



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

22/Jan/2015

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 22/Jan/2015 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	116.756	2721.226	1) Gujrat	1.485	32.440
2) Hydro	8.312	151.306	2) Madhya Pradesh	14.290	273.674
3) Gas	7.671	179.933	3) Chattisgarh	2.480	76.350
Total MSGENCO	132.739	3052.465	4) Maharashtra Net	101.670	1856.373
B) 1) JSW JAIGAD	22.101	447.798	(Incl. 765kV Solapur-Raichur)	-4.171	-161.982
2) WPCL	2.780	55.335	5) Goa	-6.406	-132.713
3) ADANI	43.440	990.970	6) TAPS 1&2 Injection	2.485	34.421
4) Other CPP / IPP	25.032	526.558	7) RGPPL Injection	0.000	0.000
5) Wind Generation	5.656	101.173	8) Pench (Excess)	-0.519	-11.232
6) PENCH (MS)	0.519	11.232	# Total Cent. Sector	115.485	2129.313
7) SOLAR	0.804	22.512	F) Other Exchanges		
C) 1) TPCL Thermal	9.234	212.219	1) With TPCL (Excess)	-26.756	-563.446
2) TPCL Hydro	5.771	102.855	G) Bilateral Power *		
TOTAL TPCL	15.005	315.074	1) MSEDCL Bilateral	27.506	470.536
3) REL Thermal	5.820	123.577	Include PX	-2.491	-102.206
D) STATE			2) MUMBAI Bilateral	21.469	485.005
1) Thermal (A1+C1+C3)	131.810	3057.022	Include PX	3.876	70.656
2) Hydro (A2+B6+C2)	14.602	265.393	3) MUMBAI Schedule	21.469	487.776
3) Gas (A3)	7.671	179.933	H) ENERGY CATERED (MUs)		
4) Wind (B5)	5.656	101.173	1) MSEDCL	321.800	6773.910
5) CPP/IPP (B1+B2+B3+B4)	93.353	2020.661	2) TPCL	29.633	618.484
6) SOLAR (B7)	0.804	22.512	3) REL	17.946	383.604
TOTAL STATE	253.896	5646.694	TOTAL STATE	369.379	7775.998

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 15 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5219	5561	4556
MSGENCO Hydro	1082	130	121
MSGENCO Gas	313	299	325
MSGENCO Total Generation	6614	5990	5002
Central Sector Receipt	5792	5784	3435
WIND	185	225	336
CPP / IPP	4272	3977	3532
SOLAR	103	75	0
Exchange with Mumbai	-1408	-1232	-710
MSEDCL DEMAND MET	15574	14846	11608
Load Shedding	496	116	58
MSEDCL DEMAND	16070	14962	11666
TPCL GENERATION	862	817	351
R-INFRA GENERATION	259	259	195
TPCL+R-INFRA DEMAND	2529	2308	1256
STATE DEMAND MET	18103	17154	12864
STATE DEMAND	18599	17270	12922
Frequency (Hz)	49.97	49.92	50.18

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.38 Hz at 03.02 Hrs	49.75 Hz at 20.32 Hrs	50	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 22/Jan/2015

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.81	72.16	170	142	155
Unit 7	0.08	77.74	84	0	0
Total	3.90	149.90			155
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	27.63	0	0	0
Unit 4	10.38	204.62	510	360	368
Unit 5	10.06	201.22	515	370	362
Total	20.44	433.47			730
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.54	49.98	160	137	140
Unit 5	3.63	79.32	163	143	158
Unit 6	5.20	107.01	250	197	195
Unit 7	5.11	91.28	250	187	192
Total	17.48	327.59			685
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.03	67.99	130	124	130
Unit 3	4.24	63.19	190	147	170
Unit 4	4.36	81.17	191	172	180
Unit 5	9.86	201.23	460	348	450
Unit 6	9.40	185.37	430	347	400
Unit 7	0.00	184.03	0	0	0
Total	30.90	782.98			1330
Paras					
Unit 3	4.80	102.40	222	162	220
Unit 4	0.57	80.34	176	0	0
Total	5.37	182.74			220
Khaparkheda					
Unit 1	4.34	89.99	195	165	200
Unit 2	3.77	81.72	170	140	180
Unit 3	4.79	96.26	217	186	210
Unit 4	4.72	87.45	210	181	210
Unit 5	8.27	220.12	500	0	500
Total	25.89	575.54			1300
Nasik					
Unit 3	4.27	93.66	195	165	200
Unit 4	4.19	92.60	190	160	200
Unit 5	4.32	82.76	193	168	200
Total	12.78	269.02			600
Uran					
All Units	7.67	179.93	390	299	325
Total	7.67	179.93			325
PENCH (MS)					
Pench (MS)	0.52	11.23	27	0	
Total	0.52	11.23			
Koyna					
Stage 1-2	2.92	55.24	535	40	600
Stage 4	1.29	11.09	553	0	250
Stage 3	0.98	15.19	240	0	320
Kovna 12&4 Total	4.21	66.33			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	5.19	81.52			1170
Hydro					
KDPH	0.44	7.39	19	18	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	6.74	0	0	0
BHTGR/VEER	0.08	2.00	4	3	4
BHIRA T.R.	0.34	5.70	80	0	80
RNGR+BHTSA	0.37	7.13	16	15	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.20	0.20	14	0	0
SMLHY PTN	1.00	22.45	50	39	10
GHATGHAR	0.68	18.18	125	0	0
Total	3.12	69.78			127
Wind					
MalharPeth	0.09	2.62			
Vankuswadi	0.16	4.60			
ATIT	0.02	0.49			
Kale	0.08	1.89			
Satara	1.86	46.82			
Shirala	0.10	2.76			
K Mahankal	0.02	0.26			
Supa	0.10	1.05			
Vita	0.67	14.30			
Dondaicha	1.63	14.35			
Sakri	0.24	1.70			
Nandurbar	0.38	5.17			
Khandke	0.20	3.21			
Khaparale	0.12	1.97			
Total	5.66	101.17			
CPP					
JSW JAIGAD	22.10	447.80	1026	761	930
WARDHA	2.78	55.34	125	108	115
Adani	43.44	990.97	2170	1620	2463
Other CPPs	25.03	526.56			745
Total	93.35	2020.66			4253
SOLAR					
Total	0.80	22.51			
Total	0.80	22.51			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	21.75	0	0	0
Trombay 6	3.62	70.26	151	150	500
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.62	120.22	251	200	250
TATA Hydro	5.77	102.86	462	0	447
Total	15.00	315.07			1197
REL					
1&2	5.82	123.58	260	195	250
Total	5.82	123.58			250
Cent Sect					
Share					5490
Total					5490
MS PG CL	Thermal	116.76	2721.23		5020
	Thml+Gas	124.43	2901.16		5345
	Hydro	8.31	151.31		1297
	Total	132.74	3052.46		6642
State Total	253.90	5646.69			17832

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 22/Jan/2015

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4715	131	321	5167	260	3765	0	3386	3393	-708	-918	11692	113	11805	1486	13291	50.04
2	4569	116	324	5009	363	3570	0	3445	3514	-684	-816	11665	56	11721	1363	13084	50.17
3	4549	116	324	4989	383	3588	0	3341	3439	-684	-747	11676	58	11734	1293	13027	50.27
4	4556	121	325	5002	336	3532	0	3309	3435	-683	-710	11608	58	11666	1256	12922	50.18
5	4555	171	323	5049	238	3572	0	3134	3719	-681	-725	11876	60	11936	1272	13208	50.04
6	4545	126	325	4996	182	3822	0	4172	4539	-711	-859	12703	106	12809	1406	14215	50.02
7	4821	116	326	5263	160	4007	0	4848	5485	-747	-971	13971	168	14139	1617	15756	49.96
8	5066	434	323	5823	68	4239	5	5154	5830	-868	-903	15087	291	15378	1801	17179	49.96
9	5093	944	321	6358	80	4390	28	5296	5551	-976	-1028	15403	330	15733	2091	17824	49.96
10	5177	1153	315	6645	86	4426	85	5499	5617	-1117	-1208	15671	223	15894	2325	18219	49.90
11	5219	1082	313	6614	185	4272	103	5526	5792	-1239	-1408	15574	496	16070	2529	18599	49.97
12	5260	1196	310	6766	229	4010	153	5489	5477	-1273	-1456	15179	684	15863	2546	18409	50.00
13	5412	479	300	6191	227	3961	106	5560	6121	-1147	-1365	15261	777	16038	2453	18491	49.99
14	5533	233	299	6065	176	3974	96	5426	5346	-995	-1261	14421	426	14847	2332	17179	49.96
15	5561	130	299	5990	225	3977	75	5570	5784	-999	-1232	14846	116	14962	2308	17270	49.92
16	5352	130	306	5788	265	3844	83	5459	5519	-1000	-1241	14285	92	14377	2318	16695	49.94
17	5232	130	309	5671	240	3840	52	5171	5930	-959	-1282	14471	95	14566	2331	16897	49.95
18	4942	403	310	5655	208	3803	18	3979	4616	-737	-1309	13005	98	13103	2294	15397	49.97
19	4805	250	312	5367	226	3832	0	4626	4579	-1020	-1342	12682	86	12768	2349	15117	49.97
20	4668	200	310	5178	249	3832	0	5133	5478	-1086	-1338	13426	70	13496	2382	15878	49.98
21	4326	205	313	4844	347	3873	0	4306	4598	-778	-1202	12487	65	12552	2256	14808	49.94
22	4285	175	335	4795	386	3716	0	3745	4279	-811	-1265	11938	61	11999	2048	14047	50.02
23	4263	135	338	4736	290	3833	0	3040	3659	-814	-1157	11381	61	11442	1858	13300	49.93
24	4252	136	390	4778	247	3675	0	3688	3781	-752	-1013	11488	61	11549	1667	13216	50.06
MUs	116.76	8.31	7.67	132.74	5.66	93.35	0.80	108.30	115.48	-21.47	-26.76	321.80	4.65	326.45	47.58	374.03	50.00

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 22/Jan/2015

Position as on 6.30 Hrs of 23/Jan/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
Hydro GhatgharU2	125	23/12/2014	08.30		Continued.	Annual Overhaul	
Tata Trombay 5	500	03/01/2015	20.30		Continued.	Annual Maintenance	
Bhusawal Unit 3	210	20/01/2015	08.02		Continued.	Annual Overhaul	10/02/2015
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
CPP IPL U-2	270	30/10/2014	16.16		Continued.	Gen.Diff.Protection operated	
Tata Trombay 7B	60	11/12/2014	20.39		Continued.	Rotor Fault.	25/02/2015
Tata Trombay 7A	120	11/12/2014	21.51		Continued.	Rotor Fault.	25/02/2015
Cent_Sect TARAPUR-4	540	19/12/2014	19.04		Continued.	W/Dn.	
CPP WPCL U-3	135	25/12/2014	14.02		Continued.	ID Fan Problem.	
Uran Unit 7	108	28/12/2014	04.49		Continued.	Gas Shortage.	
CPP JSW (J) U2	300	02/01/2015	20.51		Continued.	W/Dn.	
REL 2	250	04/01/2015	01.55		Continued.	Stator E/F.	
CPP Adani U-4	660	04/01/2015	03.24		Continued.	MOV Leakage	
Uran Unit B0	120	12/01/2015	06.35		Continued.	Gas Shortage.	
Uran Unit 8	108	12/01/2015	06.40		Continued.	Gas Shortage.	
Cent_Sect Tarapur 2	160	13/01/2015	20.06	22/01/2015	00.23	Pump Maintenance.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 22/Jan/2015

Position as on 6.30 Hrs of 23/Jan/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Paras Unit 4	250	20/01/2015	15.45	22/01/2015	12.06	GT LV Turret CT Checking Work.	
Chandrapur Unit 7	500	21/01/2015	19.03		Continued.	boiler tube leakage	
Koradi Unit 7	210	22/01/2015	00.44		Continued.	control valve leakage	
Paras Unit 4	250	22/01/2015	16.19		Continued.	BLR T/L.	
Khaparkheda Unit 5	500	22/01/2015	19.15		Continued.	Water Wall Tube Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Jan/2015

Position as on 6.30 Hrs of 23/Jan/2015

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Koradi-Bhilai	15/01/2015	10.27	22/01/2015	14.30	Tower shifting work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
Nasik - Navasari - II	22/01/2015	09.44	22/01/2015	17.39	Maint work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	21/01/2015	16.52	22/01/2015	07.20	over voltage
Kolhapur-Solapur(PGCIL)-I	21/01/2015	22.06	22/01/2015	06.18	over voltage
Kolhapur - Mapusa - II	22/01/2015	16.48		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	22/01/2015	18.11		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	22/01/2015	21.49		Continued.	Over Voltage.
Akola - Wardha - I	22/01/2015	22.11		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	22/01/2015	18.00		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT - I @ Warora	23/11/2014	08.10		Continued.	Leakage in Nitrogen Cylinder of B Ph CTR System.
400/220 KV 105 MVA Spare ICT @ Akola.	06/01/2015	09.50		Continued.	Oil Filtration of Main Tank & OLTC Due to Rise in Water Content.
Padgha - Nagothane - I	21/01/2015	01.02		Continued.	Taken on T.B.C.due to main breker prob.
Main Bus- I @ Jejuri	22/01/2015	09.49	22/01/2015	18.51	Testing and Maint.work.
Dabhol - Nagothane - I	22/01/2015	11.02		Continued.	Cold line washing.
Warora-Chandrapur- II, Ckt II	22/01/2015	11.14	22/01/2015	15.45	Hot Spot.
400/15.75KV 240MVA GT VII at Koradi	22/01/2015	12.20		Continued.	Bay Maint work.
400/220 KV 315MVA ICT-II @ Karad	22/01/2015	16.17	22/01/2015	17.17	Y-Ph LV Side bushing clamp hot spot.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
TBC @ 400 KV Parli-II	07/01/2015	15.48		Continued.	Shifting of CR Panel from 220KV Girawali C/R to 400KV C/R.
220/132KV 200MVA ICT-II at Mudshingi	16/01/2015	10.10		Continued.	Q.M.Work.
Dahanu - Ghodbandar - I	22/01/2015	08.49	22/01/2015	09.05	Taken on TBC,for annural bay amaint.
C' Enka - Khadki	22/01/2015	09.09	22/01/2015	20.15	Erection ,Comm,and charging of check Met CT & PT.
Baramati - Lonand	22/01/2015	09.22	22/01/2015	15.37	Annual Maint work.
Kanhan - Bhandara - II	22/01/2015	10.00	22/01/2015	14.33	Overhauling of line isolator and earth switch.
Borivali(M)-Borivali(Rel) 1	22/01/2015	10.16	22/01/2015	16.21	Isolator Maint.
Wardha - Yawatmal	22/01/2015	10.21	22/01/2015	13.51	Oil leakage from B-Ph CT.
HALF BUS SEC.I At Yawatmal	22/01/2015	10.21	22/01/2015	13.51	Overhauling and alignment of bus isolator of Wardha bay and 50 MVA T/f I and II.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Jan/2015

Position as on 6.30 Hrs of 23/Jan/2015

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Main Bus I at Alephata	22/01/2015	11.09	22/01/2015	19.30	Yearly maint of Bus PT.
Mumewadi-Hamidwada	22/01/2015	11.55	22/01/2015	15.50	Relay testing work.
Kanhan - Umred - II	22/01/2015	14.50	22/01/2015	17.21	Overhauling of line isolator and earth switch.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Boiser - Palghar - II	22/01/2015	10.26	22/01/2015	15.08	Relay testing work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV 500MVA ICT-II at Warora	16/01/2015	10.43		Continued.	CTR problem.
Bableshwar-Taptitanda I	18/01/2015	19.47		Continued.	Over Voltage
Karad-Jaigad I	21/01/2015	16.39	22/01/2015	06.49	Over voltage
Karad - Kolhapur - II	22/01/2015	16.10		Continued.	Over Voltage.
Karad-Jaigad I	22/01/2015	16.39	23/01/2015	07.26	Over Voltage.
Bhusawal- Aurangabad	22/01/2015	17.10		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	22/01/2015	21.15		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
BBLSR-Waluj	20/01/2015	08.51		Continued.	For Loading of Walunj ICT.
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC Pole II Padgha	23/01/2015	00.50	23/01/2015	03.29	Problem in control and Prot.card.
Voltage Level : 400KV			Outage Type TRIPPED		
765KV Koradi-III -- Tiroda - II	24/12/2014	15.38		Continued.	Distance Protection
Dabhol - Nagothane - I	23/01/2015	01.47		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
220/132KV 100 MVA,ICT-I at Jeur	31/12/2014	21.28		Continued.	Diff.Prot.Optd.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 23/Jan/2015

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	130
Unit 7	210	0
	620	130
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	500	373
Unit 5	500	368
	1420	741
Parli		
Unit 3	210	0
Unit 4	210	150
Unit 5	210	150
Unit 6	250	190
Unit 7	250	190
	1130	680
Chandrapur		
Unit 1	210	0
Unit 2	210	130
Unit 3	210	200
Unit 4	210	200
Unit 5	500	450
Unit 6	500	430
Unit 7	500	0
	2340	1410
Paras		
Unit 3	250	220
Unit 4	250	0
	500	220
Khaparkheda		
Unit 1	210	200
Unit 2	210	180
Unit 3	210	210
Unit 4	210	210
Unit 5	500	0
	1340	800
Nasik		
Unit 3	210	200
Unit 4	210	200
Unit 5	210	200
	630	600
Uran		
All Units	852	410
	852	410
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	4
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	9
SMLHY PTN	12	15
GHATGHAR	250	0
	611	141
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1095
WARDHA	405	115
Adani	2640	1728
Other CPPs	300	745
	4545	3683
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5845
	3455	5845

	21940	17277
--	--------------	--------------