



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

22/Jan/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 22/Jan/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	112.687	2674.593	1) Madhya Pradesh	48.417	925.859
2) Hydro	27.670	408.577	2) Gujrat	32.587	609.504
3) Gas	15.913	303.323	3) Goa	-6.131	-133.791
Total MSGENCO	156.270	3386.493	4) TAPS 1&2 (Inj.)	7.895	173.303
B) OTHERS			5) Pench (Excess)	-0.222	-9.280
1) RGPPL Gas	33.233	734.634	# Total Cent. Sector	82.546	1565.595
2) Wind Generation	1.969	58.693	F) Other Exchanges		
3) CPP / IPP	18.206	499.275	1) With TPCL (Excess)	-5.783	-93.184
4) PENCH (MS)	0.222	9.280	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	16.942	352.442
1) TPCL Thermal	20.725	467.955	Include PX	0.000	0.000
2) TPCL Hydro	3.795	94.498	2) MUMBAI Bilateral	5.185	89.871
TOTAL TPCL	24.520	562.453	Include PX	0.241	-23.814
3) REL Thermal	12.690	277.486	3) MUMBAI Schedule	6.145	98.576
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	146.102	3420.034	1) MSEDCL	286.663	6160.786
2) Hydro (A2+B3+C2)	31.687	512.355	2) TPCL	28.829	624.580
3) Gas (A3+B1)	49.146	1037.957	3) REL	14.160	308.500
4) Wind (B2)	1.969	58.693	TOTAL STATE	329.652	7093.866
5) CPP (B3)	18.206	499.275			
TOTAL STATE	247.110	5528.314			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4758	4988	4463
MSGENCO Hydro	1912	1552	154
MSGENCO Gas	660	649	674
MSGENCO Total Generation	7330	7189	5291
Central Sector Receipt	3567	3425	2624
RGPPL	1392	1407	1359
WIND	88	51	132
CPP / IPP	773	796	798
Exchange with Mumbai	-374	-460	-16
MSEDCL DEMAND MET	12776	12461	10188
Load Shedding	2286	3736	0
MSEDCL DEMAND (INCL. LS)	15062	16197	10188
TPCL GENERATION	1314	1261	704
REL GENERATION	529	529	528
TPCL+REL DEMAND	2217	2250	1248
STATE DEMAND MET	14993	14711	11436
STATE DEMAND (INCL. LS)	17279	18447	11436
Frequency (Hz)	49.80	49.67	50.02
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3689 MW at 22.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			60.14 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.36 Hz at 03:13 Hrs	49.14 Hz at 21:21 Hrs	49.82	.23 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 22/Jan/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1		11.85	0	0	
Unit 2		8.44	0	0	
Unit 3		12.29	0	0	
Unit 4		9.33	0	0	
Unit 5	4.32	72.54	194	173	180
Unit 6	0.00	0.00	0	0	0
Unit 7	4.50	81.61	200	160	190
	8.83	196.04			370
Bhusawal					
Unit 1		0.00	0	0	
Unit 2	3.93	77.34	180	51	180
Unit 3	4.67	99.65	210	170	200
	8.60	176.99			380
Parli					
Unit 1		0.00	0	0	
Unit 2		0.00	0	0	
Unit 3	0.00	75.06	0	0	0
Unit 4	4.37	95.08	192	166	180
Unit 5	2.42	87.90	198	0	0
Unit 6	5.78	115.40	250	229	240
Unit 7	0.00	63.28	0	0	0
	12.56	436.73			420
Chandrapur					
Unit 1	3.73	80.70	160	146	155
Unit 2	3.85	66.05	171	155	155
Unit 3	3.98	96.03	192	128	200
Unit 4	4.18	93.60	194	140	195
Unit 5	10.33	233.43	490	360	450
Unit 6	10.05	229.85	475	345	425
Unit 7	9.24	198.81	456	343	375
	45.35	998.46			1955
Paras					
Unit 2		0.00	0	0	
Unit 3	5.31	96.37	235	200	230
Unit 4	0.00	86.71	0	0	0
	5.31	183.08			230
Khaparkheda					
Unit 1	4.92	106.96	210	195	210
Unit 2	4.68	103.47	201	187	210
Unit 3	4.93	107.07	215	182	210
Unit 4	0.00	12.53	0	0	0
	14.53	330.03			630
Nasik					
Unit 1	2.05	45.06	95	76	81
Unit 2	2.21	39.96	95	83	81
Unit 3	3.94	88.70	185	150	142
Unit 4	4.69	95.42	210	164	192
Unit 5	4.61	84.13	201	178	182
	17.50	353.26			678
Koyna					
Stage 1-2	5.28	81.40	490	40	600
Stage 4	13.74	162.79	1120	0	250
Stage 3	3.22	51.91	240	0	240
	22.24	296.09			1090
Kovna 12&4 Total	19.02	244.19			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.91	303.32	687	635	660
		15.91	303.32			660
Hydro						
KDPH		0.46	6.64	20	19	18
VTRNA		0.00	13.82	0	0	0
TILLARI		0.42	8.46	60	0	60
BHTGR/VEER		0.47	9.00	20	19	20
BHIRA T.R.		0.25	5.36	80	0	80
RNGR+BHTSA		0.40	8.17	17	14	17
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.53	5.61	23	19	22
SMLHY PTN		1.02	19.18	50	39	11
GHATGHAR		1.90	36.24	250	0	0
		5.44	112.48			228
PENCH (MS)						
Pench (MS)		0.22	9.28	53	0	
		0.22	9.28			
Wind						
MalharPeth		0.11	2.11			
Vankuswadi		0.30	5.97			
ATIT		0.02	0.90			
Kale		0.11	2.10			
Satara		0.38	4.71			
Shirala		0.09	2.43			
K Mahankal		0.01	2.72			
Supa		0.03	1.54			
Vita		0.50	11.00			
Dondaicha		0.25	13.87			
Sakri		0.03	2.30			
Nandurbar		0.02	1.27			
Khandke		0.08	4.94			
Khaparale		0.04	2.82			
		1.97	58.69			
CPP						
TOTAL CPP		18.21	499.28			515
		18.21	499.28			515
Dabhol						
RGPPL		33.23	734.63	1410	1356	1500
		33.23	734.63			1500
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.38	226.10	490	415	500
Trombay 6		0.00	22.73	0	0	0
Trombay 7A		2.98	64.93	129	118	120
Trombay 7B		1.63	35.78	69	67	60
Trombay 8		4.74	118.42	250	50	250
TATA Hydro		3.80	94.50	409	0	447
		24.52	562.45			1377
REL						
1&2		12.69	277.49	530	528	500
		12.69	277.49			500
Cent Sect						
Share						3620
						3620
MS PG CL	Thermal	112.69	2674.59			4663
	Thml+Gas	128.60	2977.92			5323
	Hydro	27.67	408.58			1318
	Total	156.27	3386.49			6641
State Total		247.11	5528.31			14153

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 22/Jan/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4556	160	677	5393	1356	111	773	3154	2902	-67	-67	10468	0	10468	1395	11863	49.83
2	4463	154	674	5291	1359	132	798	2993	2624	-19	-16	10188	0	10188	1248	11436	50.02
3	4369	180	676	5225	1358	136	715	2789	3024	6	9	10467	516	10983	1227	12210	50.08
4	4351	172	680	5203	1356	135	722	2789	3148	6	8	10572	1176	11748	1214	12962	50.09
5	4489	168	680	5337	1358	152	713	3058	3386	6	22	10968	1206	12174	1167	13341	49.93
6	4556	242	682	5480	1358	149	712	3048	3552	6	5	11256	1325	12581	1298	13879	49.90
7	4653	713	685	6051	1366	165	754	3290	3750	-123	-108	11978	1897	13875	1442	15317	49.71
8	4670	1399	684	6753	1372	195	743	3314	3764	-147	-133	12694	1960	14654	1511	16165	49.86
9	4695	1812	687	7194	1375	128	741	3311	3582	-248	-228	12792	1994	14786	1760	16546	49.75
10	4732	2204	675	7611	1381	100	779	3433	3428	-248	-231	13068	2003	15071	2012	17083	49.70
11	4758	1912	660	7330	1392	88	773	3573	3567	-394	-374	12776	2286	15062	2217	17279	49.80
12	4709	1953	640	7302	1391	56	802	3573	3593	-394	-387	12757	2223	14980	2256	17236	49.82
13	4635	2176	640	7451	1390	15	707	3573	3686	-394	-375	12899	2184	15083	2202	17285	49.77
14	4623	2031	636	7290	1390	12	759	3533	3376	-370	-352	12475	2260	14735	2064	16799	49.84
15	4648	2016	640	7304	1386	8	804	3458	3481	-370	-350	12633	2293	14926	2061	16987	49.76
16	4721	2080	635	7436	1385	13	810	3334	3605	-370	-350	12899	2297	15196	2053	17249	49.78
17	4804	1813	642	7259	1404	16	825	3335	3694	-370	-352	12846	2287	15133	2040	17173	49.82
18	4838	1731	646	7215	1410	21	822	3336	3859	-370	-351	12976	2481	15457	2017	17474	49.84
19	4939	1621	651	7211	1409	26	806	3476	3675	-440	-425	12755	3349	16104	2144	18248	49.76
20	4988	1552	649	7189	1407	51	796	3600	3425	-488	-460	12461	3736	16197	2250	18447	49.67
21	4986	812	651	6449	1404	63	802	3574	3487	-464	-442	11801	3732	15533	2127	17660	49.71
22	4994	355	667	6016	1409	68	709	3551	3560	-440	-411	11378	3680	15058	1962	17020	49.77
23	4867	222	677	5766	1409	68	667	3413	3259	-289	-271	10924	3397	14321	1754	16075	49.74
24	4643	192	679	5514	1408	61	674	3174	3119	-169	-144	10632	0	10632	1572	12204	49.75
MUs	112.69	27.67	15.91	156.27	33.23	1.97	18.21	79.68	82.55	-6.14	-5.78	286.66	48.28	334.94	42.99	377.94	49.82

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 22/Jan/2011

Position as on 6.30 Hrs of 23/Jan/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	27/01/2011
Khaparkheda Unit 4	210	03/01/2011	15.26		Continued.	Capital Overhaul.	07/02/2011
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Tata Trombay 6	500	07/01/2011	00.04		Continued.	Capital overhaul.	31/01/2011
Koyna Unit 11	80	13/01/2011	07.45		Continued.	Retrofitting work of excitation system.	13/02/2011
CPP JSW_JAIGAD	300	22/01/2011	02:15		Continued.	W/D For Annual Inspection	26/01/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 7	250	14/01/2011	11.21		Continued.	M.S.Temp.Low	25/01/2011
Paras Unit 4	250	18/01/2011	08.58		Continued.	Boiler Tube Leakage.	25/01/2011
Parli Unit 5	210	19/01/2011	16.46	22/01/2011	05.19	Due to 220/6.6 KV Stn.T/F-II Tripped.	
Bhusawal Unit 2	210	22/01/2011	23.22		Continued.	Boiler Tube Leakage	25/01/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Jan/2011

Position as on 6.30 Hrs of 23/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Kolhapur - Mapusa - I	21/01/2011	08.48	22/01/2011	14.12	R phase air leakage, Line taken on TBC.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalmeshwar - Pandurna	22/01/2011	10.37		Continued.	Main Breaker O/H work, Line on TBC
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Padgha - Tarapur - I	22/01/2011	10.43	22/01/2011	13.20	To attend Hot Spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule - S'Sarovar - II	19/01/2011	18.03	23/01/2011	11.40	Over Voltage.
Lamboti - Solapur (PGCIL)	21/01/2011	22.00	22/01/2011	05.34	Over Voltage
Kolhapur - Mapusa - II	23/01/2011	02.03	23/01/2011	08.30	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Lamboti - Solapur (PGCIL)	22/01/2011	14.18	22/01/2011	20.25	Pole Discrepancy
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315MVA ICT-II @ Karad	04/01/2011	19.38		Continued.	H.V.Side BKR Repl.Work, Kept on TBC.
Chandrapur - Parli - I	15/01/2011	08.43		Continued.	Attending R phase pole oil leakage, line on TBC
Nagothane-Dabhol-I	22/01/2011	07.49	22/01/2011	22.03	Cold Line washing of Insulator
Dabhol - New Koyana - I	23/01/2011	07.54	23/01/2011	18.37	Cold Line Washing of Insulator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)Up to 09.05.2011.
220/132 KV 100 MVA ICT-II @ Babaleshwar	25/12/2010	12:15		Continued.	Augmentation by 200MVA ICT (upto 30/01/2011)
220/132KV 100 MVA ICT-I @Padegaon	26/12/2010	13.30		Continued.	ICT on TBC for Main Breaker Replacement.
220/132 KV 100 MVA ICT-II @ Bhusawal	02/01/2011	08.58		Continued.	Replacement of 100 MVA By 200 MVA ICT(Upto 23.01.2011).
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
220/6.6KV 40MVA Stn.T/F-IV at K'Kheda	14/01/2011	12.26		Continued.	Oil Filtration work(10Days)
220/132 KV,100 MVA T/F-II @ Malegaon	19/01/2011	08.55		Continued.	Replacement of 100MVA ICT by 200MVA.
Mahape-Tifil	19/01/2011	10.07		Continued.	Dismantalling and erection of MC tower bet.loc No.42-46 and stringing of conductor.
Apta-Nagothane	22/01/2011	07.50	22/01/2011	18.42	Replacement of E/W and Insulator
Tambati-Pedambe	22/01/2011	08.45	22/01/2011	18.55	Replacement of E/W and Insulator
Kalyani-Baramati Agro	22/01/2011	09.40	22/01/2011	18.42	Replacement of Faulty Disc Insulator
220/100KV,100 MVA T/F-I at Jambhul	22/01/2011	11.30		Continued.	For Dismantaling 100MVA T/F-I under JICA scheme
220/132 KV 150 MVA ICT-I @ Akola.	22/01/2011	12.20	22/01/2011	13.40	Measurement of Contact Ressistances.HV side on TBC
Karad-Sada Waghapur	22/01/2011	13.18	22/01/2011	13.40	Relay Testing
Nerul -Sonkhar	23/01/2011	07.10	23/01/2011	10.28	To Attend Hot Spot.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Jan/2011

Position as on 6.30 Hrs of 23/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/33 KV 100 MVA ICT-IV @ Versova	23/01/2011	07.23		Continued.	Annual Maintenance Work.
Baramati Agro - Bhigwan	23/01/2011	09.30	23/01/2011	18.40	Strings 22 Cut Points & 11 Suspensions.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Dhule-Nardhane	22/01/2011	12.05	22/01/2011	15.20	Replacement of Line Isolator
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Bus Sectionlizer @ Apta	22/01/2011	11.39	22/01/2011	13.00	Hot Spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	21/01/2011	20.58	22/01/2011	05.24	Over Voltage
Karad - Kolhapur - II	21/01/2011	23.10	22/01/2011	17:39	Over Voltage.
Lonikand- Koyna Stage IV	21/01/2011	23.17	22/01/2011	05.43	Over Voltage
Bablswr-Padgha Ckt I	22/01/2011	14.16	22/01/2011	15.02	Heavy Sparking at BBLSR end
Karad - Kolhapur - I	22/01/2011	20.12	23/01/2011	08.02	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Lote - Dasturi	07/01/2011	21.01		Continued.	B phase Crossarm Bend at Loc.No.97, (work till 22/01/2011).
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Chandrapur-Warora - I	13/01/2011	08.25	23/01/2011	17.45	To control Warora-Hinganghat line load
Alephata-Kathapur	14/01/2011	14.08		Continued.	To Control 400KV LNKD ICT Loading.
Dhule-Chalisgaon	18/01/2011	15.53		Continued.	To control O/L of 400KV Dhule ICT's, From Dt. 22/01/11 opportunity outage taken for replacement of Line Insulator Work.
Chandrapur-Warora - I	23/01/2011	18.14		Continued.	To Control 220KV Warora-Hinganghat Loading.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	12/01/2011	13.46		Continued.	H/T from Kalwa end
Voltage Level : 220KV			Outage Type TRIPPED		
220/7 KV 35 MVA Stn.T/F-II @ Parly	19/01/2011	16.10		Continued.	LV side E/F fire in Aux.Dist.box due to burning of 2 No.feeder.
Kandalgaon-Mhasale	23/01/2011	05.46	23/01/2011	06.05	Distance Protection
Babaleshwar - Nagar - II	23/01/2011	15.11	23/01/2011	16.52	Distance Protection, B Ph to Earth, Z-I.
Babaleshwar - Nagar - I	23/01/2011	15.55	23/01/2011	18.43	Distance Protection, R & Y Ph, Z-I.
Babaleshwar - Nagar - II	23/01/2011	17.38	23/01/2011	18.28	Distance Protection, Y-B Ph, Z-I.
Voltage Level : 132KV			Outage Type TRIPPED		
Beed - Beed	23/01/2011	11.50	23/01/2011	11.55	Due to Overloading.
Voltage Level : 100KV			Outage Type TRIPPED		
Kandalgaon - Mhasale	23/01/2011	05.46	23/01/2011	06.05	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 23/Jan/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	0
Unit 2	105	0
Unit 3	105	0
Unit 4	105	0
Unit 5	200	185
Unit 6	210	0
Unit 7	210	205
	1040	390
Bhusawal		
Unit 1	58	0
Unit 2	210	179
Unit 3	210	0
	478	179
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	0
Unit 4	210	185
Unit 5	210	190
Unit 6	250	220
Unit 7	250	0
	1190	595
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	160
Unit 4	210	190
Unit 5	500	425
Unit 6	500	350
Unit 7	500	380
	2340	1805
Paras		
Unit 2	55	0
Unit 3	250	210
Unit 4	250	0
	555	210
Khaparkheda		
Unit 1	210	210
Unit 2	210	185
Unit 3	210	180
Unit 4	210	0
	840	575
Nasik		
Unit 1	120	81
Unit 2	120	81
Unit 3	210	152
Unit 4	210	192
Unit 5	210	182
	870	688
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Uran		
All Units	852	660

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	660
Hydro		
KDPH	40	18
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	21
BHIRA T.R.	80	80
RNGR+BHTSA	20	17
BHANDARDRA	45	0
ELDARY	23	20
SMLHY PTN	12	12
GHATGHAR	250	0
	611	228
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	515
	0	515
Dabhol		
RGPPL	960	1500
	960	1500
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3548
	3143	3548

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