

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 22/Jan/2024 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	161.169	3567.911	1) Gujrat	-1.662	-97.254
2) Hydro	9.223	207.754	2) Madhya Pradesh	2.333	69.126
3) Gas	7.237	148.748	3) Chattisgarh	4.490	122.280
Total MSPGCL	177.629	3924.413	4) Maharashtra	155.778	3850.881
B) 1) APLM	58.033	1211.996	5) Goa (Amona)	-1.561	-35.216
2) JSWEL	26.412	538.391	Total	159.378	3909.817
3) VIPL	0.000	0.000	a) Mumbai Schedule	20.778	645.002
4) RPL(AMT)	31.028	578.850	b) Mumbai Drawl	25.317	727.448
5) SWPGPL	12.297	264.193	c) MSEDCL Bilateral *	71.350	1478.861
6) Other IPP	44.190	941.607	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	20.778	644.551
C) 1) TPCL Thermal	8.870	273.007	Include PX	0.000	0.000
2) TPCL Hydro	3.680	87.610	Standby	0.000	0.452
3) TPCL Gas	3.211	58.891	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.874	120.121	1) MSEDCL	500.161	10928.483
D) STATE			2) Mumbai Discoms	51.952	1267.064
1) Thermal	352.873	7496.076	3) Other Discoms	10.379	225.042
(A1+C1+C4+(B1-B6))			TOTAL STATE	562.492	12420.589
2) Hydro (A2+C2)	12.903	295.364			
3) Gas (A3+B7+C3)	10.448	207.639			
4) Wind	12.549	217.625			
6) SOLAR	14.341	294.081			
TOTAL STATE	403.114	8510.785			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	7345	7018	7026	6238
MSPGCL Hydro	1125	246	370	178
MSPGCL Gas	298	290	297	309
MSPGCL Total Generation	8768	7554	7693	6725
Central Sector Receipt	8615	7591	6081	5774
WIND	204	359	664	391
CPP / IPP Thermal	7385	7406	7451	6648
CPP / IPP Gas	0	0	0	0
SOLAR	1866	2224	0	0
Exchange with Mumbai	-1325	-1360	-1020	-745
MSEDCL DEMAND MET	25062	23326	20398	18446
Load Shedding	0	0	0	0
MSEDCL DEMAND	25062	23326	20398	18446
TPCL GENERATION	819	767	958	380
AEML GENERATION	494	486	488	416
MUMBAI DEMAND	2638	2613	2466	1541
OTHER DISCOM DEMAND	451	448	471	347
STATE DEMAND MET	28151	26387	23335	20334
STATE DEMAND	28151	26387	23335	20334
Frequency (Hz)	50.03	50.03	50.03	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.27 Hz at 13.02 Hrs	49.57 Hz at 07.15 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 22/Jan/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.33	94.28	190	170
Unit 8	14.92	254.24	637	590
Unit 9	13.32	281.86	610	515
Unit 10	12.22	301.10	518	500
Total	44.78	931.48		
Bhusawal				
Unit 3	0.00	38.06	0	0
Unit 4	9.28	212.92	500	280
Unit 5	8.90	204.64	470	280
Total	18.18	455.62		
Parli				
Unit 6	4.60	96.68	241	142
Unit 7	4.24	92.40	227	129
Unit 8	4.51	75.55	250	145
Total	13.35	264.64		
Chandrapur				
Unit 3	3.36	72.74	158	114
Unit 4	0.00	47.55	0	0
Unit 5	8.82	183.32	445	285
Unit 6	7.53	163.22	350	270
Unit 7	6.88	114.94	318	264
Unit 8	9.30	194.94	420	288
Unit 9	10.37	219.95	481	306
Total	46.26	996.66		
Paras				
Unit 3	5.17	118.04	231	169
Unit 4	5.45	123.99	246	202
Total	10.62	242.03		
Khaparkheda				
Unit 1	3.66	77.72	170	115
Unit 2	0.00	27.92	0	0
Unit 3	3.43	83.92	170	125
Unit 4	4.43	93.83	196	139
Unit 5	9.51	224.33	470	355
Total	21.04	507.72		
Nasik				
Unit 3	0.00	24.60	0	0
Unit 4	3.64	73.04	181	123
Unit 5	3.30	72.12	163	117
Total	6.94	169.76		
Uran				
All Units	7.24	148.75	310	290
Total	7.24	148.75		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.60	7.52	51	0
Total	0.60	7.52		
Koyna				
Stage 1-2	2.20	49.72	470	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	1.55	46.04	454	0
Stage 3	0.76	21.18	230	0
Total	4.51	116.93		
Hydro				
KDPH	0.86	14.42	36	36
VTRNA	0.17	1.83	61	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.54	48.91	111	100
GHATGHAR	0.54	18.15	125	0
Total	4.12	83.30		
Wind				
Total	12.55	217.62	0	0
Total	12.55	217.62		
CPP				
APML(Mus)	58.03	1212.00	0	0
JSWEL(Mus)	26.41	538.39	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.03	578.85	0	0
SWPGPL-Mus	12.30	264.19	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.77	109.50	268	197
Other(Mus)	38.42	807.96	0	0
JPL	0.00	24.15	0	0
Total	171.96	3535.04		
SOLAR				
Total	14.34	294.08	0	0
Total	14.34	294.08		
Tata				
Trombay 5	8.87	177.84	470	260
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.93	35.40	108	39
Trombay 7B	1.28	23.50	65	36
TATA Hydro	3.68	87.61	319	32
Trombay 8	0.00	95.17	0	0
Total	15.76	419.51		
AEML				
DTPS U-1&2	10.87	120.12	498	405
Total	10.87	120.12		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	161.17	3567.91	MSPGCL Total	177.63	3924.41
			MSPGCL Thml+Gas	168.41	3716.66	Koyna 1,2 & 4 Total	3.75	95.75
			MSPGCL Hydro	9.22	207.75	State Total	403.11	8510.78

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 22/Jan/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5970	181	306	6457	459	6673	0	0	6213	5977	-1005	18162	0	0	18162	1781	399	20342	50.00
2	6189	177	308	6674	429	6666	0	0	6052	5798	-884	18303	0	0	18303	1675	380	20358	50.02
3	6197	178	308	6683	422	6683	0	0	5978	5765	-812	18374	0	0	18374	1598	367	20339	50.03
4	6238	178	309	6725	391	6648	0	0	5927	5774	-745	18446	0	0	18446	1541	347	20334	49.98
5	6460	188	309	6957	349	6755	0	0	6024	5568	-762	18497	0	0	18497	1564	370	20431	49.95
6	6763	178	310	7251	379	7013	0	0	6517	6542	-750	20033	0	0	20033	1665	402	22100	50.02
7	7010	185	308	7503	457	7381	0	1	6613	6549	-655	20831	0	0	20831	1785	405	23021	49.97
8	7230	802	310	8342	472	7430	0	131	7050	7131	-781	22289	0	0	22289	1960	436	24685	49.86
9	7270	1365	310	8945	323	7437	0	647	7342	7441	-939	23401	0	0	23401	2246	453	26100	49.99
10	7338	1271	302	8911	200	7408	0	1308	8035	8331	-1112	24607	0	9	24607	2483	439	27529	49.94
11	7345	1125	298	8768	204	7385	0	1866	8301	8615	-1325	25062	0	12	25062	2638	451	28151	50.03
12	7236	412	292	7940	262	7412	0	2106	8225	8493	-1430	24334	0	11	24334	2674	449	27457	50.05
13	7018	246	290	7554	359	7406	0	2224	7829	7591	-1360	23326	0	6	23326	2613	448	26387	50.03
14	6577	241	290	7108	573	7214	0	2098	7726	7641	-1463	22725	0	1	22725	2480	446	25651	50.07
15	6591	241	292	7124	675	7235	0	1766	7464	7242	-1374	22213	0	1	22213	2453	455	25121	49.93
16	7012	270	290	7572	694	7427	0	1320	7089	6736	-1276	22006	0	3	22006	2460	467	24933	49.92
17	6949	235	293	7477	621	7379	0	705	6855	6523	-1163	21071	0	3	21071	2436	471	23978	49.97
18	7029	240	294	7563	652	7384	0	169	6229	6013	-1006	20304	0	2	20304	2412	471	23187	50.05
19	7026	370	297	7693	664	7451	0	0	6642	6081	-1020	20398	0	0	20398	2466	471	23335	50.03
20	7025	281	298	7604	804	7478	0	0	6229	5839	-1012	20242	0	0	20242	2448	471	23161	50.02
21	6739	253	301	7293	797	7377	0	0	5429	5207	-947	19247	0	0	19247	2338	480	22065	50.03
22	6084	230	304	6618	757	6995	0	0	5943	6211	-1117	19003	0	0	19003	2208	461	21672	50.01
23	5959	188	308	6455	819	6874	0	0	6128	6162	-1233	18657	0	0	18657	2087	420	21164	49.99
24	5914	188	310	6412	787	6849	0	0	6078	6148	-1146	18630	0	0	18630	1941	420	20991	49.98
MUs	161.17	9.22	7.24	177.63	12.55	171.96	0.00	14.34	161.92	159.38	-25.32	500.16	0.00	0.05	500.16	51.95	10.38	562.49	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

132 KV BBLR To Rahuri Line over Load 510 Amp/101 MW at Rahuri Stn.

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 22/Jan/2024

Position as on 6.30 Hrs of 23/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	29/02/2024
MSPGCL	Koyna STG-IV Unit-3	250	24/11/2023	08:00		Continued.	Capital Overhauling	24/01/2024
MSPGCL	Khaparkheda Unit 2	210	10/01/2024	23:30		Continued.	Annual Overhaul	06/02/2024
Total Capacity MSPGCL		648						
TPC-G								
TPC-G	Trombay 8	250	21/01/2024	21:28		Continued.	Annual Overhaul	21/02/2024
Total Capacity TPC-G		250						
IPP								
IPP	Adani U-3	660	31/12/2023	23:59		Continued.	COH activities	05/02/2024
Total Capacity IPP		660						
CENT.SECTOR								
CENT.SECTOR	Tarapur 3	540	11/01/2024	21:45		Continued.	Annual Overhaul	29/02/2024
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		2098						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Bhusawal Unit 3	210	11/01/2024	23:56		Continued.	work Seal liner outage	23/01/2024
MSPGCL	Uran Unit 6	108	16/01/2024	20:29		Continued.	For open cycle No schedule from MSEDCL.	
MSPGCL	Chandrapur Unit 4	210	18/01/2024	08:32		Continued.	Boiler Tube Leakage	26/01/2024
MSPGCL	Ghatghar Unit-1	125	18/01/2024	16:00		Continued.	G/M link fault	23/01/2024
MSPGCL	Nasik Unit 3	210	18/01/2024	16:56		Continued.	Tolling	
Total Capacity MSPGCL		983						
IPP								
IPP	JPL Unit 1	150	13/01/2024	01:00		Continued.	Due to low net sale realisation.	29/01/2024
Total Capacity IPP		150						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea.	01/05/2024

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 22/Jan/2024

Position as on 6.30 Hrs of 23/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
							The outage extended for repair and re-fueling.	
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		1453						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 23/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
KORADI III - AKOLA II Ckt - 2	IntraState	22/01/2024	09:38	22/01/2024	19:27	PO	Annual maintenance of line.
400 KV TIEBAY Outages/Trippings							
TIE BAY (405) OF SWICHING SS CKT - 2 & NANDED - 1 @ CHANDRAPUR 2	IntraState	16/01/2024	11:43			PO	replacement of non pir breker with pir breaker
Tie bay (411) of Ektuni line 2 @ Taptitanda	IntraState	22/01/2024	11:54			PO	CB mechanism Overhauling work through M/s CGL service Engineer
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
400 KV LINE Outages/Trippings							
400KV-PARLI NEW-PARLI-M-2	InterState	20/12/2023	12:11			HT	For ongoing project of "Upgradation of 400kv Line Bays (02 Nos) of Parli (PG) I&II at Parli (MSETCL) from existing current rating of 2000A to 3150A to suit the reconductoring with Twin HTLS�
DHULE - SSNNL CKT - 2	InterState	22/01/2024	09:55	22/01/2024	18:42	PO	For Replacement of Missing Hardware , Cold line washing & Other maintenance work.
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	26/11/2023	19:17			HT	HT Load Management
KHARGHAR - VIKHROLI GIS CKT - 1	IntraState	30/12/2023	22:43			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
KHARGHAR - VIKHROLI GIS CKT - 2	IntraState	30/12/2023	22:44			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
CHANDRAPUR GCR - CHANDRAPUR HVDC - 2	IntraState	16/01/2024	13:00			PO	1. Pole Overhauling of Bhel make CB of 400KV HVDC CKT-2 bay. 2. Diagnostic testing of Circuit breaker. 3. 400KV HVDC CKT-2 will be in service via TBC-2.
KHADKA-AURANGABAD (WALUJ)	IntraState	21/01/2024	20:27	22/01/2024	09:09	HT	Line Hand tripped for voltage management.
BABHALESHWAR - PADGHE CKT - 2	IntraState	21/01/2024	22:46	22/01/2024	04:42	PO	Shifting of 400 KV Babhaleshwar-Padghe Ckt-2 on 400 KV Talegaon-Padghe (Dead Ckt). Outage No. 1 on Ckt-2 this temporarily arrangement for 14 days 1. Bunching and ERS Stringing between Loc 33 & 108. 2. Bunching between Loc 57 and 132. 3.Removing of Jumpers at Loc 33 and 57. 4. Removing of jumper at Loc 106. 5. Transferring of 400KV BBLR-PDG Ckt-2 on 400KV Talegaon-PDG Ckt. 6.Charging of 400KV BBLR-PDG Ckt-2 on 400KV Talegaon-PDG CKT. 7 Above temporarily arrangement will be for 14 days

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 23/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
DABHOL - NEW KOYNA CKT - 1	IntraState	22/01/2024	09:24	22/01/2024	20:54	PO	Cold Washing Work, Diagnostic testing & Relay testing work , Routine maint. Work
TBC @ KOLHAPUR(TALANDGE)	IntraState	22/01/2024	11:20	22/01/2024	12:50	PO	Quarterly maintenance work, Relay testing work
NAGOTHANE - DABHOL CKT - 2	IntraState	22/01/2024	18:13	22/01/2024	21:52	T	Busbar operated at dabhol end.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	30/12/2023	23:20			T	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	30/12/2023	23:21			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	30/12/2023	23:22			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400KV/21KV GT - 3 @ TIRORA	IntraState	01/01/2024	10:45			PO	Annual Maintenance & Testing Transformer. Annual maintenance of main bay and tie bay equipments.
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	16/01/2024	12:03			PO	In view of the continuous H2 gas rising trend of Station Transformer 8A, forced outage needed for degassing/filtration of transformer oil from Dt. 16.01.2024 to Dt. 17.01.2024 tentatively.
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	16/01/2024	12:03			PO	In view of the continuous H2 gas rising trend of Station Transformer 8A, forced outage needed for degassing/filtration of transformer oil from Dt. 16.01.2024 to Dt. 17.01.2024 tentatively.
400/11.5KV STATION TRANSFORMER - 3 @ TIRORA	IntraState	22/01/2024	09:19			PO	Annual Maintenance & Testing Transformer. Annual maintenance of main bay and tie bay equipments.
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	06/01/2024	11:55			PO	Existing 125 MVAR Reactor CB Have mechanical problem and need to replace
220 KV LINE Outages/Trippings							
BAPGAON - KALWA	IntraState	31/12/2023	18:05			T	Distance Protection
CHEMBUR (AEML) - NERUL (M)	IntraState	18/01/2024	23:29			PO	LILO removal by Bunching at Tower No 720 .Post this Line shall be configured as MSETCL NERUL-MSETCL TROMBAY Line. LILO arrangement shall be normalized on 09.02.2024 after debunching
TROMBAY (M) - CHEMBUR CKT - 3	IntraState	18/01/2024	23:36				LILO removal by Bunching at Tower No 720 . Post this Line shall be configured as MSETCL NERUL-MSETCL TROMBAY Line. LILO arrangement shall be normalized on 09.02.2024 after debunching

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 23/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUTIBORI 3- VIPL CKT II	IntraState	19/01/2024	11:16			HT	Diagnostic testing work.
MAIN BUS - 1 @ GHODBUNDER	IntraState	22/01/2024	08:23	22/01/2024	17:56	PO	Annual Maintenance work.
MAIN BUS - 1 @ CHEMBUR	IntraState	22/01/2024	09:55			PO	Installation of Adapter Chamber for Bus-1 at Chembur for Bus Extension
BOISAR II - TARAPUR	IntraState	22/01/2024	11:23	22/01/2024	12:46	HT	Zone 3 Bus Charging at Tarapur
MAIN BUS SECTION - 1 @ PEDAMBE	IntraState	22/01/2024	12:25	22/01/2024	17:55	PO	ALL BAY MAIN BUS ISOLATOR PREVENTIVE MAINTENANCE WORK
KANDALGAON - BHIRA	IntraState	22/01/2024	14:31	22/01/2024	15:41	T	Line tripped on distance protection.
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/33KV 25MVA PTR 1 @ HALKARNI	IntraState	16/01/2024	11:43			PO	For Replacement TF Oil of 25 MVA CGL TRF-I .
220/33KV 50MVA BBL T/F @ OGLEWADI	IntraState	18/01/2024	10:31			PO	HV CB Mechanism Overhauling Work
220/33kV 125 MVA TF 1 @ CHEMBUR	IntraState	19/01/2024	09:44			PO	Installation of Adapter Chamber for Bus-2 and Bus-1 at Chembur for Bus Extension
220/132KV 100MVA ICT 1 @ BARAMATI	IntraState	22/01/2024	10:25	22/01/2024	16:54	PO	ICT Painting work
220/132 KV 100 MVA ICT 2 @ CHITEGAON	IntraState	22/01/2024	14:50	22/01/2024	17:00	PO	Rectification of problem of CTR make NIFP system
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
AMBERNATH - KALYAN CKT - 2	IntraState	21/01/2024	23:50	22/01/2024	02:03	PO	FOR R/M

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage