



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

21/Jul/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 21/Jul/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	75.102	1777.112	1) Madhya Pradesh	40.965	963.817
2) Hydro	10.939	264.010	2) Gujrat	36.101	527.987
3) Gas	3.372	178.766	3) Goa	-6.225	-119.066
Total MSGENCO	89.413	2219.888	4) TAPS 1&2 (Inj.)	7.623	160.008
B) OTHERS			5) Pench (Excess)	-0.073	-1.754
1) RGPPL Gas	38.532	807.438	# Total Cent. Sector	78.391	1530.992
2) Wind Generation	30.756	394.045	F) Other Exchanges		
3) CPP	23.760	598.797	1) With TPCL (Excess)	-16.801	-239.540
4) PENCH (MS)	0.073	1.754	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	9.150	259.449
1) TPCL Thermal	14.750	484.685	Include PX	0.000	3.007
2) TPCL Hydro	9.994	121.698	2) MUMBAI Bilateral	14.052	254.686
TOTAL TPCL	24.744	606.383	Include PX	-1.009	-38.716
3) REL Thermal	12.579	248.746	3) MUMBAI Schedule	16.002	261.173
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	102.431	2510.543	1) MSEDCL	244.124	5313.374
2) Hydro (A2+B3+C2)	21.006	387.462	2) TPCL	36.387	732.534
3) Gas (A3+B1)	41.904	986.204	3) REL	17.837	362.368
4) Wind (B2)	30.756	394.045	TOTAL STATE	298.348	6408.276
5) CPP (B3)	23.760	598.797			
TOTAL STATE	219.857	4877.051			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3147	3234	2969
MSGENCO Hydro	345	1990	142
MSGENCO Gas	138	132	138
MSGENCO Total Generation	3630	5356	3249
Central Sector Receipt	3609	3551	2529
RGPPL	1612	1601	1621
WIND	1458	1093	1355
CPP	1057	862	1058
Exchange with Mumbai	-917	-940	-218
MSEDCL DEMAND MET	10449	11532	9594
Load Shedding (LS)	41	45	41
MSEDCL DEMAND (INCL. LS)	10490	11577	9635
TPCL GENERATION	1130	1117	776
REL GENERATION	524	524	524
TPCL+REL DEMAND	2571	2581	1518
STATE DEMAND MET	13020	14113	11112
Load Management (LM)	972	1988	902
Total Load Relief (LS+LM)	1013	2033	943
UNRESTRICTED STATE DEMAND	14033	16146	12055
Frequency (Hz)	49.95	49.62	50.04

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.2 Hz at 13:01 Hrs	49.19 Hz at 19:09 Hrs	49.88	.08 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 21/Jul/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.56	73.99	126	75	130
Unit 6	2.65	74.25	135	65	130
Unit 7	2.48	73.84	135	65	110
	7.70	222.08			370
Bhusawal					
Unit 2	3.63	57.56	165	130	160
Unit 3	3.46	51.18	165	125	160
Unit 4	0.00	0.00	0	0	0
	7.09	108.74			320
Parli					
Unit 3	2.20	34.35	160	0	40
Unit 4	2.54	33.12	129	86	105
Unit 5	2.30	49.96	132	57	90
Unit 6	0.00	0.00	0	0	0
Unit 7	3.41	53.94	179	72	125
	10.44	171.38			360
Chandrapur					
Unit 1	2.61	65.46	118	94	120
Unit 2	2.30	56.91	112	75	100
Unit 3	2.95	81.53	155	82	150
Unit 4	2.88	80.90	150	99	130
Unit 5	7.66	183.58	350	295	320
Unit 6	0.00	95.70	0	0	0
Unit 7	0.00	0.00	0	0	0
	18.41	564.08			820
Paras					
Unit 3	3.19	74.50	154	99	140
Unit 4	3.78	79.39	192	98	140
	6.97	153.89			280
Khaparkheda					
Unit 1	4.35	89.18	200	175	180
Unit 2	0.00	82.38	0	0	0
Unit 3	4.64	96.84	198	185	190
Unit 4	4.77	100.73	206	189	190
Unit 5	0.00	0.00	0	0	0
	13.76	369.13			560
Nasik					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	3.41	63.90	190	60	160
Unit 4	3.73	57.32	183	125	170
Unit 5	3.60	66.60	164	132	160
	10.73	187.82			490
Uran					
All Units	3.37	178.77	189	132	130
	3.37	178.77			130
Dabhol					
RGPPL	38.53	807.44	1621	1477	1560
	38.53	807.44			1560
Koyna					
Stage 1-2	2.02	64.00	550	35	600
Stage 4	1.94	71.54	834	0	250
Stage 3	1.66	48.49	320	0	320
	5.62	184.04			1170
Kovna 12&4 Total	3.96	135.55			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.42	0.51	18	17	18
VTRNA	0.00	12.01	0	0	0
TILLARI	0.74	9.56	60	0	60
BHTGR/VEER	0.11	0.12	5	4	0
BHIRA T.R.	0.50	10.01	80	0	80
RNGR+BHTSA	0.06	2.57	3	2	2
BHANDARDRA	0.78	10.74	33	32	32
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.11	17.63	53	43	10
GHATGHAR	1.59	16.81	250	0	0
	5.32	79.98			202
PENCH (MS)					
Pench (MS)	0.07	1.75	25	0	0
	0.07	1.75			0
Wind					
MalharPeth	0.77	15.01			
Vankuswadi	2.16	35.41			
ATIT	0.38	10.10			
Kale	0.82	11.75			
Satara	4.83	34.65			
Shirala	0.94	14.17			
K Mahankal	0.13	23.18			
Supa	0.46	4.92			
Vita	3.94	64.14			
Dondaicha	10.44	111.21			
Sakri	1.62	16.99			
Nandurbar	1.06	11.63			
Khandke	1.78	23.51			
Khaparale	1.42	17.37			
	30.76	394.04			
CPP					
JSW JAIGAD	15.06	357.04	698	422	635
WARDHA	6.24	143.33	272	244	260
Other CPPs	2.46	98.42			
	23.76	598.80			895
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	188.32	0	0	0
Trombay 6	10.32	140.02	505	200	500
Trombay 7A	2.84	59.62	120	117	120
Trombay 7B	1.58	32.97	67	65	60
Trombay 8	0.00	63.76	0	0	0
TATA Hydro	9.99	121.70	438	387	400
	24.74	606.38			1080
REL					
1&2	12.58	248.75	527	522	500
	12.58	248.75			500
Cent Sect					
Share					3549
					3549

MS PG CL	Thermal	75.10	1777.11			3200
	Thml+Gas	78.47	1955.88			3330
	Hydro	10.94	264.01			1372
	Total	89.41	2219.89			4702
State Total		219.86	4877.05			12286

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 21/Jul/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	2992	142	138	3272	1614	1339	1008	2922	2925	-364	-346	9812	1077	9853	1824	12713	49.87
2	3009	152	138	3299	1619	1405	1026	2671	2694	-341	-293	9750	991	9791	1671	12412	49.96
3	3011	152	139	3302	1619	1413	1061	2547	2457	-252	-227	9625	968	9666	1577	12170	50.00
4	2969	142	138	3249	1621	1355	1058	2521	2529	-220	-218	9594	943	9635	1518	12055	50.04
5	2970	138	138	3246	1617	1200	1060	2518	2687	-214	-205	9605	949	9646	1503	12057	49.94
6	3149	163	138	3450	1619	1286	1080	2795	2955	-236	-253	10137	1030	10178	1581	12748	49.92
7	3194	161	138	3493	1618	1307	1031	2898	3333	-305	-288	10494	1031	10535	1745	13270	49.91
8	3149	230	138	3517	1618	1366	1000	2969	3366	-380	-419	10448	1031	10489	1947	13426	49.98
9	3131	301	138	3570	1613	1341	1044	3139	3762	-555	-609	10721	1031	10762	2235	13987	49.92
10	3147	345	138	3630	1612	1458	1057	3473	3609	-879	-917	10449	1013	10490	2571	14033	49.95
11	3171	335	137	3643	1609	1248	1068	3568	3622	-1086	-1039	10151	1007	10192	2691	13849	49.97
12	3176	299	140	3615	1608	1476	1039	3591	3534	-1120	-1183	10089	968	10130	2838	13895	49.96
13	3181	211	133	3525	1608	1178	1023	3493	3334	-1104	-1151	9517	962	9558	2801	13280	49.98
14	3140	202	133	3475	1610	1444	1018	3452	3241	-957	-1056	9732	962	9773	2705	13399	49.94
15	3137	200	135	3472	1601	1418	1022	3425	3237	-930	-1064	9686	964	9727	2714	13364	49.86
16	3229	210	132	3571	1477	1322	955	3253	3504	-905	-1044	9785	992	9826	2695	13472	49.78
17	3243	382	133	3758	1594	1297	820	3231	3641	-955	-1027	10083	1055	10128	2680	13818	49.85
18	3245	494	134	3873	1601	1262	779	3212	3584	-911	-983	10116	1210	10161	2635	13961	49.87
19	3218	905	134	4257	1598	1140	839	3327	3445	-881	-911	10368	1829	10413	2523	14720	49.73
20	3234	1990	132	5356	1601	1093	862	3561	3551	-904	-940	11532	2033	11577	2581	16146	49.62
21	3175	1830	134	5139	1608	1005	876	3574	3544	-829	-866	11331	2043	11376	2497	15871	49.67
22	3159	1147	151	4457	1614	1051	944	3403	3475	-666	-727	10839	2043	10884	2353	15235	49.77
23	3052	549	174	3775	1620	1122	1027	3244	3282	-541	-580	10260	2043	10305	2205	14508	49.85
24	3021	259	189	3469	1613	1230	1063	3061	3080	-466	-455	10000	1858	10045	2034	13892	49.78
MUs	75.10	10.94	3.37	89.41	38.53	30.76	23.76	75.85	78.39	-16.00	-16.80	244.12	30.03	245.14	54.12	328.28	49.88

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 21/Jul/2011

Position as on 6.30 Hrs of 22/Jul/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	22/07/2011
Parli Unit 6	250	16/06/2011	05.50		Continued.	Annual Overhaul	25/07/2011
Chandrapur Unit 7	500	29/06/2011	21:40		Continued.	COH	16/08/2011
Chandrapur Unit 6	500	12/07/2011	17.24		Continued.	Stator Earth Fault(Mini overhaul)	31/07/2011
Parli Unit 3	210	13/07/2011	07.15	21/07/2011	03.07	Coal mill problem.	
CPP WPCL U-2	135	14/07/2011	18:40		Continued.	Maintenance work.	25/07/2011
Tata Trombay 8	250	15/07/2011	01:45		Continued.	AOH	08/08/2011
Cent_Sect NTPC(V-7)	500	18/07/2011	00.03		Continued.	Annual overhaul.	15/08/2011
FORCED OUTAGE							
Uran Unit 8	108	06/06/2011	23.12	21/07/2011	21.04	Bus Bar Protection operated,as Y-Ph BKR pole of Uran U-5 burst.	
Uran Unit 5	108	15/07/2011	10.40		Continued.	Turbine Blade Replacement.	10/08/2011
Uran Unit 6	108	17/07/2011	11.52		Continued.	Stator earth fault.	
Uran Unit A0	120	17/07/2011	11.52		Continued.	Stator earth fault.	
Tata Trombay 5	500	19/07/2011	23.02		Continued.	BLR T/L.	24/07/2011
Khaparkheda Unit 2	210	20/07/2011	17.05		Continued.	Boiler Tube Leakage.	23/07/2011
CPP JSW (J) U2	300	21/07/2011	15.50	21/07/2011	20.42	Generator problem.	
Uran Unit 8	108	21/07/2011	23.34	21/07/2011	23.54	Boiler protection.	
Koradi Unit 7	210	22/07/2011	00.05	22/07/2011	04.20	Reverse power mode.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Jul/2011

Position as on 6.30 Hrs of 22/Jul/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - I	06/07/2011	18.16		Continued.	Over Voltage.
Akola - Aurangabad - I	08/07/2011	20.31		Continued.	Over Voltage.
Kolhapur - Mapusa - I	16/07/2011	17.33	21/07/2011	11.52	Over Voltage.
Karad - Solapur (PGCIL)	20/07/2011	22.06	21/07/2011	07.30	Over Voltage.
Dhule - S'Sarovar- II	20/07/2011	22.10	21/07/2011	08.25	Over Voltage.
Kolhapur - Mapusa - II	21/07/2011	22.20		Continued.	Over Voltage.
Dhule-S'Sarovar I	21/07/2011	22.36		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	21/07/2011	23.17		Continued.	Over Voltage.
Dhule - S'Sarovar- II	22/07/2011	03.49		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Wardha - Akola - II	09/07/2011	00.03		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315 MVA ICT-II @ Lonikand	21/07/2011	07.06	21/07/2011	18.02	Retrofitting work of DTH32 relay.
Chandrapur - Parli - II	21/07/2011	08.16	21/07/2011	09.19	Replacement of CVT.
Bus Coupler @ New Koyna	21/07/2011	11.27	21/07/2011	16.30	SF6 gas filling work.
400/220 KV 315 MVA ICT-II @ Chakan	21/07/2011	15.43	21/07/2011	16.36	Shutter valve checking.
400/220KV 167MVA Spare ICT at Kalwa	21/07/2011	15.43	21/07/2011	16.57	Testing work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132KV,100 MVA ICT-III at Girwali.	21/06/2011	10.44		Continued.	Augmentation of ICT by new 200 MVA ICT upto 30.07.2011
220 KV TBC @ Koradi	19/07/2011	10.30		Continued.	Transfer of the control from existing C/R panel to BCR and SCADA.
Chalisgaon-Bhusawal	19/07/2011	20.51		Continued.	Replacement of isolator work, up to 28.07.2011 (CKT on TBC).
Kolhapur - Peth	20/07/2011	10.15		Continued.	Overhauling of SF6 breaker upto 22.07.2011.
Kalyani-Baramati Agro	21/07/2011	08.15	21/07/2011	17.15	Replacement of tension string.
Lonikand-Theur - I	21/07/2011	08.57	21/07/2011	15.05	Q.M.Work
Chinchwad - Chakan	21/07/2011	10.05	21/07/2011	15.06	Q.M.Work.
Chinchwad - Parvati	21/07/2011	10.05	21/07/2011	15.28	Erection of 220KV and 132KV hybrid pass Bus sectionaliser.
Bus section at 220KV Chinchwad.	21/07/2011	10.05	21/07/2011	15.06	Erection of 220KV and 132KV hybrid pass Bus sectionaliser.
Chinchwad-Theur	21/07/2011	10.05	21/07/2011	14.34	Erection of 220KV and 132KV hybrid pass Bus sectionaliser.
Chinchwad - Telco	21/07/2011	10.05	21/07/2011	14.34	Erection of 220KV and 132KV hybrid pass Bus sectionaliser.
Chinchwad - Hinjewadi	21/07/2011	10.05	21/07/2011	14.34	Erection of 220KV and 132KV hybrid pass Bus sectionaliser.
Chinchwad-Urse	21/07/2011	10.05	21/07/2011	14.34	Erection of 220KV and 132KV hybrid pass Bus sectionaliser.
Hingoli-Pusad	21/07/2011	12.37	21/07/2011	16.19	Replacement of R ph.wave trap

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Jul/2011

Position as on 6.30 Hrs of 22/Jul/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
					jumper.
Bhosari - Chakan	21/07/2011	15.24	21/07/2011	18.50	Attended red hot.
Bhosari-Telco	21/07/2011	18.10	21/07/2011	18.52	Attended red hot.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Girwali - Latur MIDC	19/07/2011	11.09		Continued.	Disc insulator strings replacement from LOC 32 to 82.
Chinchwad-Baja Auto	21/07/2011	10.00	21/07/2011	16.12	Erection of 220KV and 132KV hybrid pass Bus sectionaliser.
Chinchwad-Rahatri	21/07/2011	10.00	21/07/2011	15.03	Erection of 220KV and 132KV hybrid pass Bus sectionaliser.
Chinchwad-Chakan	21/07/2011	10.00	21/07/2011	15.54	Erection of 220KV and 132KV hybrid pass Bus sectionaliser.
Bus Section at 220KV Chinchwad.	21/07/2011	10.03	21/07/2011	14.52	Erection of 220KV and 132KV hybrid pass Bus sectionaliser.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - II	13/07/2011	17.34		Continued.	Over Voltage
Bhusawal- Aurangabad	17/07/2011	18.20		Continued.	Over Voltage.
Chandrapur - Parli - III	19/07/2011	22.36	21/07/2011	08.10	Over Voltage.
C'pur-Parli II	22/07/2011	01.48	22/07/2011	06.07	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bus Coupler @ WPCL	07/06/2011	17.22		Continued.	As being normally kept open.
Phursungi - Theur	02/07/2011	19.30		Continued.	To Control Loading.
Chandrapur - Warora	03/07/2011	21.47		Continued.	To Control Wrr-Wrd & Wrr-Hgkat Loading.
Khaperkheda - Wardha.	20/07/2011	16.59		Continued.	Over Voltage.
Khaparkheda-Kawlewada-II	20/07/2011	17.07		Continued.	Over Voltage.
Pophali - KDPH	21/07/2011	10.40	22/07/2011	01.10	Unbalancing current Y ph.conductor broken.
220/132KV,100 MVA ICT at Hingoli.	21/07/2011	16.50		Continued.	ICTs LV side protection panel B ph.CT winding burst.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220/100KV 125 MVA ICT-I @ Kalwa	19/06/2011	13.45		Continued.	Buchholz Augmentation by 200 MVA.Expected in Sept.2011.
Bus section at Airoli Knowledge park	20/07/2011	23.45	21/07/2011	00.20	Bus bar protection operated.
Nasik - Airoli - Knowledge Park	20/07/2011	23.45	21/07/2011	00.16	Bus bar protection operated.
220/22KV,50 MVA T/F-II at Airoli Knowledge park.	20/07/2011	23.45	21/07/2011	12.38	Bus bar protection operated.(T/F is on humming.)
Pophali- Karad II	21/07/2011	05.40	21/07/2011	11.02	Distance protection.
Pedambe-Newkoyna	21/07/2011	11.47	21/07/2011	12.25	Distance protection.
N.Koyna-Phinox	21/07/2011	12.56	21/07/2011	14.52	Distance protection.
Karad - Miraj	22/07/2011	06.10	22/07/2011	06.25	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Mangrulpir-Washim	20/07/2011	19.00	21/07/2011	15.25	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 22/Jul/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	100
Unit 6	210	130
Unit 7	210	110
	620	340
Bhusawal		
Unit 2	210	160
Unit 3	210	160
Unit 4	0	
	420	320
Parli		
Unit 3	210	160
Unit 4	210	115
Unit 5	210	90
Unit 6	250	0
Unit 7	250	95
	1130	460
Chandrapur		
Unit 1	210	110
Unit 2	210	110
Unit 3	210	125
Unit 4	210	100
Unit 5	500	300
Unit 6	500	0
Unit 7	500	0
	2340	745
Paras		
Unit 3	250	150
Unit 4	250	150
	500	300
Khaparkheda		
Unit 1	210	185
Unit 2	210	0
Unit 3	210	185
Unit 4	210	210
Unit 5	0	
	840	580
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	162
Unit 4	210	152
Unit 5	210	142
	870	456
Uran		
All Units	852	290
	852	290
Dabhol		
RGPP	1940	1560
	1940	1560
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	80
RNGR+BHTSA	20	2
BHANDARDRA	45	30
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	205
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	635
WARDHA	405	260
Other CPPs	0	
	1005	895
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	400
	2024	1080
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3599
	3455	3599