

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 21/Dec/2024 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	154.132	3164.535	1) Gujrat	0.701	-35.995
2) Hydro	9.065	177.991	2) Madhya Pradesh	3.005	67.245
3) Gas	7.206	144.559	3) Chattisgarh	6.102	134.782
Total MSPGCL	170.403	3487.085	4) Maharashtra	201.884	4311.200
B) 1) APLM	58.101	1084.678	5) Goa (Amona)	-2.091	-54.079
2) JSWEL	19.770	439.338	Total	209.601	4423.153
3) VIPL	0.000	0.000	a) Mumbai Schedule	35.400	777.959
4) RPL(AMT)	25.399	514.720	b) Mumbai Drawl	37.444	855.550
5) SWPGPL	9.268	193.693	c) MSEDCL Bilateral *	85.828	1947.600
6) Other IPP	43.251	848.251	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	35.171	775.668
C) 1) TPCL Thermal	0.000	76.802	Include PX	0.000	0.000
2) TPCL Hydro	5.636	72.850	Standby	0.229	2.292
3) TPCL Gas	4.269	86.997	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.547	168.535	1) MSEDCL	508.709	10488.468
D) STATE			2) Mumbai Discoms	54.896	1260.730
1) Thermal	317.468	6490.552	3) Other Discoms	12.073	255.961
(A1+C1+C4+(B1-B6))			TOTAL STATE	575.678	12005.159
2) Hydro	14.701	250.841			
(A2+C2)					
3) Gas	11.475	231.556			
(A3+B7+C3)					
4) Wind	4.877	222.110			
6) SOLAR	17.556	386.951			
TOTAL STATE	366.077	7582.010			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6996	6271	6942	5933
MSPGCL Hydro	508	130	1217	130
MSPGCL Gas	291	285	386	304
MSPGCL Total Generation	7795	6686	8545	6367
Central Sector Receipt	10307	9775	9206	7218
WIND	202	120	189	148
CPP / IPP Thermal	6681	6558	6835	5994
CPP / IPP Gas	0	0	0	0
SOLAR	2335	2798	2	0
Exchange with Mumbai	-1853	-2081	-1805	-1051
MSEDCL DEMAND MET	24935	23315	22426	18286
Load Shedding	0	0	0	0
MSEDCL DEMAND	24935	23315	22426	18286
TPCL GENERATION	416	370	599	295
AEML GENERATION	498	285	251	297
MUMBAI DEMAND	2767	2736	2655	1643
OTHER DISCOM DEMAND	532	541	546	390
STATE DEMAND MET	28234	26592	25627	20319
STATE DEMAND	28234	26592	25627	20319
Frequency (Hz)	49.93	50.01	49.97	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.19 Hz at 06.02 Hrs	49.68 Hz at 16.54 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 21/Dec/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.15	83.90	182	158
Unit 8	14.64	273.43	617	595
Unit 9	12.33	274.97	577	497
Unit 10	14.18	273.08	610	550
Total	45.30	905.38		
Bhusawal				
Unit 3	3.60	70.44	175	125
Unit 4	9.00	165.34	490	275
Unit 5	9.02	142.02	480	280
Total	21.62	377.80		
Parli				
Unit 6	4.24	84.60	238	135
Unit 7	4.04	81.65	212	137
Unit 8	4.27	84.58	240	148
Total	12.56	250.83		
Chandrapur				
Unit 3	3.56	76.85	178	123
Unit 4	2.68	64.11	120	102
Unit 5	8.08	118.83	385	275
Unit 6	0.00	109.37	0	0
Unit 7	0.00	87.10	0	0
Unit 8	7.43	166.07	337	285
Unit 9	9.85	184.51	435	372
Total	31.60	806.84		
Paras				
Unit 3	4.85	87.20	245	146
Unit 4	4.95	98.20	241	155
Total	9.80	185.39		
Khaparkheda				
Unit 1	4.14	79.87	190	135
Unit 2	4.22	86.64	199	128
Unit 3	0.00	0.00	0	0
Unit 4	4.07	62.83	184	138
Unit 5	11.24	225.48	485	450
Total	23.68	454.81		
Nasik				
Unit 3	3.22	54.36	153	120
Unit 4	3.17	67.32	149	123
Unit 5	3.19	61.82	161	115
Total	9.58	183.50		
Uran				
All Units	7.21	144.56	386	283
Total	7.21	144.56		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.48	5.49	48	0
Total	0.48	5.49		
Koyna				
Stage 1-2	2.37	52.12	390	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	2.01	41.48	538	0
Stage 3	1.01	20.42	214	0
Total	5.38	114.03		
Hydro				
KDPH	0.43	6.68	18	18
VTRNA	0.00	0.00	0	0
TILLARI	0.50	9.82	61	0
BHIRA T.R.	0.26	3.18	40	0
SMLHY_PTN	1.82	37.05	91	67
GHATGHAR	0.67	7.24	125	0
Total	3.68	63.96		
Wind				
Total	4.88	222.11	0	0
Total	4.88	222.11		
CPP				
APML(Mus)	58.10	1084.68	0	0
JSWEL(Mus)	19.77	439.34	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.40	514.72	0	0
SWPGPL-Mus	9.27	193.69	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.35	114.64	267	252
Other(Mus)	34.67	690.14	0	0
JPL	2.23	43.47	135	74
Total	155.79	3080.68		
SOLAR				
Total	17.56	386.95	0	0
Total	17.56	386.95		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.72	54.64	115	111
Trombay 7B	1.55	32.35	66	63
TATA Hydro	5.64	72.85	432	118
Trombay 8	0.00	76.80	0	0
Total	9.90	236.65		
AEML				
DTPS U-1&2	7.55	168.54	498	147
Total	7.55	168.54		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	154.13	3164.54	MSPGCL Total	170.40	3487.08
			MSPGCL Thml+Gas	161.34	3309.09	Koyna 1,2 & 4 Total	4.38	93.61
			MSPGCL Hydro	9.06	177.99	State Total	366.08	7582.01

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 21/Dec/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5869	140	301	6310	129	5677	0	0	7753	7603	-1305	17944	0	0	17944	1944	470	20358	49.93
2	5900	170	302	6372	160	5930	0	0	7466	7499	-1214	18314	0	0	18314	1804	433	20551	50.02
3	5857	130	304	6291	104	6010	0	0	7361	7386	-1104	18276	0	0	18276	1709	411	20396	50.02
4	5933	130	304	6367	148	5994	0	0	7399	7218	-1051	18286	0	0	18286	1643	390	20319	49.98
5	5955	125	303	6383	145	6146	0	0	7670	7793	-1063	18998	0	0	18998	1654	406	21058	49.96
6	6367	143	303	6813	110	6463	0	0	8447	8327	-1148	20125	0	0	20125	1761	440	22326	49.99
7	6306	271	303	6880	189	6657	0	15	9102	8979	-1227	21018	0	0	21018	1911	475	23404	50.00
8	6801	1068	306	8175	238	6787	0	230	8616	8739	-1072	22603	0	0	22603	2071	494	25168	50.00
9	7038	1173	304	8515	204	6753	0	929	8480	8784	-1219	23452	0	19	23452	2321	514	26287	49.98
10	7023	869	299	8191	194	6772	0	1741	9319	9423	-1554	24238	0	0	24238	2577	529	27344	49.93
11	6996	508	291	7795	202	6681	0	2335	10121	10307	-1853	24935	0	0	24935	2767	532	28234	49.93
12	6899	165	288	7352	110	6611	0	2776	9862	10011	-2000	24328	0	0	24328	2811	532	27671	50.02
13	6271	130	285	6686	120	6558	0	2798	9823	9775	-2081	23315	0	0	23315	2736	541	26592	50.01
14	6104	140	286	6530	167	6548	0	2540	9273	9404	-1937	22727	0	0	22727	2586	525	25838	50.04
15	6169	150	283	6602	202	6658	0	2044	9746	9936	-1934	22985	0	0	22985	2580	523	26088	49.98
16	6697	175	283	7155	189	6672	0	1380	9966	10108	-1919	23056	0	0	23056	2581	529	26166	49.90
17	6974	386	287	7647	154	6736	0	663	9639	9277	-1742	22193	0	0	22193	2588	542	25323	49.89
18	7012	883	295	8190	193	6814	0	103	8456	8783	-1570	21941	0	0	21941	2638	572	25151	49.95
19	6942	1217	386	8545	189	6835	0	2	8984	9206	-1805	22426	0	0	22426	2655	546	25627	49.97
20	6926	454	296	7676	181	6819	0	0	9359	9033	-1835	21321	0	0	21321	2583	553	24457	50.03
21	6065	216	298	6579	281	6531	0	0	9085	8990	-1849	19988	0	0	19988	2458	544	22990	50.02
22	6128	143	298	6569	361	6490	0	0	8053	8091	-1775	19194	0	0	19194	2313	542	22049	49.99
23	6100	143	300	6543	396	6521	0	0	7549	7219	-1653	18495	0	0	18495	2166	531	21192	50.00
24	5800	136	301	6237	511	6126	0	0	7472	7710	-1534	18550	0	0	18550	2039	500	21089	49.98
MUs	154.13	9.07	7.21	170.40	4.88	155.79	0.00	17.56	209.00	209.60	-37.44	508.71	0.00	0.02	508.71	54.90	12.07	575.68	49.98

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) Due to tripping of 220kV Pirangut- Hinjewadi 2 line,DLS Implemented at Hinjewadi 2 SS from 8:43 to 8:56 hrs on dt:- 21.12.2024.

Maximum Demand scenario for the date 21/Dec/2024		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28234 MW	24935 MW	2811 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 21/Dec/2024

Position as on 6.30 Hrs of 22/Dec/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Khaparkheda Unit 3	210	21/11/2024	00:32		Continued.	Annual Overhaul	25/12/2024
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	18/01/2025
Total Capacity MSPGCL		710						
TPC-G								
TPC-G	Trombay 8	250	20/12/2024	00:08	22/12/2024	17:33	Maintenance work	22/12/2024
Total Capacity TPC-G		250						
IPP								
IPP	Adani U-5	660	01/12/2024	00:00		Continued.	Annual Overhaul	25/12/2024
IPP	JSW (J) U1	300	06/12/2024	23:53		Continued.	Boiler Validity Renevoation	24/12/2024
Total Capacity IPP		960						
Total Capacity PLANNED OUTAGE		1920						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/12/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 7	500	19/12/2024	22:15		Continued.	Boiler Tube Leakage	24/12/2024
Total Capacity MSPGCL		745						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
AEML								
AEML	AEML Unit 2	250	21/12/2024	17:55		Continued.	Boiler Tube Leakage	24/12/2024
Total Capacity AEML		250						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	24/12/2024
IPP	SWPGPL U-3	135	21/12/2024	00:02	21/12/2024	00:46	Turbine Vibration	
IPP	SWPGPL U-3	135	21/12/2024	01:04		Continued.	Turbine Vibration	24/12/2024
Total Capacity IPP		540						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water	30/12/2024

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 21/Dec/2024

Position as on 6.30 Hrs of 22/Dec/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
							system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2355						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	19/12/2024	18:58		Continued.	Zero schedule by LM cell	
MSPGCL	Uran Unit 6	108	20/12/2024	18:56	21/12/2024	17:53	Due to zero schedule by MSEDCL	
MSPGCL	Uran Unit 6	108	21/12/2024	18:59		Continued.	Due to zero schedule by MSEDCL	
Total Capacity MSPGCL		324						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		474						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 21/Dec/2024

Statement-VII

Position as on 6.30 Hrs of 22/Dec/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
KORADI III - AKOLA II Ckt - 1	IntraState	21/12/2024	09:12	21/12/2024	22:21	PO	Annual Maintenance of line
KORADI III - AKOLA II Ckt - 2	IntraState	22/12/2024	10:19	22/12/2024	23:14	PO	Annual Maintenance of line
KORADI III - AKOLA II Ckt - 2	IntraState	22/12/2024	10:19	22/12/2024	23:14	PO	Annual Maintenance of line
765 KV ICT Outages/Trippings							
765KV/21KV GT - 5 @ TIRORA	IntraState	04/12/2024	10:11			PO	GT5 main & tie bay equipment maintenance
400 KV TIEBAY Outages/Trippings							
TIE BAY (418) OF IEPL AND FUTURE LINE-1 @ WARORA	IntraState	11/12/2024	11:38			PO	CB R, Y, B ph pole Overhauling, CB R, Y, B ph pole Mechanism overhauling Work.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
AURANGABAD(MS) - AURANGABAD(PG) CKT -1	InterState	21/12/2024	09:07	21/12/2024	19:55	PO	For LBB relay retrofitting work
CHANDRAPUR - BHADRAVATI CKT - 2	InterState	21/12/2024	09:58			PO	Retrofitting of pantograph isolator of bus-2 and auxiliary bus at Chandrapur MSETCL SS under Add cap works & AMP works at both end
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
THAPTI TANDA - AURANGABAD (WALUJ)	IntraState	17/12/2024	11:47			PO	PG Isolator 89A Y-Ph replacement and erection work. Line will remained charged through 400 kV TBC bay.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	20/12/2024	16:43			HT	load management
JAIGAD - KARAD CKT - 1	IntraState	20/12/2024	22:03	21/12/2024	10:04	HT	Overvoltage
KHADKA-AURANGABAD (WALUJ)	IntraState	20/12/2024	22:07	21/12/2024	09:00	HT	Overvoltage
CHANDRAPUR 2 - KUMBHARGAON(NANDED) CKT - 2	IntraState	21/12/2024	11:51	21/12/2024	20:00	EO	For taking 400KV 50MVAR line reactor into service for conducting acoustic PD test by OEM CGPISL
JAIGAD - KARAD CKT - 2	IntraState	22/12/2024	04:04	22/12/2024	10:48	HT	Overvoltage
JAIGAD - KARAD CKT - 1	IntraState	22/12/2024	21:54		Continued.	HT	overvoltage
KHADKA-AURANGABAD (WALUJ)	IntraState	22/12/2024	23:26		Continued.	HT	overvoltage
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 500MVA ICT - 1 @ KHAPARKHEDA	IntraState	21/12/2024	13:40	21/12/2024	19:52	PO	Normalcy Restoration of RRS Scheme for ICT I
400/220/33 KV 500MVA ICT - 2 @ KORADI 2	IntraState	22/12/2024	10:37	22/12/2024	13:01	PO	1) Alingment & reconnection of IPS tube connector of Bph of Isolator 421-89A of ICT-2 Main Bay 421
400 KV BR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 21/Dec/2024

