.12	pusad-Yavatmal Load Trimming Scheme operated
Pusad-Jambazar	22/06/2014	17.06	22/06/2014	17.20	pusad-Yavatmal Load Trimming Scheme operated
Pusad - Umarkhed	22/06/2014	17.06	22/06/2014	17.50	pusad-Yavatmal Load Trimming Scheme operated

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 22/Jun/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	140
Unit 7	210	135
	620	275
Bhusawal		
Unit 2	210	0
Unit 3	210	140
Unit 4	500	340
Unit 5	500	300
	1420	780
Parli		
Unit 3	210	0
Unit 4	210	147
Unit 5	210	141
Unit 6	250	0
Unit 7	250	180
	1130	468
Chandrapur		
Unit 1	210	145
Unit 2	210	165
Unit 3	210	180
Unit 4	210	210
Unit 5	500	450
Unit 6	500	430
Unit 7	500	0
	2340	1580
Paras		
Unit 3	250	230
Unit 4	250	250
	500	480
Khaparkheda		
Unit 1	210	0
Unit 2	210	150
Unit 3	210	170
Unit 4	210	170
Unit 5	500	350
	1340	840
Nasik		
Unit 3	210	190
Unit 4	210	200
Unit 5	210	180
	630	570
Uran		
All Units	852	470
	852	470
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	10
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	10
BHANDARDRA	45	30
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	159
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	815
WARDHA	405	0
Adani	2640	1823
Other CPPs	300	705
	4545	3343
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4872
	3455	4872