

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 21/Nov/2024 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	160.736	3114.947	1) Gujrat	4.520	93.274
2) Hydro	6.252	151.824	2) Madhya Pradesh	1.185	71.939
3) Gas	7.056	138.692	3) Chattisgarh	6.640	142.040
Total MSPGCL	174.044	3405.463	4) Maharashtra	199.449	4427.180
B) 1) APLM	60.302	1149.078	5) Goa (Amona)	-2.586	-48.489
2) JSWEL	23.670	515.775	Total	209.208	4685.944
3) VIPL	0.000	0.000	a) Mumbai Schedule	41.649	907.058
4) RPL(AMT)	18.158	498.197	b) Mumbai Drawl	44.577	1004.155
5) SWPGPL	9.221	192.497	c) MSEDCL Bilateral *	90.619	2076.910
6) Other IPP	22.637	255.706	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	41.649	906.688
C) 1) TPCL Thermal	4.127	84.958	Include PX	0.000	0.000
2) TPCL Hydro	3.395	73.367	Standby	0.000	0.370
3) TPCL Gas	4.091	83.750	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.683	152.177	1) MSEDCL	486.361	10047.783
D) STATE			2) Mumbai Discoms	63.873	1398.395
1) Thermal	306.534	5963.335	3) Other Discoms	12.187	258.861
(A1+C1+C4+(B1-B6))			TOTAL STATE	562.421	11705.039
2) Hydro	9.647	225.191			
(A2+C2)					
3) Gas	11.147	222.442			
(A3+B7+C3)					
4) Wind	7.379	205.018			
6) SOLAR	18.506	403.121			
TOTAL STATE	353.213	7019.107			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 15 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	6533	6920	7820	6259
MSPGCL Hydro	164	160	918	179
MSPGCL Gas	288	283	286	306
MSPGCL Total Generation	6985	7363	9024	6744
Central Sector Receipt	10646	9785	8937	6732
WIND	270	71	213	474
CPP / IPP Thermal	5737	5491	6378	4846
CPP / IPP Gas	0	0	0	0
SOLAR	2541	2080	0	0
Exchange with Mumbai	-2350	-2349	-1855	-1316
MSEDCL DEMAND MET	23287	21896	22141	17064
Load Shedding	0	0	0	0
MSEDCL DEMAND	23287	21896	22141	17064
TPCL GENERATION	447	455	769	406
AEML GENERATION	313	298	488	300
MUMBAI DEMAND	3110	3102	3112	2022
OTHER DISCOM DEMAND	542	545	556	416
STATE DEMAND MET	26939	25543	25809	19502
STATE DEMAND	26939	25543	25809	19502
Frequency (Hz)	50.02	50.01	50.03	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.2 Hz at 06:01 Hrs	49.84 Hz at 17:39 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 21/Nov/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.20	83.91	183	156
Unit 8	13.28	203.06	595	501
Unit 9	13.30	242.92	592	498
Unit 10	12.81	264.29	560	485
Total	43.60	794.17		
Bhusawal				
Unit 3	2.74	51.62	175	0
Unit 4	7.49	176.12	475	280
Unit 5	7.56	132.29	490	280
Total	17.78	360.04		
Parli				
Unit 6	3.69	60.55	250	139
Unit 7	3.48	58.46	216	108
Unit 8	3.68	79.53	213	145
Total	10.84	198.55		
Chandrapur				
Unit 3	3.40	70.44	186	114
Unit 4	3.21	68.29	156	124
Unit 5	7.53	168.41	425	280
Unit 6	7.43	139.71	415	275
Unit 7	7.78	131.98	435	289
Unit 8	7.27	149.77	325	276
Unit 9	10.68	173.59	498	286
Total	47.30	902.18		
Paras				
Unit 3	3.05	88.88	173	110
Unit 4	4.46	93.71	225	146
Total	7.51	182.59		
Khaparkheda				
Unit 1	4.22	83.42	195	130
Unit 2	4.43	87.17	197	154
Unit 3	0.07	50.81	68	0
Unit 4	4.35	87.88	195	144
Unit 5	11.23	215.12	485	440
Total	24.29	524.40		
Nasik				
Unit 3	3.15	58.90	150	121
Unit 4	3.21	67.21	155	122
Unit 5	3.05	26.91	152	115
Total	9.41	153.02		
Uran				
All Units	7.06	138.69	309	277
Total	7.06	138.69		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.48	6.88	47	0
Total	0.48	6.88		
Koyna				
Stage 1-2	2.01	39.56	430	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.32	20.09	233	0
Stage 3	0.52	13.63	80	0
Total	2.85	73.28		
Hydro				
KDPH	0.00	0.00	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.37	5.58	61	0
BHIRA T.R.	0.10	4.16	40	0
SMLHY_PTN	2.93	64.54	135	115
GHATGHAR	0.00	4.26	0	0
Total	3.40	78.55		
Wind				
Total	7.38	205.02	0	0
Total	7.38	205.02		
CPP				
APML(Mus)	60.30	1149.08	0	0
JSWEL(Mus)	23.67	515.78	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	18.16	498.20	0	0
SWPGPL-Mus	9.22	192.50	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.22	117.56	267	218
Other(Mus)	14.62	97.70	0	0
JPL	1.80	40.45	123	0
Total	133.99	2611.25		
SOLAR				
Total	18.51	403.12	0	0
Total	18.51	403.12		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.57	52.85	109	96
Trombay 7B	1.52	30.90	65	60
TATA Hydro	3.40	73.37	378	63
Trombay 8	4.13	84.96	218	142
Total	11.61	242.08		
AEML				
DTPS U-1&2	7.68	152.18	488	285
Total	7.68	152.18		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	160.74	3114.95	MSPGCL Total	174.04	3405.46
			MSPGCL Thml+Gas	167.79	3253.64	Koyna 1,2 & 4 Total	2.33	59.64
			MSPGCL Hydro	6.25	151.82	State Total	353.21	7019.11

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 21/Nov/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6328	190	305	6823	596	4844	0	0	6966	6591	-1570	16824	0	0	16824	2326	460	19610	50.00
2	6250	179	306	6735	551	4818	0	0	7005	6718	-1456	16916	0	0	16916	2155	450	19521	49.99
3	6259	179	306	6744	474	4846	0	0	6980	6732	-1316	17064	0	0	17064	2022	416	19502	50.00
4	6492	179	306	6977	492	4837	0	0	6917	6528	-1245	17183	0	0	17183	1941	406	19530	49.99
5	6480	179	307	6966	568	5176	0	0	7027	6818	-1240	17855	0	0	17855	1928	433	20216	50.01
6	6533	178	309	7020	602	5644	0	0	7629	7480	-1304	18985	0	0	18985	1998	457	21440	50.00
7	6588	238	308	7134	624	5876	0	20	8174	8283	-1413	20028	0	0	20028	2144	496	22668	49.98
8	6925	312	307	7544	520	6322	0	428	8028	8509	-1494	21319	0	0	21319	2315	510	24144	49.99
9	6934	353	306	7593	300	6106	0	1207	8606	8698	-1868	21510	0	0	21510	2607	526	24643	49.99
10	6601	196	301	7098	236	6172	0	2020	9521	9743	-2116	22594	0	0	22594	2888	559	26041	50.02
11	6533	164	288	6985	270	5737	0	2541	10423	10646	-2350	23287	0	0	23287	3110	542	26939	50.02
12	6539	161	288	6988	166	5407	0	2772	10253	10372	-2457	22700	0	0	22700	3211	548	26459	49.98
13	6182	170	287	6639	129	5097	0	2790	10042	10096	-2425	21806	0	0	21806	3170	520	25496	49.96
14	6204	325	284	6813	70	4910	0	2541	9931	10242	-2322	21723	0	0	21723	3067	531	25321	49.98
15	6920	160	283	7363	71	5491	0	2080	9908	9785	-2349	21896	0	0	21896	3102	545	25543	50.01
16	6748	155	282	7185	50	5693	0	1406	10385	10416	-2357	21861	0	0	21861	3132	532	25525	49.98
17	7085	265	286	7636	57	6170	0	618	9711	9978	-2212	21700	0	0	21700	3115	547	25362	49.98
18	7774	442	286	8502	98	6391	0	83	8417	8710	-1842	21402	0	0	21402	3059	540	25001	49.94
19	7820	918	286	9024	213	6378	0	0	8556	8937	-1855	22141	0	0	22141	3112	556	25809	50.03
20	7424	435	290	8149	224	6358	0	0	8910	9001	-1954	21237	0	0	21237	2976	541	24754	50.01
21	6564	301	291	7156	238	6006	0	0	8920	8955	-1974	19848	0	0	19848	2814	533	23195	49.96
22	6509	235	287	7031	288	5510	0	0	8587	8715	-1892	19126	0	0	19126	2666	526	22318	49.98
23	6550	178	280	7008	270	5196	0	0	8456	8732	-1830	18855	0	0	18855	2558	521	21934	49.97
24	6494	160	277	6931	272	5003	0	0	8308	8523	-1736	18501	0	0	18501	2457	492	21450	49.97
MUs	160.74	6.25	7.06	174.04	7.38	133.99	0.00	18.51	207.66	209.21	-44.58	486.36	0.00	0.00	486.36	63.87	12.19	562.42	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Maximum Demand scenario for the date 21/Nov/2024		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
26939 MW	23287 MW	3211 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 21/Nov/2024

Position as on 6.30 Hrs of 22/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Khaparkheda Unit 3	210	21/11/2024	00:32		Continued.	Annual Overhaul	16/12/2024
Total Capacity MSPGCL		210						
Total Capacity PLANNED OUTAGE		210						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	30/11/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Bhusawal Unit 3	210	21/11/2024	08:40	21/11/2024	11:34	Turbine protection	21/11/2024
MSPGCL	Koradi Unit 6	210	22/11/2024	06:42		Continued.	Flame Failure	
MSPGCL	Ghatghar Unit-1	125	22/11/2024	07:00		Continued.	Due to MIV bypass valve 2 flange leakage attending work.	
Total Capacity MSPGCL		790						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	30/11/2024
IPP	RPL(AMT) U-5	270	20/11/2024	16:53		Continued.	CW discharge line leakage.	24/11/2024
IPP	JPL Unit 1	150	21/11/2024	17:34	21/11/2024	18:48	dUE TO Drum Level high.	
Total Capacity IPP		690						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2300						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2024	19:10		Continued.	Due to no schedule from MSEDCL.	
MSPGCL	Uran Unit 6	108	12/11/2024	19:20		Continued.	Due to no schedule from MSEDCL	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 21/Nov/2024

Position as on 6.30 Hrs of 22/Nov/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity MSPGCL		216						
IPP								
IPP	SWPGPL U-1	135	30/10/2024	00:00		Continued.	Unit Out due to Non-avaialbility of Schedule	
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		285						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		501						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 21/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 22/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LR Outages/Trippings							
LR (707) OF KORADI CKT - 1@ TIRORA	IntraState	21/11/2024	16:44	21/11/2024	18:28	HT	Need to replace MIM card of BCU immediately for healthiness of system.
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	19/11/2024	23:23			PO	HVDC POLE-2 annual outage work such as O-ring replacement,P-2 B-ph converter transformer repalcement work,AC/DC yard maintenace, valve hall, valve cooling system,smoothing reactor,converter transformer,33kv GIS,Dry type transformer,filter areas,400KV C.B & isolator maintenace work,testing of
400 KV MAINBAY Outages/Trippings							
MAIN BAY-416 OF 400/11.5KV STATION TRANSFORMER - 3 @ TIRORA	IntraState	21/11/2024	09:30	21/11/2024	17:44	PO	Bay equipment maintenance work
400 KV LINE Outages/Trippings							
KARAD - SOLAPUR (PG)	InterState	21/11/2024	10:05	21/11/2024	17:48	PO	For Connection of Jumps at Loc. 5&403 for charging of 400kV PG(Solapur)-Karad
LAMBOTI - SOLAPUR (PG)	InterState	21/11/2024	12:39	21/11/2024	17:39	PO	For safety purpose while Connection of Jumps at Loc. 5&403 for charging of 400kV PG(Solapur)-Karad
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVA bus reactor by new 125 MVA bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	08/11/2024	16:09			HT	For load management
PADGHE - PADGHE HVDC CKT- 2	IntraState	20/11/2024	00:36			PO	1. Bay Maintenance work. 2.Diagnostic Testing Work. 3.MTAMC Work.
CHANDRAPUR GCR - CHANDRAPUR HVDC - 2	IntraState	20/11/2024	04:10			PO	Complete Maintenance of AC & DC Yard including valve hall, Diagnostic Testing of all Equipments, Chemical Cleaning of AC yard, Line Maintenance Activity
KHADKA-AURANGABAD (WALUJ)	IntraState	20/11/2024	19:47	21/11/2024	07:08	HT	For voltage management
JAIGAD - KARAD CKT - 2	IntraState	20/11/2024	21:53	21/11/2024	10:16	HT	Over voltage.
KHADKA-AURANGABAD (WALUJ)	IntraState	22/11/2024	00:05			HT	Over voltage.
JAIGAD - KARAD CKT - 1	IntraState	22/11/2024	00:21			HT	Over voltage.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 315 MVA ICT - 1 @ LONIKAND	IntraState	21/11/2024	08:40			PO	400KV Rph,Yph,Bph CT replacement work
400/220 KV 167MVA SPARE ICT @ LONIKAND 2	IntraState	21/11/2024	08:57	21/11/2024	17:09	PO	Diagnostic testing and Half Yearly Maintenance
400 KV BR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 21/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 22/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS REACTOR (80 MVar) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
BUS REACTOR (125MVar) @ WARORA	IntraState	21/11/2024	11:05				Winding C & TanDelta,CB DCRM,CRM,TIMING,IR values, Routine Maintenance Work .
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV BUS SECTION II	IntraState	21/11/2024	12:02	21/11/2024	14:10	HT	Connecting r phase 220kv tbc-ii jumper with 220kv main bus-section-ii.
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
JEUR - SOLAPUR PG	InterState	21/11/2024	08:24			PO	For Restoration of 400 KV PGCIL Karad Original Line after removing temporary bunching arrangement of 400 KV PGCIL-Karad Line with 220 KV Jeur-VSSK line and 220 KV Bale PGCIL ckt-2
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kV Ulve - Waghivali ckt no 1.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 21/Nov/2024

Statement-VII

Position as on 6.30 Hrs of 22/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulwe-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Talaja.
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Talaja.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	05/11/2024	17:03			HT	Line hand trip for load management on 220kv Nashik Babhaleshawr ckt 1,2.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	18/11/2024	08:50			HT	Load management.
MAHAD-KALAMBANI(TSS)	IntraState	21/11/2024	05:55	21/11/2024	13:45	PO	Outage tree cutting work and Other line maintenance work
HINJAWADI I- CHINCHWAD	IntraState	21/11/2024	08:21	21/11/2024	21:25	HT	Load management.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	21/11/2024	08:52	21/11/2024	19:57	HT	Load management.
220 KV KAULEWADA-KORADI 2 CKT - II	IntraState	21/11/2024	08:58	21/11/2024	17:59	HT	Replacement of old aaac e/w by new steel e/w at section 323 to 331= 3 km.
BIDRI - SAWANTWADI	IntraState	21/11/2024	09:47	21/11/2024	16:35	PO	Replacement of faulty string found in PID
LONAND - KANDALGAON (SONA ALLOY TAP)	IntraState	21/11/2024	10:07	21/11/2024	16:30	PO	Replacement damaged conductor at LOC No.131&227
URAN - APTA 2	IntraState	21/11/2024	11:19	21/11/2024	14:47	EO	Attending middle phase red hot spot at location no 71 near uran substation.
MALEGAON - KALWAN CKT-1	IntraState	21/11/2024	12:08	21/11/2024	16:32	PO	Routine relay testing work
JEJURI(OLD)-PHURSUNGI 1	IntraState	21/11/2024	15:23	21/11/2024	17:26	PO	Demonstrations of Omicron make universal Promary Test Kit CPC100 & CU1 as per recommendation of SE PAC Circle, Pune.
KAMBA - VASAI	IntraState	21/11/2024	16:46			EO	Replacement of polymer insulator string at loc.no.04RPh. Due to Flashover observed during monkey patrolling carried out after line A/R Operated on dated 21.11.2024 @ 06:23Hrs.
TOPWORTH - TIMBER MARKET	IntraState	22/11/2024	06:10			PO	220kV Panvel Timber Market - Topworth lines for diversion on ERS tower between loc no. 634 - 636 near Chikhale village for inline tower erection at proposed 635A.
MAHAPE - STT GIS	IntraState	22/11/2024	08:18			PO	Post Mansoon Bay maintenance work.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/22 KV 50 MVA PTR 2 @ PAL-DOMBIVALI	IntraState	21/11/2024	07:52	21/11/2024	17:32	PO	1) OLTC Overhauling 3) Diagnostic & RM work.
220/132KV 200 MVA ICT NO 2 @ MAGARPATTA	IntraState	21/11/2024	09:25	21/11/2024	17:04	EO	to resolve problem of B ph OLTC stucked at tap tap position 9 of ICT 02
220/132 KV 200 MVA ICT 1@ BALE(SOLAPUR)	IntraState	21/11/2024	10:07	21/11/2024	18:10	PO	Outage is required for Quarterly maintenance work

State Load Despatch Center,Airoli (MSETCL)
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Statement-VII

Position as on 6.30 Hrs of 22/Nov/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/132 KV 200MVA ICT 3@ BALE(SOLAPUR)	IntraState	21/11/2024	17:23	21/11/2024	17:55	T	Tripped on overcurrent protection
220/132 KV 200 MVA ICT 2@ BALE(SOLAPUR)	IntraState	21/11/2024	17:23	21/11/2024	17:55	T	Tripped on overcurrent protection
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
KALYAN KALWA SALSETTE 2	IntraState	21/11/2024	15:10	21/11/2024	15:45	EO	Kite string on A2 structure

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage