



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

21/Aug/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 21/Aug/2014 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	91.333	1816.987	1) Gujrat	8.287	112.602
2) Hydro	21.333	354.052	2) Madhya Pradesh	12.823	289.476
3) Gas	9.798	165.650	3) Chattisgarh	6.660	132.250
Total MSGENCO	122.464	2336.689	4) Maharashtra Net (Incl. 765kV Solapur-Raichur)	89.125	1625.532
B) 1) JSW JAIGAD	21.577	385.134	5) Goa	-5.799	-165.721
2) WPCL	5.025	100.512	6) TAPS 1&2 Injection	-6.211	-124.193
3) ADANI	43.547	900.684	7) RGPPL Injection	7.359	155.035
4) Other CPP / IPP	24.409	348.132	8) Pench (Excess)	0.000	0.000
5) Wind Generation	5.297	526.679		-0.313	-5.471
6) PENCH (MS)	0.313	5.471	# Total Cent. Sector	117.730	2185.231
7) SOLAR	0.787	17.908	F) Other Exchanges		
C) 1) TPCL Thermal	15.616	311.463	1) With TPCL (Excess)	-24.873	-495.162
2) TPCL Hydro	7.326	95.314	G) Bilateral Power *		
TOTAL TPCL	22.942	406.777	1) MSEDCL Bilateral	48.971	584.736
3) REL Thermal	12.485	259.132	Include PX	15.024	115.748
D) STATE			2) MUMBAI Bilateral	25.227	471.505
1) Thermal (A1+C1+C3)	119.434	2387.582	Include PX	3.470	37.240
2) Hydro (A2+B6+C2)	28.972	454.837	3) MUMBAI Schedule	25.862	473.700
3) Gas (A3)	9.798	165.650	H) ENERGY CATERED (MUs)		
4) Wind (B5)	5.297	526.679	1) MSEDCL	316.276	6311.278
5) CPP/IPP (B1+B2+B3+B4)	94.558	1734.462	2) TPCL	37.807	734.286
6) SOLAR (B7)	0.787	17.908	3) REL	22.495	426.786
TOTAL STATE	258.846	5287.118	TOTAL STATE	376.578	7472.350

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 15 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3813	3850	3823
MSGENCO Hydro	1536	1117	902
MSGENCO Gas	409	398	396
MSGENCO Total Generation	5758	5365	5121
Central Sector Receipt	6154	5443	4105
WIND	91	253	132
CPP / IPP	3918	3951	3872
SOLAR	100	90	0
Exchange with Mumbai	-1390	-1313	-641
MSEDCL DEMAND MET	14631	13789	12589
Load Shedding	587	540	195
MSEDCL DEMAND	15218	14329	12784
TPCL GENERATION	1156	1141	636
R-INFRA GENERATION	523	521	521
TPCL+R-INFRA DEMAND	3069	2975	1798
STATE DEMAND MET	17700	16764	14387
STATE DEMAND	18287	17304	14582
Frequency (Hz)	49.84	49.74	49.93

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.15 Hz at 17:04 Hrs	49.62 Hz at 15:50 Hrs	49.85	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 21/Aug/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	0.29	42.68	103	0	0
Unit 7	3.41	66.08	165	110	150
Total	3.70	108.76			150
Bhusawal					
Unit 2	0.00	22.81	0	0	0
Unit 3	3.02	55.20	135	115	138
Unit 4	0.00	39.45	0	0	0
Unit 5	9.88	170.86	460	380	397
Total	12.90	288.32			535
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	3.88	0	0	0
Unit 7	0.00	2.03	0	0	0
Total	0.00	5.91			0
Chandrapur					
Unit 1	2.69	60.95	116	110	120
Unit 2	3.57	68.95	153	142	150
Unit 3	3.43	62.57	158	111	175
Unit 4	0.00	66.15	0	0	0
Unit 5	9.69	152.68	425	350	450
Unit 6	7.61	142.40	376	275	380
Unit 7	9.93	144.26	436	370	400
Total	36.92	697.97			1675
Paras					
Unit 3	0.00	36.95	0	0	0
Unit 4	5.32	103.46	234	165	230
Total	5.32	140.41			230
Khaparkheda					
Unit 1	0.00	38.76	0	0	0
Unit 2	3.50	52.12	170	120	180
Unit 3	4.63	81.48	200	190	185
Unit 4	4.60	80.71	200	181	185
Unit 5	7.52	119.01	330	300	350
Total	20.25	372.08			900
Nasik					
Unit 3	3.95	29.00	175	160	190
Unit 4	4.07	85.48	181	144	200
Unit 5	4.22	89.06	181	165	190
Total	12.24	203.54			580
Uran					
All Units	9.80	165.65	421	383	425
Total	9.80	165.65			425
PENCH (MS)					
Pench (MS)	0.31	5.47	53	0	
Total	0.31	5.47			
Koyna					
Stage 1-2	5.80	91.38	515	40	600
Stage 4	10.54	128.52	762	0	250
Stage 3	3.68	58.69	240	0	320
Kovna 12&4 Total	16.35	219.90			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	20.02	278.59			1170
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.00	6.46	0	0	61
TILLARI	0.18	13.34	60	0	60
BHTGR/VEER	0.10	2.27	5	4	5
BHIRA T.R.	0.53	8.04	80	0	80
RNGR+BHTSA	0.00	0.85	0	0	0
BHANDARDRA	0.00	9.78	0	0	18
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.50	18.45	27	18	19
GHATGHAR	0.00	16.28	0	0	0
Total	1.31	75.46			243
Wind					
MalharPeth	0.12	16.36			
Vankuswadi	0.14	27.75			
ATIT	0.03	4.06			
Kale	0.12	11.64			
Satara	2.25	249.12			
Shirala	0.14	15.94			
K Mahankal	0.02	1.57			
Supa	0.05	4.77			
Vita	0.56	52.85			
Dondaicha	1.30	76.10			
Sakri	0.17	16.02			
Nandurbar	0.22	14.11			
Khandke	0.16	19.21			
Khaparale	0.04	17.18			
Total	5.30	526.68			
CPP					
JSW JAIGAD	21.58	385.13	907	876	820
WARDHA	5.02	100.51	211	204	210
Adani	43.55	900.68	1867	1754	1851
Other CPPs	24.41	328.09			990
Total	94.56	1714.42			3871
SOLAR					
Total	0.79	17.14			
Total	0.79	17.14			
Tata					
Trombay 4		0.00			0
Trombay 5	11.96	229.01	504	465	500
Trombay 6		0.00			0
Trombay 7A	2.22	51.67	119	61	120
Trombay 7B	1.44	30.78	68	49	60
Trombay 8		0.00			0
TATA Hydro	7.33	95.31	471	0	447
Total	22.94	406.78			1127
REL					
1&2	12.48	259.13	523	518	500
Total	12.48	259.13			500
Cent Sect					
Share					5883
Total					5883
MS PG CL	Thermal	91.33	1816.99		4070
	Thml+Gas	101.13	1982.64		4495
	Hydro	21.33	354.05		1413
	Total	122.46	2336.69		5908
State Total		258.85	5287.12		17289

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 21/Aug/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	3899	1071	383	5353	154	3907	0	3909	4179	-763	-756	12837	115	12952	2146	15098	49.83
2	3906	1025	383	5314	63	3948	0	3808	4096	-676	-655	12766	172	12938	1970	14908	49.95
3	3902	829	383	5114	103	3893	0	4336	4379	-615	-705	12784	189	12973	1855	14828	49.90
4	3823	902	396	5121	132	3872	0	3803	4105	-678	-641	12589	195	12784	1798	14582	49.93
5	3788	977	415	5180	164	3907	0	3726	4240	-670	-639	12852	242	13094	1772	14866	49.79
6	3759	702	417	4878	212	3824	0	4654	4545	-684	-658	12801	414	13215	1866	15081	49.84
7	3848	626	421	4895	156	3967	1	4786	4410	-729	-746	12693	807	13500	1960	15460	49.98
8	3830	682	420	4932	203	3907	23	4738	4612	-771	-760	12920	834	13754	2072	15826	49.92
9	3818	783	418	5019	153	3909	73	5324	5630	-1125	-930	13854	712	14566	2429	16995	49.84
10	3764	1264	414	5442	120	3901	100	5703	6083	-1285	-1157	14489	451	14940	2756	17696	49.83
11	3752	1513	412	5677	95	3913	121	5835	5971	-1451	-1338	14439	457	14896	3003	17899	49.81
12	3813	1536	409	5758	91	3918	100	5774	6154	-1526	-1390	14631	587	15218	3069	18287	49.84
13	3818	1477	408	5703	92	3930	100	5411	5672	-1469	-1386	14111	752	14863	3056	17919	49.83
14	3850	1408	412	5670	141	3878	74	5387	5069	-1306	-1263	13569	690	14259	2944	17203	49.82
15	3850	1117	398	5365	253	3951	90	5516	5443	-1319	-1313	13789	540	14329	2975	17304	49.74
16	3726	896	408	5030	396	3990	77	5522	5341	-1342	-1340	13494	463	13957	2982	16939	49.72
17	3752	760	409	4921	353	4002	20	5149	5076	-1348	-1320	13085	443	13528	2965	16493	49.79
18	3750	561	410	4721	505	3975	6	4756	4525	-1301	-1317	12455	599	13054	2924	15978	49.99
19	3736	246	412	4394	527	3975	2	4718	5097	-1264	-1228	12814	525	13339	2846	16185	49.88
20	3753	612	416	4781	310	4035	0	4786	4816	-1194	-1181	12808	666	13474	2833	16307	49.85
21	3772	386	414	4572	193	3938	0	4918	5073	-1195	-1116	12713	465	13178	2707	15885	49.78
22	3801	773	414	4988	276	4042	0	4424	4750	-1128	-1074	13022	274	13296	2590	15886	49.92
23	3873	779	413	5065	290	4015	0	4398	4348	-1103	-1069	12676	153	12829	2457	15286	49.83
24	3750	408	413	4571	315	3961	0	4338	4116	-919	-891	12085	128	12213	2325	14538	49.84
MUs	91.33	21.33	9.80	122.46	5.30	94.56	0.79	115.72	117.73	-25.86	-24.87	316.28	10.87	327.15	60.30	387.45	49.85

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 21/Aug/2014

Position as on 6.30 Hrs of 22/Aug/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna ST - IV 3	250	07/07/2014	09.00		Continued.	Annual Overhaul	23/08/2014
Bhusawal Unit 4	500	06/08/2014	13.56		Continued.	converted to AOH from 7/08/14	15/09/2014
Paras Unit 3	250	11/08/2014	14.08		Continued.	Annual Overhauling	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	Coal Shortage	
Parli Unit 4	210	29/06/2014	10.19		Continued.	Water Shortage	
CPP JSW (J) U2	300	20/07/2014	00.00	22/08/2014	05.58	No Buyer	
Parli Unit 5	210	30/07/2014	00.02		Continued.	Water Shortage.	
Tata Trombay 6	500	31/07/2014	21.34		Continued.	Economic Shut down.	
Parli Unit 7	250	01/08/2014	10.10		Continued.	Water Shortage.	
Parli Unit 6	250	01/08/2014	19.08		Continued.	Water Shortage.	
Uran Unit 6	108	07/08/2014	05.45		Continued.	Non Availability of AO.	
CPP Adani U-4	660	09/08/2014	01.08		Continued.	Coal Shortage.	
Khaparkhedda Unit 1	210	15/08/2014	00.10	22/08/2014	02.00	Coal Shoratge.	
Koradi Unit 6	210	15/08/2014	11.57	21/08/2014	19.29	ID Fan B vibration high	
Chandrapur Unit 4	210	18/08/2014	07.44		Continued.	Boiler Tube Leakage	
Bhusawal Unit 2	210	19/08/2014	06.55		Continued.	Boiler Tube Leakage	
CPP VIPL U-1	300	22/08/2014	04.44		Continued.	Wet Coal Bunkering Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Aug/2014

Position as on 6.30 Hrs of 22/Aug/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule-Sar'Sarovar - II	21/08/2014	08.03	21/08/2014	16.45	WRPC Approved Outage, Work @ SSP End.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol-Nagothane-II	29/07/2014	00.05		Continued.	Over Voltage
Kolhapur - Mapusa - I	20/08/2014	17.26	21/08/2014	09.53	Over Voltage.
Kolhapur-Mapusa-II	21/08/2014	16.52		Continued.	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
501 MVA ICT 1 @ Jejuri	21/08/2014	06.02		Continued.	Attending hotspot on IV bushing Cb Y ph.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 500MVA ICT-II at Warora	09/07/2014	14.35		Continued.	Attending CTR Fire System Nitrogen Leakage.
400/220 KV 500 MVA ICT-I @ Jejuri	21/08/2014	06.02	21/08/2014	10.00	Attending Hot Spot on IV Bushing & CB Y Phase.
Bus - I @ Jejuri	21/08/2014	10.44	21/08/2014	19.07	Testing Work.
400/220 KV 315 MVA ICT - I @ Aurangabad	21/08/2014	13.17	21/08/2014	14.30	Taken on TBC, Testing Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
KDPH-Wankuswadi	21/08/2014	08.05	21/08/2014	18.00	Maint. Work.
Pophali - KDPH	21/08/2014	08.15	21/08/2014	18.01	Maint. Work.
220/132 KV ICT- I Nasik GCR	21/08/2014	09.07	21/08/2014	12.24	Hot Spot on R Phase CT.
Jejuri-Phursungi - I	21/08/2014	09.07	21/08/2014	17.52	Half Yearly Maint. Work.
Pedambe-Newkoyna	21/08/2014	09.40	21/08/2014	14.42	To Attend Cut & Unwound of Y Phase Condt.Near W/T.
220/132 KV 200 MVA ICT - II @ Parbhani	21/08/2014	10.02	21/08/2014	16.23	Servicing & Maint.of CTR Fire Prot.System by Copany Represntative.
Lote- Dasturi	21/08/2014	13.25	21/08/2014	18.37	Testing Work.
Butibori - Wardha	21/08/2014	16.33	21/08/2014	20.03	Attending B Ph CT Jumper Opened from CT P2 Terminal.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Pophali - Nerle	20/08/2014	15.30		Continued.	Snap Conductor Replacement Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - I	20/08/2014	16.17	21/08/2014	08.51	Over Voltage.
Bhusawal- Aurangabad	20/08/2014	18.53	21/08/2014	09.59	Over Voltage.
Karad-Jaigad I	20/08/2014	21.15	21/08/2014	08.56	Over Voltage.
Lonikand- Koyna Stage IV	21/08/2014	01.04	21/08/2014	06.30	Over Voltage.
Karad-Jaigad I	21/08/2014	16.05		Continued.	Over Voltage.
Karad-Kolhapur-II	21/08/2014	16.45		Continued.	Over Voltage.
Bhusawal- Aurangabad	21/08/2014	17.36		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Theur - Magarpatta	13/08/2014	05.27		Continued.	To Control Loading on Theur-Lonikand.
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC Pole-I	21/08/2014	17.42	21/08/2014	21.13	High Pressure Tap Changer-1 Tripped.
Voltage Level : 400KV			Outage Type TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 21/Aug/2014

Position as on 6.30 Hrs of 22/Aug/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
New Koyna - Dabhol - I	13/08/2014	13.01		Continued.	Over Voltage.
Parli - Lamboti	22/08/2014	00.15	22/08/2014	01.26	Distance Protection.
Parli - Lamboti	22/08/2014	02.09		Continued.	Distance Protection,Y Ph to Earth(Declared Faulty).
Voltage Level : 220KV			Outage Type TRIPPED		
Pusad - Ghatodi	12/06/2014	17.40		Continued.	At loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed(Line taken in service Bypassing Ghatodi LILO at 18.58/13-6-2014)
Nanded - Ghatodi	12/06/2014	17.40		Continued.	Dist.Prot,optd.Z-I at loc.no 27,28 D/C tower 220KV Nanded-Ghatodi & 220KV Pusad-Ghatodi Collapsed(Line taken in service Bypassing Ghatodi LILO at 18.58/13-6-2014)
Aurangabad-Jalna-II	02/07/2014	14.33		Continued.	Heavy Rain @ Aurangabad S/S load Trimming Schem Operated,Ckt Charged from Chikhli End @ 15.15 Hrs DT 2.7.14.
220/100 KV,200MVA ICT - I at Padgha	18/07/2014	02.37		Continued.	Diff.Prot
Kalwa - Salshet - IV	21/08/2014	12.56	21/08/2014	13.17	Distance Protection.
Koradi - Ambazari - II	21/08/2014	15.39	21/08/2014	22.01	Distance Protection Operated Z-I R PH,@ Loc.No.44 R Ph Suspension String Flashover.
Parly - Harangool - I	21/08/2014	20.30	21/08/2014	21.56	Distance Protection Operated Z-I B PH.
Nasik-Raymond	22/08/2014	04.13		Continued.	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Soygaon - Sillod	21/08/2014	18.31	21/08/2014	19.29	Distance Protection Operated Z-II.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 22/Aug/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	150
Unit 7	210	170
	620	320
Bhusawal		
Unit 2	210	0
Unit 3	210	130
Unit 4	500	0
Unit 5	500	400
	1420	530
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	120
Unit 2	210	150
Unit 3	210	130
Unit 4	210	0
Unit 5	500	300
Unit 6	500	225
Unit 7	500	330
	2340	1255
Paras		
Unit 3	250	0
Unit 4	250	250
	500	250
Khaparkheda		
Unit 1	210	150
Unit 2	210	170
Unit 3	210	170
Unit 4	210	170
Unit 5	500	325
	1340	985
Nasik		
Unit 3	210	190
Unit 4	210	180
Unit 5	210	180
	630	550
Uran		
All Units	852	425
	852	425
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	8
GHATGHAR	250	0
	611	153
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1000
WARDHA	405	210
Adani	2640	1851
Other CPPs	300	735
	4545	3796
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5234
	3455	5234