Statement-VII

Position as on 6.30 Hrs of 22/Dec/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS REACTOR (80 MVA _r) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV TBC Outages/Trippings							
TBC @ URAN	IntraState	20/12/2024	11:36			PO	R ph CT replacement due to high tandelta and Y,B ph CT Base structure replacement
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV GT - 3 BAY @ KHAPARKHEDA	IntraState	06/12/2024	11:15			HT	Replacement of r y & b ph cts & synchronizing pt of 250mva gt-iii bay at 220kv gcr.
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Talaja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load managememt on 220kV Ulve - Waghivali ckt no 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulve-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Talaja.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 21/Dec/2024

Statement-VII

Position as on 6.30 Hrs of 22/Dec/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KHAPARKHEDA- BUTIBORI	IntraState	11/12/2024	12:26			T	ATTENDING HOT SPOT AT 220 KV BUTIBORI 1 SS.
MAIN BUS SECTION - 1 @ TIFIL	IntraState	12/12/2024	11:12			PO	Siemens make bus bar relay replacement work by PAC division Kalwa.
220kV Koradi-2 - Uppalwadi ckt 1	IntraState	13/12/2024	09:49	22/12/2024	17:37	HT	In view of work on ckt-2.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	16/12/2024	18:08			HT	H/T for load management.
GIS BHANDUP - BORIVALI	IntraState	20/12/2024	06:33	21/12/2024	18:41	PO	For Stringing of conductor on Twin Monopole at Loc. No. 22-23 for MMRDA Metro work.
KHARGHAR - BORIVALI CKT - 2	IntraState	20/12/2024	06:41	21/12/2024	10:28	PO	For Stringing of conductor on Twin Monopole at Loc. No. 22-23 for MMRDA Metro work.
BOISAR II - TARAPUR	IntraState	20/12/2024	08:00	22/12/2024	18:39	HT	Erection of cross arm 5 nos of monopole and stringing between loc. 45 to 48 and dismantling of existing 2 nos. of tower loc. 46 & 47
MIRAJ - ICHALKARANJI	IntraState	21/12/2024	06:14	21/12/2024	12:01	T	Tripped on distance protection
PIRANGUT - HINJAWADI 2	IntraState	21/12/2024	08:07	21/12/2024	08:57	T	Tripped on distance protection
220kV Koradi-2 - Uppalwadi ckt 1	IntraState	21/12/2024	09:09	21/12/2024	18:17	PO	Civil work near tower.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	21/12/2024	09:10	21/12/2024	18:25	PO	Civil work near tower.
JAMDE-DONDAICHA 1	IntraState	21/12/2024	09:21	21/12/2024	10:23	PO	Attending oil leakage.
INFOSYS - PEGASUS	IntraState	21/12/2024	09:47	21/12/2024	17:38	PO	Half year maintenance work & Testing work
BHUGAON - WARDHA (PG)	IntraState	21/12/2024	13:57	21/12/2024	15:04	EO	To reconnect broken earth wire of Bph LA at Bhugaon ss
GHODBUNDER - MSETCL BOISAR	IntraState	22/12/2024	23:39			T	distance protection
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	14/10/2024	15:46			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/33 KV 50MVA PTR 1	IntraState	11/12/2024	06:13			HT	Commissining of 100mva duel winding transformer.
220/132 KV 100 MVA ICT 2 @ CHITEGAON	IntraState	20/12/2024	10:50			HT	NIFPS system maintenance.
220/132 KV 100 MVA ICT 2	IntraState	21/12/2024	10:29	21/12/2024	12:53	PO	Daignostic testing work.
220/132 KV 200 MVA ICT 2 @ RAYMOND	IntraState	21/12/2024	10:35	21/12/2024	16:14	PO	1. OLTC overhauling and oil leakage attend work
132 KV MAINBAY Outages/Trippings							
132 /33 KV 25 MVA T/F I	IntraState	22/12/2024	17:30	22/12/2024	22:56	T	Differential protection operated
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
PARBHANI-GANGAKHED	IntraState	22/12/2024	17:11			HT	In view of avoid overloading pf 132kV Parly 1-Parly Ckt1 and 2 Ckt.
132 KV ICT Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 21/Dec/2024

Statement-VII

Position as on 6.30 Hrs of 22/Dec/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage