



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

21/Oct/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 21/Oct/2010 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	108.510	2169.921	1) Madhya Pradesh	55.127	1351.673
2) Hydro	3.672	127.466	2) Gujrat	17.434	542.963
3) Gas	15.380	312.543	3) Goa	-6.251	-139.529
Total MSGENCO	127.562	2609.930	4) TAPS 1&2 (Inj.)	3.790	117.226
B) OTHERS			5) Pench (Excess)	0.000	-13.679
1) RGPPL Gas	35.574	742.773	# Total Cent. Sector	70.100	1858.654
2) Wind Generation	2.540	80.105	F) Other Exchanges		
3) CPP / IPP	16.154	259.759	1) With TPCL (Excess)	-9.086	-259.755
4) PENCH (MS)	0.000	14.924	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	8.196	191.347
1) TPCL Thermal	30.888	601.391	Include PX	0.899	43.251
2) TPCL Hydro	4.567	41.484	2) MUMBAI Bilateral	11.238	280.739
TOTAL TPCL	35.455	642.875	Include PX	0.261	64.713
3) REL Thermal	12.386	249.323	3) MUMBAI Schedule	11.238	280.739
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	151.784	3020.635	1) MSEDCL	242.844	5306.390
2) Hydro (A2+B3+C2)	8.239	183.874	2) TPCL	38.004	762.936
3) Gas (A3+B1)	50.954	1055.316	3) REL	19.128	389.136
4) Wind (B2)	2.540	80.105	TOTAL STATE	299.976	6458.462
5) CPP (B3)	16.154	259.759			
TOTAL STATE	229.671	4599.689			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4355	4738	4466
MSGENCO Hydro	318	387	80
MSGENCO Gas	646	666	653
MSGENCO Total Generation	5319	5791	5199
Central Sector Receipt	3236	2841	2574
RGPPL	1442	1451	1560
WIND	19	208	73
CPP / IPP	666	666	669
Exchange with TPCL	-546	-419	-166
MSEDCL DEMAND MET	10136	10538	9909
Load Shedding	2016	2784	1072
MSEDCL DEMAND (INCL. LS)	12152	13322	10981
TPCL GENERATION	1829	1876	986
REL GENERATION	522	520	504
TPCL+REL DEMAND	2897	2815	1656
STATE DEMAND MET	13033	13353	11565
STATE DEMAND (INCL. LS)	15049	16137	12637
Frequency (Hz)	49.87	50.08	49.95
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2329 MW At 21.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			35.59 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.38 Hz at 06.07 Hrs	49.47 Hz at 14.43 Hrs	49.93	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 21/Oct/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.60	23.72	74	50	75
Unit 2	1.58	29.24	75	55	75
Unit 3	1.46	29.75	69	52	60
Unit 4	0.00	0.00	0	0	0
Unit 5	2.99	69.21	135	66	135
Unit 6	2.87	56.06	140	26	120
Unit 7	2.76	63.72	140	55	125
	13.26	271.70			590
Bhusawal					
Unit 1	0.94	14.40	43	33	50
Unit 2	3.75	59.32	180	140	150
Unit 3	3.38	64.46	170	40	150
	8.08	138.19			350
Parli					
Unit 1	0.55	5.96	26	18	20
Unit 2	0.45	10.04	24	11	20
Unit 3	3.43	72.92	166	109	170
Unit 4	3.07	63.85	152	103	165
Unit 5	1.83	48.09	166	0	0
Unit 6	3.29	82.46	189	60	150
Unit 7	4.36	83.91	244	109	165
	16.98	367.23			690
Chandrapur					
Unit 1	2.90	54.29	175	109	130
Unit 2	2.75	61.14	129	99	140
Unit 3	2.73	65.26	146	91	140
Unit 4	3.02	67.55	152	100	150
Unit 5	7.13	147.25	385	240	375
Unit 6	7.13	166.74	405	190	350
Unit 7	6.89	146.51	353	237	350
	32.55	708.73			1635
Paras					
Unit 2	0.86	17.39	39	33	40
Unit 3	4.04	85.54	194	147	200
Unit 4	3.68	80.77	216	91	200
	8.58	183.70			440
Khaparkheda					
Unit 1	4.76	98.52	210	170	210
Unit 2	3.86	27.57	188	135	180
Unit 3	4.72	93.77	201	173	195
Unit 4	4.10	72.61	175	154	170
	17.43	292.48			755
Nasik					
Unit 1	1.82	31.89	87	70	90
Unit 2	1.56	16.06	81	0	80
Unit 3	4.23	80.66	195	155	190
Unit 4	0.00	0.00	0	0	0
Unit 5	4.01	79.27	184	150	180
	11.63	207.89			540
Koyna					
Stage 1-2	1.28	58.50	125	40	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.10	15.82	60	0	320
	1.38	74.32			920
Kovna 12&4 Total	1.28	58.50			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.38	312.54	666	520	640
		15.38	312.54			640
Hydro						
KDPH		0.00	3.61	0	0	0
VTRNA		0.00	0.00	0	0	0
TILLARI		0.38	7.81	60	0	60
BHTGR/VEER		0.08	1.81	4	3	10
BHIRA T.R.		0.33	3.21	81	0	80
RNGR+BHTSA		0.36	7.06	15	15	10
BHANDARDRA		0.30	1.52	15	12	0
ELDARY		0.00	4.28	0	0	0
SMLHY PTN		0.32	4.73	21	10	10
GHATGHAR		0.52	19.13	125	0	0
		2.30	53.15			170
PENCH (MS)						
Pench (MS)		0.00	14.92	0	0	
		0.00	14.92			
Wind						
MalharPeth		0.11	3.26			
Vankuswadi		0.26	7.33			
ATIT		0.09	2.58			
Kale		0.12	2.79			
Satara		0.22	5.76			
Shirala		0.15	3.37			
K Mahankal		0.12	2.48			
Supa		0.05	1.78			
Vita		0.92	12.12			
Dondaicha		0.21	23.61			
Sakri		0.05	3.60			
Nandurbar		0.01	2.92			
Khandke		0.13	4.92			
Khaparale		0.09	3.57			
		2.54	80.10			
CPP						
TOTAL CPP		16.15	259.76			
		16.15	259.76			
Dabhol						
RGPPL		35.57	742.77	1563	1440	1560
		35.57	742.77			1560
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.76	235.69	490	490	500
Trombay 6		9.18	158.26	500	150	500
Trombay 7A		2.90	60.70	123	118	120
Trombay 7B		1.62	33.87	69	67	60
Trombay 8		5.42	112.88	250	155	250
TATA Hydro		4.57	41.48	449	0	447
		35.46	642.88			1877
REL						
1&2		12.39	249.32	523	497	500
		12.39	249.32			500
Cent Sect						
Share						3862
						3862
MS PG CL	Thermal	108.51	2169.92			5000
	Thml+Gas	123.89	2482.46			5640
	Hydro	3.67	127.47			1090
	Total	127.56	2609.93			6730
State Total		229.67	4599.69			14529

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 21/Oct/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4371	80	656	5107	1554	109	677	3057	2634	-254	-359	9722	1706	11428	2007	13435	49.85
2	4387	80	656	5123	1557	81	673	2904	2565	-226	-264	9735	1690	11425	1851	13276	49.89
3	4349	80	656	5085	1555	82	673	2802	2731	-176	-215	9911	1357	11268	1722	12990	49.84
4	4466	80	653	5199	1560	73	669	2755	2574	-153	-166	9909	1072	10981	1656	12637	49.95
5	4519	90	655	5264	1559	63	668	2731	2748	-153	-139	10163	1144	11307	1622	12929	49.90
6	4565	80	660	5305	1560	44	671	2805	3005	-153	-141	10444	1382	11826	1649	13475	49.90
7	4644	90	659	5393	1563	40	675	3249	2496	-314	-287	9880	2017	11897	1901	13798	50.04
8	4777	80	657	5514	1511	28	662	3273	2480	-338	-309	9886	1988	11874	1968	13842	50.00
9	4732	96	645	5473	1443	25	674	3232	2887	-449	-217	10285	1641	11926	2019	13945	50.01
10	4546	205	658	5409	1442	15	670	3388	3241	-597	-551	10226	1777	12003	2601	14604	49.82
11	4394	225	658	5277	1444	13	675	3565	3471	-623	-559	10321	1882	12203	2832	15035	49.98
12	4355	318	646	5319	1442	19	666	3565	3236	-629	-546	10136	2016	12152	2897	15049	49.87
13	4383	248	550	5181	1440	27	676	3527	3230	-629	-526	10028	1964	11992	2895	14887	49.90
14	4430	248	580	5258	1440	59	672	3419	3132	-629	-523	10038	1916	11954	2786	14740	49.93
15	4415	242	520	5177	1445	93	677	3416	3243	-629	-598	10037	1925	11962	2842	14804	49.81
16	4383	103	638	5124	1445	135	680	3405	2951	-624	-586	9749	1829	11578	2847	14425	49.81
17	4461	87	632	5180	1441	191	673	3405	2999	-624	-548	9936	1413	11349	2812	14161	49.85
18	4550	96	658	5304	1441	193	677	3470	3371	-624	-531	10455	1533	11988	2783	14771	49.83
19	4817	322	659	5798	1507	180	659	3546	3122	-581	-481	10785	2400	13185	2839	16024	50.01
20	4738	387	666	5791	1451	208	666	3478	2841	-637	-419	10538	2784	13322	2815	16137	50.08
21	4703	175	650	5528	1442	227	676	3435	3212	-614	-347	10738	2510	13248	2573	15821	49.97
22	4669	85	655	5409	1443	235	686	3387	2763	-566	-274	10262	2406	12668	2483	15151	50.05
23	4579	85	654	5318	1444	216	682	3251	2599	-516	-221	10038	1931	11969	2325	14294	50.04
24	4278	90	659	5027	1445	184	677	3014	2569	-501	-279	9623	0	9623	2202	11825	49.98
MUs	108.5 1	3.67	15.38	127.56	35.57	2.54	16.15	78.08	70.10	-11.24	-9.09	242.84	42.28	285.13	56.93	342.06	49.93

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 21/Oct/2010

Position as on 6.30 Hrs of 22/Oct/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	24/10/2010
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	11/11/2010
Cent_Sect Tarapur 1	80	10/10/2010	21.30		Continued.	Fuel refuelling.	12/11/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/10/2010
Parli Unit 5	210	16/10/2010	00.08	21/10/2010	06.54	STN.T/F I and II Trip.	
Nasik Unit 2	125	17/10/2010	02.50	21/10/2010	01.30	Boiler tube leakage.	
Cent_Sect Sipat-4	500	22/10/2010	05.15		Continued.	Boiler Tube Leakage.	25/10/2010
Cent_Sect NTPC(V-10)	500	22/10/2010	07:27		Continued.	Boiler Tube Leakage.	23/10/2010
Koradi Unit 6	210	22/10/2010	23:12		Continued.	High Flame failure.	23/10/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Oct/2010

Position as on 6.30 Hrs of 22/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad- II	03/10/2010	17.38		Continued.	Over Voltage.
Wardha - Akola - II	08/10/2010	17.55		Continued.	Normal Changeover.
Kolhapur - Mapusa - II	15/10/2010	22.42		Continued.	Over voltage.
Dhule-Sar'Sarovar - I	15/10/2010	23.16	21/10/2010	15.21	Over Voltage.
Dhule-Sar'Sarovar - II	21/10/2010	18.11		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Badnera - Deoli (PGCIL)	21/10/2010	10.07	21/10/2010	19.36	Jumpering Work.
Padgha - Boisar (PGCIL)	21/10/2010	13.24		Continued.	Hand Tripped (To Transfer Load to PGCIL)
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus - II @ Koyna Stg - IV	26/09/2010	10.45		Continued.	Maintenance Work.
Jejuri-Koyna STG-IV	14/10/2010	09.25		Continued.	Bunching.
STG IV-New Koyna-II	14/10/2010	10.00		Continued.	Bunching.
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	15/10/2010	12.25		Continued.	Attending Red Hot on R-Ph HV side Bushing.
400/220 KV 500 MVA ICT-I @ Jejuri	21/10/2010	10.09	21/10/2010	16.48	Hot Spot Attending.
Dabhol - NewKoyna - II	21/10/2010	15.21	21/10/2010	15.58	OUTAGE.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Tifil-Trombay	08/10/2010	10.18		Continued.	Erection & Stringing of M/C Towers (Loc.22-40) & Dismantling of Old Towers upto 6.11.2010.
Karad-.Kolhapur-III	13/10/2010	13.39		Continued.	Breaker replacement.on TBC.
Raymond-Washala	14/10/2010	10.40		Continued.	Line on TBC Bkr O/H Work.
220/132 KV 200 MVA ICT-II @ Kalmeshwar	20/10/2010	09.31		Continued.	Oil Filtration Work.(4 Day's)
Pirangut - Kandalgaon	21/10/2010	06.30	21/10/2010	18.34	Replacement of Earthwire.
Chinchwad - Parvati	21/10/2010	07.15		Continued.	Const. of Tower Work.
Phursungi - Parvati	21/10/2010	08.03	22/10/2010	05.57	Const.of Tower Work.
Bhosari-Telco	21/10/2010	08.39		Continued.	Replacement of Conductor.
Kalmeshwar-Ambazari	21/10/2010	08.57	21/10/2010	17.36	Laying of Earthwire on Double Ckt Tower Bet.Loc.5 to 20.
Jejuri - Baramati	21/10/2010	09.30	21/10/2010	17.48	Quarterly Maint.Work.
Nagothane-Mahad	21/10/2010	09.33	21/10/2010	17.33	Bay Maint.Work.
Bhandara-Kanhan ckt-I	21/10/2010	09.58	21/10/2010	15.00	Replacement of Air Pressure Switch.
220/7 KV 35 MVA Station T/F - I @ Parly	21/10/2010	10.20		Continued.	Replacement of Aux.& Bus Side Isolator.
Kiniwathar - Karad	21/10/2010	10.41	21/10/2010	18.13	Commissining of New C B @ Karad.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Oct/2010

Position as on 6.30 Hrs of 22/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
132 KV Bus P T - II @ Pardi	20/10/2010	13.00		Continued.	Replacement of Bus PT-II Under LES.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Lonikand-Khadki	21/10/2010	07.13	21/10/2010	08.22	Attending Hot Spot on C T B pH.
Wardha - Yawatmal	21/10/2010	17.11	21/10/2010	19.19	To Replace L A.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Karad - Kolhapur - II	14/10/2010	23.19		Continued.	Over Voltage.
Bhusawal- Aurangabad	18/10/2010	16.40		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Borivali-Tata Borivali 4	19/10/2010	16.41		Continued.	To control ICT Kalwa loading.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	05/10/2010	15.44		Continued.	ICT overlading at Kalwa.
Voltage Level : 400KV			Outage Type TRIPPED		
Khadka - Deepnagar - II	29/09/2010	20.53		Continued.	DT Received @ Khadka.
400/220 KV 500 MVA ICT-II at Lamboti	10/10/2010	15.28		Continued.	Y-Ph Buchloz.
Chandrapur - Parli - I	14/10/2010	17.34		Continued.	Ckt on TBC, Main CB in Lockout, As Oil Pressure Reduced to Zero.
400/220 KV 600 MVA ICT-I @ Kalwa	19/10/2010	16.15		Continued.	Fire in 200 MVA ICT.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Diff.Prot.CTR system operated.
220/22 KV 50 MVA T/F - I @ Kalwa	21/10/2010	06.40	21/10/2010	11.21	One O.G. Cable Faulty, Isolated.
Kalmeshwar-Kaparkheda	21/10/2010	14.34	21/10/2010	15.19	Distance Protection R Ph. E/F.
Khaparkheda-Kawlewada-I	21/10/2010	16.05	21/10/2010	16.21	Distance Protection B Ph. E/F.
Parli-Usmanabad	22/10/2010	01.04	22/10/2010	02.10	Distance Protection Zone - I.
Chinchwad-Urse	22/10/2010	01.55	22/10/2010	03.45	Distance Protection Operated Z-I Y Ph E/F.
Voltage Level : 132KV			Outage Type TRIPPED		
Giravali-Latur	21/10/2010	06.29	21/10/2010	06.58	Distance Protection Operated.
Nanded - Tamsa	21/10/2010	10.46	21/10/2010	10.58	Backup Protection Operated.
Kanhan - Mansar.	21/10/2010	16.03	21/10/2010	16.19	Backup Protection Operated.
Bhandara - Madgi -I	21/10/2010	16.50	21/10/2010	19.27	Distance Protection Operated Z-I B Ph E/F.
Bhandara - Madgi - II	21/10/2010	16.50	21/10/2010	17.36	Distance Protection Operated Z-I A/R L/O.
Akot - Anjangaon	21/10/2010	19.30	21/10/2010	19.58	Distance Protection Operated Z-I R Ph E/F.
Dhule - Dhule - I	22/10/2010	02.05	22/10/2010	02.29	Backup Over Current Protection Operated R Ph.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 22/Oct/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	65
Unit 2	105	40
Unit 3	105	70
Unit 4	105	0
Unit 5	200	100
Unit 6	210	0
Unit 7	210	90
	1040	365
Bhusawal		
Unit 1	58	25
Unit 2	210	150
Unit 3	210	170
	478	345
Parli		
Unit 1	30	19
Unit 2	30	19
Unit 3	210	172
Unit 4	210	155
Unit 5	210	160
Unit 6	250	160
Unit 7	250	180
	1190	865
Chandrapur		
Unit 1	210	130
Unit 2	210	120
Unit 3	210	130
Unit 4	210	160
Unit 5	500	225
Unit 6	500	300
Unit 7	500	300
	2340	1365
Paras		
Unit 2	55	40
Unit 3	250	200
Unit 4	250	200
	555	440
Khaparkheda		
Unit 1	210	200
Unit 2	210	170
Unit 3	210	160
Unit 4	210	160
	840	690
Nasik		
Unit 1	120	76
Unit 2	120	78
Unit 3	210	186
Unit 4	210	0
Unit 5	210	160
	870	500
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	16
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	171
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1560
	960	1560
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3731
	3143	3731

	17376	7 of 7	13969
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