



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

21/Jul/2009

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 21/Jul/2009 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	50.614	2056.516	1) Madhya Pradesh	55.573	964.618
2) Hydro	26.224	134.917	2) Gujrat	16.133	367.057
3) Gas	6.428	260.789	3) Goa	-5.749	-114.485
Total MSGENCO	83.266	2452.222	4) TAPS 1&2 (Inj.)	3.661	76.574
B) OTHERS			5) Pench (Excess)	0.329	-2.839
1) RGPPL Gas	22.469	464.606	# Total Cent. Sector	69.947	1290.925
2) Wind Generation	18.900	315.866	F) Other Exchanges		
3) PENCH (MS)	0.800	3.968	1) With TPCL	-3.029	-91.095
C) TPCL & REL			G) Bilateral Power *		
1) TPCL Thermal	27.805	583.200	1) MSEDCL Bilateral	2.248	50.288
2) TPCL Hydro	6.167	67.615	Include PX	0.000	1.086
TOTAL TPCL	33.972	650.815	2) MUMBAI Bilateral	4.308	86.372
3) REL Thermal	12.704	250.971	Include PX	2.092	34.108
D) STATE			3) MUMBAI Schedule	4.308	95.802
1) Thermal (A1+C1+C3)	91.123	2890.687	H) ENERGY CATERED (MUs)		
2) Hydro (A2+B3+C2)	33.191	206.500	1) MSEDCL	192.353	4440.460
3) Gas (A3+B1)	28.897	725.395	2) TPCL	32.910	656.534
4) Wind (B2)	18.900	315.866	3) REL	16.789	336.343
TOTAL STATE	172.111	4138.448	TOTAL STATE	242.052	5433.337

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	1721	1789	2767
MSGENCO Hydro	1242	1965	79
MSGENCO Gas	248	191	324
MSGENCO Total Generation	3211	3945	3170
Central Sector Receipt	3311	3494	2596
RGPPL	934	937	936
WIND	720	929	715
Exchange with TPCL	-279	-223	42
MSEDCL DEMAND MET	7944	9131	7479
Load Shedding	811	824	280
MSEDCL DEMAND (INCL. LS)	8755	9955	7759
TPCL GENERATION	1759	1602	895
REL GENERATION	527	526	529
TPCL+REL DEMAND	2565	2351	1382
STATE DEMAND MET	10509	11482	8861
STATE DEMAND (INCL. LS)	11320	12306	9141
Frequency (Hz)	49.43	49.41	49.69
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2548 MW At 20.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			38.24 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
49.94 Hz at 04.06 Hrs	48.8 Hz at 06.33 Hrs	49.46	3.04 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 21/Jul/2009

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.08	22.35	39	0	0
Unit 2	0.14	11.27	66	0	0
Unit 3	0.10	20.55	55	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.33	50.83	127	0	0
Unit 6	1.12	65.63	153	0	130
Unit 7	0.00	47.54	0	0	0
	1.77	218.17			130
Bhusawal					
Unit 1	0.00	18.58	5	0	0
Unit 2	1.08	66.69	160	0	110
Unit 3	2.64	75.12	142	61	110
	3.72	160.39			220
Parli					
Unit 1	0.02	9.76	19	0	0
Unit 2	0.02	11.41	24	0	0
Unit 3	0.12	33.36	124	0	0
Unit 4	0.14	71.09	137	0	0
Unit 5	0.04	78.13	37	0	0
Unit 6	0.00	0.00	0	0	0
	0.34	203.75			0
Chandrapur					
Unit 1	2.98	76.59	155	96	110
Unit 2	3.10	74.44	145	110	135
Unit 3	3.02	82.41	155	103	130
Unit 4	2.92	81.23	133	110	125
Unit 5	6.53	194.00	363	240	325
Unit 6	7.26	168.10	324	266	325
Unit 7	0.00	141.54	0	0	0
	25.82	818.31			1150
Paras					
Unit 2	0.02	17.80	16	0	0
Unit 3	3.92	88.82	176	121	160
	3.94	106.62			160
Khaparkheda					
Unit 1	1.10	82.72	172	0	170
Unit 2	1.32	78.53	167	0	160
Unit 3	1.06	83.71	161	0	155
Unit 4	1.02	83.95	160	0	150
	4.50	328.92			635
Nasik					
Unit 1	0.00	8.17	0	0	0
Unit 2	2.16	22.58	98	78	90
Unit 3	0.19	19.07	170	0	0
Unit 4	4.19	89.34	185	169	170
Unit 5	3.98	81.20	176	150	170
	10.52	220.36			430
Uran					
All Units	6.43	260.79	401	173	315
	6.43	260.79			315
Koyna					
Stage 1-2	3.05	32.12	495	40	600
Stage 4	15.64	37.87	1108	0	250
Kovna 12&4 Total	18.68	70.00			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Stage 3	4.36	27.94	320	0	320
	23.04	97.94			1170
Hydro					
KDPH	0.00	1.21	0	0	0
VTRNA	0.10	4.57	61	0	60
TILLARI	0.84	12.94	60	0	60
BHTGR/VEER	0.00	0.43	0	0	9
BHIRA T.R.	0.36	6.10	83	0	80
RNGR+BHTSA	0.00	3.59	0	0	0
BHANDARDRA	0.82	2.78	34	34	60
ELDARY	0.00	0.00	0	0	0
PAITHAN	0.00	0.00	0	0	0
GHATGHAR	1.07	5.35	125	0	0
	3.18	36.98			269
PENCH (MS)					
Pench (MS)	0.80	3.97	51	20	
	0.80	3.97			
Wind					
MalharPeth	0.97	16.50			
Vankuswadi	2.46	36.18			
ATIT	0.37	7.77			
Kale	0.25	6.02			
Satara	2.10	24.20			
Shirala	0.92	13.66			
K Mahankal	0.01	7.50			
Supa	0.08	6.10			
Vita	1.29	73.17			
Dondaicha	6.33	74.86			
Sakri	1.09	11.80			
Nandurbar	0.89	8.66			
Khadakale	1.12	17.41			
Khaparale	1.01	12.02			
	18.90	315.87			
Dabhol					
RGPP L II	22.47	464.61	939	929	890
RGPP L III	0.00	0.00	0	0	
	22.47	464.61			890
Tata					
Trombay 4	0.00	0.04	0	0	0
Trombay 5	10.96	226.84	470	400	500
Trombay 6	10.01	211.66	510	150	500
Trombay 7A	2.43	57.93	110	80	100
Trombay 7B	0.00	6.13	0	0	0
Trombay 8	4.41	80.59	207	170	175
TATA Hydro	6.17	67.62	475	56	447
	33.97	650.82			1722
REL					
1&2	12.70	250.97	531	526	500
	12.70	250.97			500
Cent Sect					
Share					2576
					2576

MS PG CL	Thermal	50.61	2056.52		2725
	Thml+Gas	57.04	2317.30		3040
	Hydro	26.22	134.92		1439
	Total	83.27	2452.22		4479
State Total		172.11	4138.45		10167

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 21/Jul/2009

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CS SHARE	CS RECPT	MUMBAI		MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	MUMBAI DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS						SCH.	EXCH.						
1	3743	89	364	4196	935	635	2285	2270	3	41	8100	164	8264	1638	9902	49.48
2	3128	189	317	3634	935	716	2285	2536	3	44	7885	164	8049	1498	9547	49.25
3	2867	134	322	3323	936	715	2285	2622	3	44	7660	164	7824	1435	9259	49.52
4	2767	79	324	3170	936	715	2285	2596	3	42	7479	280	7759	1382	9141	49.69
5	2740	84	323	3147	936	718	2421	2710	3	41	7572	251	7823	1391	9214	49.70
6	2668	534	306	3508	936	699	2574	2849	3	33	8050	290	8340	1470	9810	49.34
7	2420	1172	307	3899	935	720	2635	2717	3	39	8333	672	9005	1614	10619	49.17
8	1977	1127	287	3391	936	737	2654	2735	3	189	8012	775	8787	1806	10593	49.44
9	1840	1139	273	3252	936	729	2648	2609	3	202	7752	970	8722	2026	10748	49.43
10	1808	1220	304	3332	935	724	2686	2724	-251	-68	7694	814	8508	2356	10864	49.41
11	1721	1242	248	3211	934	720	2775	3311	-392	-279	7944	811	8755	2565	11320	49.43
12	1699	1277	226	3202	934	689	2852	3203	-448	-307	7753	861	8614	2594	11208	49.30
13	1666	1232	229	3127	929	693	2841	3190	-410	-302	7669	933	8602	2575	11177	49.57
14	1726	1264	230	3220	936	694	2801	2922	-307	-199	7605	877	8482	2468	10950	49.64
15	1714	1277	230	3221	937	699	2859	2921	-335	-339	7471	871	8342	2505	10847	49.60
16	1704	1285	177	3166	937	712	2864	3043	-345	-429	7461	880	8341	2471	10812	49.66
17	1698	1247	173	3118	938	719	2847	3219	-321	-463	7563	890	8453	2483	10936	49.62
18	1723	1256	183	3162	939	931	2871	3160	-336	-373	7851	883	8734	2455	11189	49.58
19	1764	1475	191	3430	939	1018	2820	3449	-282	-250	8618	697	9315	2356	11671	49.60
20	1789	1965	191	3945	937	929	2784	3494	-258	-223	9131	824	9955	2351	12306	49.41
21	1789	2188	201	4178	938	916	2756	3264	-230	-185	9162	732	9894	2302	12196	49.22
22	1888	2042	258	4188	939	1072	2701	2699	-181	-134	8814	713	9527	2135	11662	49.32
23	1863	1486	363	3712	939	1025	2668	2980	-132	-87	8620	440	9060	1986	11046	49.42
24	1913	1221	401	3535	937	973	2653	2754	-109	-66	8183	311	8494	1843	10337	49.35
MUs	50.62	26.22	6.43	83.27	22.47	18.90	63.85	69.98	-4.31	-3.03	192.38	15.27	207.65	49.70	257.35	49.46

NOTE : ALL VALUES IN MW

MUMBAI Sch./Net Exch is shown with reference to MSETCL System. (+) indicates MUMBAI to MSETCL and (-) indicates MSETCL to MUMBAI. MUMBAI Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 21/Jul/2009

Position as on 6.30 Hrs of 22/Jul/2009

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	31/03/2010
Parli Unit 6	250	03/06/2009	06.35		Continued.	Annual Overhaul	20/07/2009
Cent_Sect Tarapur 2	80	16/06/2009	22:10	22/07/2009	01:17	Refueling Outage.	
Nasik Unit 1	125	05/07/2009	6:15		Continued.	Annual Overhaul.	09/08/2009
Chandrapur Unit 7	500	16/07/2009	04:53		Continued.	A/OH.	16/08/2009
Cent_Sect NTPC(V-7)	500	18/07/2009	23.27		Continued.	Annual Overhaul.	20/08/2009
Koradi Unit 7	210	20/07/2009	09.57		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 2A	230	19/01/2008	02.40		Continued.	Tripped	20/12/2009
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Dabhol 3A	230	08/11/2008	13.45		Continued.	Exhaust temp.& vibn.high	15/02/2010
Dabhol 1B	230	22/01/2009	12.05		Continued.	BHMS Installation work	25/10/2009
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Cent_Sect Kawas ST1C	116	03/06/2009	16:33		Continued.	Bearing Temp. High	27/07/2009
Koradi Unit 4	115	28/06/2009	14.18		Continued.	Coal Bunkering problem.	22/07/2009
Tata Trombay 4	150	01/07/2009	00:46		Continued.	W/dn	
Tata Trombay 7B	60	04/07/2009	21.12		Continued.	GT.Bucholz Operated.	10/08/2009
Uran Unit 3	60	05/07/2009	21.12		Continued.	Stator Earth Fault	
Uran Unit 8	108	20/07/2009	22.52	21/07/2009	22.07	Withdrawn	
Uran Unit 8	108	20/07/2009	22:52	22/07/2009	22:07	Gas Restriction.	
Uran Unit B0	120	20/07/2009	23.12	22/07/2009	04.36	Withdrawn	
Bhusawal Unit 1	58	21/07/2009	00.27	22/07/2009	07:56	Withdrawn	
Parli Unit 5	210	21/07/2009	00.29	22/07/2009	06:35	Withdrawn	
Paras Unit 2	55	21/07/2009	00.32	22/07/2009	11:23	Withdrawn	
Uran Unit A0	120	21/07/2009	00.56	22/07/2009	02.16	Withdrawn	
Parli Unit 1	30	21/07/2009	01.04	22/07/2009	12:43	Withdrawn	
Parli Unit 3	210	21/07/2009	01.04	22/07/2009	04:09	Withdrawn	
Parli Unit 4	210	21/07/2009	01.06	22/07/2009	11:13	Withdrawn	
Nasik Unit 3	210	21/07/2009	01.10	22/07/2009	08:10	Withdrawn	
Parli Unit 2	30	21/07/2009	01.32	22/07/2009	01.13	Withdrawn	
Koradi Unit 3	105	21/07/2009	01.47	22/07/2009	05.17	Withdrawn	
Koradi Unit 1	105	21/07/2009	01.57	22/07/2009	02.55	Withdrawn	
Koradi Unit 2	105	21/07/2009	02.13		Continued.	Withdrawn	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 21/Jul/2009

Position as on 6.30 Hrs of 22/Jul/2009

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Koradi Unit 5	200	21/07/2009	02.40	22/07/2009	05.47	Withdrawn	
Khaparkheda Unit 1	210	21/07/2009	06.36	21/07/2009	23.23	Withdrawn	
Khaparkheda Unit 2	210	21/07/2009	06.37	21/07/2009	20.53	Withdrawn	
Khaparkheda Unit 4	210	21/07/2009	06.47	22/07/2009	07:15	Withdrawn	
Khaparkheda Unit 3	210	21/07/2009	06.55	22/07/2009	01.56	Withdrawn	
Koradi Unit 6	210	21/07/2009	07.56	22/07/2009	06.15	Withdrawn	
Bhusawal Unit 2	210	21/07/2009	10.10		Continued.	Withdrawn	
Cent_Sect sipat-5	500	22/07/2009	02.12	22/07/2009	05:43	Flame Failure	
Chandrapur Unit 5	500	22/07/2009	23:32		Continued.	Sec. Air Heater Prob.	23/07/2009

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Jul/2009

Position as on 6.30 Hrs of 22/Jul/2009

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
KALMESHVAR-PANDURNA	21/07/2009	15:15	22/07/2009	17:35	On TBC, Main BKR Trip CKT Faulty.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - II	01/07/2009	09.12		Continued.	H/T FOR O/V
AKOLA-WARDHA--I	09/07/2009	06:32		Continued.	H/T FOR O/V
Dhule-Sar'Sarovar II	16/07/2009	20.48	21/07/2009	19.22	H/T For O/V.
Dhule-Sar'Sarovar II	16/07/2009	20:48	21/07/2009	19:21	H/T, O/V.
Kolhapur-Mapusa-II	19/07/2009	23.35	22/07/2009	08:50	H/T for Over Voltage
DHULE-SAR'SAROVAR-I	21/07/2009	07.30	21/07/2009	19.21	H/T for O/V
DHULE-SAR'SAROVAR-I	21/07/2009	07:30		Continued.	H/T for O/V.
Kolhapur-Mapusa Ckt I	22/07/2009	13:13		Continued.	H/T for O/V.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Khandwa-II	19/06/2009	16:13		Continued.	3 Tower Colloped.
Voltage Level : 220KV			Outage Type TRIPPED		
Boiser-Taps	21/07/2009	02.40	21/07/2009	18.34	B phase VT Fuse blow out
KALMESHVAR-PANDURNA	21/07/2009	04.15	21/07/2009	15.15	Tripped
Boiser-Taps	22/07/2009	02:45	22/07/2009	03:23	Sparking @ Boiser end.
IntraState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-II at Kalwa	01/05/2009	07:45		Continued.	Repair Work
Nasik-Bablsr Ckt I	09/07/2009	09:45		Continued.	CKT on TBC,for Main Breaker Replacement.
220/132 KV,63 MVA,ICT-2 at Lonand.	10/07/2009	12.10		Continued.	HV C.B.Repl.(ICT is on TBC)
Bus Coupler at Khaparkheda	16/07/2009	11.57		Continued.	C.B.O/H Work.
Padgha-Jambhul II	22/07/2009	10:44		Continued.	Numerical Relay Retrofitting.
220/132 Kv200 MVA ICT at Kalmeshwar	22/07/2009	12:40	22/07/2009	17:14	CTR Fire Prot.Work by Co.Representative Work.
Lonand - Baramati	22/07/2009	15:00	22/07/2009	18:40	Retrofitting Scheme.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV,315MVA ICT-II at BBLSR	18/07/2009	01.33		Continued.	H/T H V Side & L V Side Breakers due to fire in cable.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
BBLSR-RANJANGAON	18/07/2009	06.02	22/07/2009	00:41	To Control ICT Loading.
Parli-Osmanabad	21/07/2009	05.55	22/07/2009	11:34	H/T to control Girwali ICT Load
Koradi-Butibori	21/07/2009	06.40	22/07/2009	07:49	To control Koradi ICT Loading
Wardha--Dhamangaon	21/07/2009	18.57		Continued.	To control Koradi ICT Loading
Wardha-Badnera	21/07/2009	18.58		Continued.	to control Koradi ICT Loading
Ambazari-Amravati	21/07/2009	18.58	21/07/2009	21.20	To control Koradi ICT Loading
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC Pole-I	21/07/2009	02.08	21/07/2009	05.31	POLE-I Blocked
HVDC POLE - II	21/07/2009	02.08	21/07/2009	05.31	POLE-II Blocked
HVDC Pole-I	21/07/2009	07.15	21/07/2009	10.21	POLE-I Blocked

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Jul/2009

Position as on 6.30 Hrs of 22/Jul/2009

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
HVDC POLE - II	21/07/2009	07.15	21/07/2009	10.21	POLE-II Blocked
Voltage Level : 400KV			Outage Type TRIPPED		
Lonikand- Koyna Stage IV	21/07/2009	08.59	21/07/2009	16.04	Tripped on Distance Prot. B phase-E
Voltage Level : 220KV			Outage Type TRIPPED		
Pusad-Nanded	22/07/2009	02:25	22/07/2009	02:45	D/P,R-E,Z-1.
Bableshtar - Ahemednagar ckt. I	22/07/2009	04.49	22/07/2009	05.26	Tripped on Distance Prot.
BBLSWR-ANAGAR CKT I	22/07/2009	04:49	22/07/2009	05:26	D/P.
Vita - Ghatnandre	22/07/2009	07:14	22/07/2009	16:30	Y-Ph Jumper Opened.
220/132kv,100MVA ICT-I at khadka	22/07/2009	10:39	22/07/2009	13:25	Buchholz Alarm.
Talandge - Sawantwadi	22/07/2009	14:51	22/07/2009	20:20	D/P,R-E
Murud-Bale	22/07/2009	17:50		Continued.	Y-Ph PT Failed.
220/132 KV 150 MVA ICT - I @ NSK.	22/07/2009	23:03		Continued.	PRV Operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Boisar-MIDC	21/07/2009	12.30	22/07/2009	01.06	Jumper Broken
Pardi-Ambazari	22/07/2009	21:11	22/07/2009	21:36	D/P
Pardi- Kanhan	22/07/2009	21:11		Continued.	D/P.
Pardi- Besa	22/07/2009	21:11	22/07/2009	21:49	D/P.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 22/Jul/2009

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	50
Unit 2	105	0
Unit 3	105	30
Unit 4	105	0
Unit 5	200	100
Unit 6	210	100
Unit 7	210	0
	1040	280
Bhusawal		
Unit 1	58	0
Unit 2	210	0
Unit 3	210	130
	478	130
Parli		
Unit 1	30	0
Unit 2	30	20
Unit 3	210	150
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
	940	170
Chandrapur		
Unit 1	210	150
Unit 2	210	145
Unit 3	210	95
Unit 4	210	140
Unit 5	500	150
Unit 6	500	400
Unit 7	500	0
	2340	1080
Paras		
Unit 2	55	20
Unit 3	250	80
	305	100
Khaparkheda		
Unit 1	210	160
Unit 2	210	150
Unit 3	210	105
Unit 4	210	415
	840	830
Nasik		
Unit 1	120	0
Unit 2	120	70
Unit 3	210	0
Unit 4	210	170
Unit 5	210	160
	870	400
Uran		
All Units	852	600
	852	600
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		

Generating unit	Derated Capacity (MW)	OLC (MW)
KDPH	40	0
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	6
BHANDARDRA	45	34
ELDARY	23	0
PAITHAN	12	0
GHATGHAR	250	0
	611	240
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
Dabhol		
RGPL II	960	890
RGPL III	740	
	1700	890
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	100
Trombay 7B	60	0
Trombay 8	250	175
TATA Hydro	444	447
	2024	1722
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	2716
	3143	2716

	17616	10828
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