



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

22/Feb/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 22/Feb/2014 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	132.492	2702.156	1) Gujrat	2.075	110.718
2) Hydro	17.423	392.786	2) Madhya Pradesh	19.998	374.404
3) Gas	7.683	144.360	3) Chattisgarh	9.400	196.030
Total MSGENCO	157.598	3239.302	4) Maharashtra Net	86.962	1885.552
B) 1) JSW JAIGAD	18.094	418.550	(Incl. 765kV Solapur-Raichur)	-1.498	-13.284
2) WPCL	2.409	60.351	5) Goa	-5.730	-124.531
3) ADANI	26.410	656.740	6) TAPS 1&2 Injection	7.555	154.548
4) Other CPP / IPP	18.038	397.713	7) RGPPL Injection	0.000	0.000
5) Wind Generation	3.220	127.444	8) Pench (Excess)	-0.013	-8.824
6) PENCH (MS)	0.013	8.876	# Total Cent. Sector	120.247	2587.897
7) SOLAR	1.037	23.379	F) Other Exchanges		
C) 1) TPCL Thermal	14.470	325.183	1) With TPCL (Excess)	-18.515	-374.059
2) TPCL Hydro	3.046	81.879	G) Bilateral Power *		
TOTAL TPCL	17.516	407.062	1) MSEDCL Bilateral	15.349	323.587
3) REL Thermal	11.579	257.898	Include PX	0.000	-3.623
D) STATE			2) MUMBAI Bilateral	17.519	314.188
1) Thermal (A1+C1+C3)	158.541	3285.237	Include PX	3.015	102.731
2) Hydro (A2+B6+C2)	20.482	483.541	3) MUMBAI Schedule	17.519	319.707
3) Gas (A3)	7.683	144.360	H) ENERGY CATERED (MUs)		
4) Wind (B5)	3.220	127.444	1) MSEDCL	328.551	7146.193
5) CPP/IPP (B1+B2+B3+B4)	64.951	903.024	2) TPCL	30.704	670.980
6) SOLAR (B7)	1.037	23.379	3) REL	16.920	368.006
TOTAL STATE	255.914	4966.985	TOTAL STATE	376.175	8185.179

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5861	5312	5214
MSGENCO Hydro	1647	1194	124
MSGENCO Gas	309	311	325
MSGENCO Total Generation	7817	6817	5663
Central Sector Receipt	5295	5400	4411
WIND	29	117	282
CPP / IPP	2915	2766	2288
SOLAR	142	72	0
Exchange with Mumbai	-915	-870	-502
MSEDCL DEMAND MET	15283	14302	12142
Load Shedding	963	561	17
MSEDCL DEMAND	16246	14863	12159
TPCL GENERATION	1034	821	497
R-INFRA GENERATION	522	521	386
TPCL+R-INFRA DEMAND	2471	2212	1385
STATE DEMAND MET	17754	16514	13527
STATE DEMAND	18717	17075	13544
Frequency (Hz)	50.02	50.05	50.16

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.4 Hz at 17.56 Hrs	49.72 Hz at 06.38 Hrs	50.04	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 22/Feb/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.30	49.54	150	124	150
Unit 6	0.00	19.76	0	0	0
Unit 7	4.06	78.26	180	150	150
Total	7.36	147.57			300
Bhusawal					
Unit 2	0.40	72.07	135	0	0
Unit 3	3.66	81.99	170	140	150
Unit 4	9.48	200.86	500	330	484
Unit 5	7.32	148.38	335	275	344
Total	20.86	503.31			978
Parli					
Unit 3	0.00	0.00			0
Unit 4	3.59	63.65	158	140	152
Unit 5	3.68	84.11	160	146	155
Unit 6	4.90	111.40	250	187	186
Unit 7	4.87	108.34	250	187	190
Total	17.05	367.52			683
Chandrapur					
Unit 1	3.32	71.45	143	133	140
Unit 2	0.00	0.00	0	0	0
Unit 3	4.04	93.25	187	158	190
Unit 4	4.54	101.44	206	165	210
Unit 5	8.88	23.64	425	320	350
Unit 6	9.52	188.23	425	365	400
Unit 7	8.55	180.00	398	312	350
Total	38.86	658.01			1640
Paras					
Unit 3	5.20	114.38	240	193	250
Unit 4	5.66	104.91	259	200	250
Total	10.86	219.29			500
Khaparkheda					
Unit 1	4.18	89.08	185	160	172
Unit 2	4.02	80.29	185	145	166
Unit 3	2.53	93.61	188	0	164
Unit 4	4.33	94.68	193	160	161
Unit 5	10.44	228.64	500	382	389
Total	25.51	586.31			1052
Nasik					
Unit 3	4.38	52.26	190	170	190
Unit 4	3.34	81.90	182	81	190
Unit 5	4.28	85.99	190	165	190
Total	12.00	220.16			570
Uran					
All Units	7.68	144.36	335	307	320
Total	7.68	144.36			320
PENCH (MS)					
Pench (MS)	0.01	8.88	10	0	
Total	0.01	8.88			
Koyna					
Stage 1-2	2.45	79.03	390	35	450
Stage 4	7.97	156.80	979	0	250
Stage 3	2.08	50.38	240	0	320
Kovna 12&4 Total	10.42	235.83			700

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	12.50	286.21			1020
Hydro					
KDPH	0.30	11.73	18	0	0
VTRNA	0.00	0.00	0	0	0
TILLARI	0.38	8.78	63	0	64
BHTGR/VEER	0.05	1.24	2	2	2
BHIRA T.R.	0.27	2.63	40	0	41
RNGR+BHTSA	0.36	7.61	15	15	15
BHANDARDRA	0.82	3.22	34	34	25
ELDARY		5.34			0
SMLHY PTN	0.87	22.19	44	33	25
GHATGHAR	1.88	43.84	250	0	0
Total	4.92	106.58			172
Wind					
MalharPeth	0.15	4.59			
Vankuswadi	0.34	8.48			
ATIT	0.03	1.37			
Kale	0.11	2.93			
Satara	0.68	35.20			
Shirala	0.08	3.34			
K Mahankal	0.01	0.81			
Supa	0.34	2.25			
Vita	0.59	19.01			
Dondaicha	0.54	33.06			
Sakri	0.08	4.68			
Nandurbar	0.05	3.07			
Khandke	0.08	4.31			
Khaparale	0.12	4.34			
Total	3.22	127.44			
CPP					
JSW JAIGAD	18.09	418.55	857	683	810
WARDHA	2.41	60.35	102	99	100
Adani	26.41	656.74	1230	590	1234
Other CPPs	18.04	397.71			465
Total	64.95	1533.35			2609
SOLAR					
Total		22.34			
Total		22.34			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.08	227.51	501	316	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.78	62.27	128	114	120
Trombay 7B	1.61	35.40	71	66	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	3.05	81.88	337	0	447
Total	17.52	407.06			1127
REL					
1&2	11.58	257.90	523	386	500
Total	11.58	257.90			500
Cent Sect					
Share					5305
Total					5305
MS PG CL	Thermal	132.49	2702.16		5723
	Thml+Gas	140.18	2846.52		6043
	Hydro	17.42	392.79		1192
	Total	157.60	3239.30		7235
State Total		255.91	4966.98		16776

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 22/Feb/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	5400	124	325	5849	325	2106	0	4560	4739	-620	-736	12283	6	12289	1656	13945	50.05
2	5362	124	325	5811	381	2084	0	4462	4832	-532	-617	12491	17	12508	1502	14010	50.07
3	5340	124	325	5789	354	2147	0	4400	4459	-469	-535	12214	17	12231	1418	13649	50.16
4	5214	124	325	5663	282	2288	0	4382	4411	-451	-502	12142	17	12159	1385	13544	50.16
5	5246	134	325	5705	203	2414	0	4388	4459	-462	-505	12276	17	12293	1393	13686	50.05
6	5461	129	325	5915	124	2643	0	4684	4910	-512	-536	13056	161	13217	1490	14707	50.08
7	5645	129	335	6109	78	2880	0	4841	4875	-597	-505	13437	554	13991	1631	15622	49.93
8	5638	805	335	6778	83	2959	11	4838	4962	-597	-511	14282	969	15251	1746	16997	49.98
9	5922	1437	330	7689	53	2976	54	4850	4797	-689	-628	14941	854	15795	1967	17762	49.96
10	5919	1769	320	8008	38	2984	89	4953	5000	-806	-735	15384	701	16085	2241	18326	49.95
11	5845	1751	314	7910	17	2898	132	5153	5305	-961	-914	15348	774	16122	2439	18561	50.02
12	5861	1647	309	7817	29	2915	142	5157	5295	-966	-915	15283	963	16246	2471	18717	50.02
13	5637	1512	309	7458	53	2843	170	5158	5502	-944	-914	15122	1074	16196	2456	18652	50.02
14	5503	1305	307	7115	70	2858	131	5132	5311	-882	-816	14672	933	15605	2263	17868	50.09
15	5429	1486	307	7222	85	2855	119	5122	5437	-871	-813	14905	663	15568	2256	17824	50.00
16	5343	1617	309	7269	102	2833	97	5113	5475	-859	-804	14972	571	15543	2229	17772	50.01
17	5312	1194	311	6817	117	2766	72	5130	5400	-847	-870	14302	561	14863	2212	17075	50.05
18	5391	173	316	5880	128	2836	20	5033	4921	-802	-973	12812	505	13317	2201	15518	50.09
19	5499	276	317	6092	134	2765	0	5086	5199	-880	-1035	13155	97	13252	2227	15479	49.97
20	5548	809	320	6677	93	2772	0	5181	5290	-877	-991	13841	102	13943	2366	16309	50.04
21	5548	305	320	6173	83	2768	0	5105	4968	-830	-915	13077	61	13138	2312	15450	50.06
22	5524	153	324	6001	117	2774	0	4831	5005	-749	-857	13040	34	13074	2043	15117	50.17
23	5476	148	324	5948	135	2785	0	4623	4673	-682	-982	12559	24	12583	1910	14493	50.01
24	5429	148	326	5903	136	2802	0	4572	5022	-633	-906	12957	18	12975	1796	14771	50.09
MUs	132.49	17.42	7.68	157.60	3.22	64.95	1.04	116.75	120.25	-17.52	-18.52	328.55	9.69	338.24	47.61	385.85	50.04

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 22/Feb/2014

Position as on 6.30 Hrs of 23/Feb/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 2	210	14/01/2014	12.38	23/02/2014	13.12	AOH	
Koyna Unit 2	75	10/02/2014	12.10		Continued.	Pressure Shaft work	01/03/2014
Koyna Unit 1	75	10/02/2014	12.25		Continued.	Pressure Shaft work	01/03/2014
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00	22/02/2014	18.30	Lack of Shedule.	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Uran Unit 8	108	03/01/2014	14.06		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
Uran Unit B0	120	29/01/2014	17.50		Continued.	Gas Shortage.	
Uran Unit 7	108	29/01/2014	18.05		Continued.	Gas Shortage.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-4	135	12/02/2014	16.53		Continued.	Esp Prob.	
CPP Adani U1	660	15/02/2014	20.59		Continued.	Turbine Problem.	
CPP Adani U-2	660	17/02/2014	11.25	22/02/2014	1.52	Boiler Tube Leakage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
Koradi Unit 6	210	19/02/2014	23.55	23/02/2014	02.15	Electrical Board Earth Fault.	
Khaparkheda Unit 3	210	22/02/2014	14.48		Continued.	BLR T/L.	
CPP JSW (J) U4	300	22/02/2014	19.30		Continued.	Non Schedule.	
Bhusawal Unit 2	210	22/02/2014	3.01		Continued.	PA fan temp.high	
Koradi Unit 5	200	23/02/2014	04.04		Continued.	ID Fan Problem.	
Chandrapur Unit 4	210	23/02/2014	14.04		Continued.	PA Fan Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Feb/2014

Position as on 6.30 Hrs of 23/Feb/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha-Tarapur - II	19/02/2014	10.01	22/02/2014	18.10	For Attending SF6 Leakage @ Tarapur End.(4 Days)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali - Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Mahalakshmi - Amona	23/02/2014	09.10	23/02/2014	20.12	Line Maint.Work.
Tillary-Amona	23/02/2014	09.15	23/02/2014	19.40	Restranging of new earth shield wire.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
A'bad-Talegaon PG-1	21/02/2014	11.17		Continued.	over voltage
Kolhapur - Mapusa - I	21/02/2014	17.10	22/02/2014	09.36	over voltage
Kolhapur - Mapusa - II	22/02/2014	17.15	23/02/2014	09.11	Over Voltage.
Kolhapur - Mapusa - I	23/02/2014	16.07		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Karad - Solapur (PGCIL)	23/02/2014	18.00		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Bhoisor - Bhoisor PGCIL-II	23/02/2014	17.00	23/02/2014	17.19	Bhoisor II end only.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 500MVA ICT-II at Lonikand-II	21/02/2014	16.40	21/02/2014	Continued.	attend y-ph lv ct oil leakage
400/220KV 315MVA ICT- I @ Kharghar	22/02/2014	09.40	22/02/2014	15.45	Hot Spot attending work.
Lonikand Ckt.I Main CB.at Lonikand II	22/02/2014	1032		Continued.	Repl.of CB under Jica II,line taken on TBC up to 27.02.14
Kalwa - Padgha - II	22/02/2014	14.11	22/02/2014	14.56	To remover hanging piece of Saree.
400/220 KV 600 MVA ICT-II @ Kalwa	23/02/2014	08.16	23/02/2014	17.36	Testing & Maint.work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTHENING WORK
Borivali - Ghodbandar - II	05/02/2014	10.14		Continued.	Tower Erection of Loc.8 & M/C Stringing.
Bhusawal - Chalisgaon - II	21/02/2014	9.01		Continued.	restringing work
Chinchwad-Flagship	22/02/2014	08.30	22/02/2014	16.05	Repl.of LV Side R-Ph CT.
Khaparkhedha-Kawlewada-II	22/02/2014	09.05	22/02/2014	17.03	Repl.of E/W.
Mumewadi-Mudshingi	22/02/2014	09.32	22/02/2014	15.46	Repl.of insulator string in Foggy area.
Padgha-Jambhul-I	22/02/2014	10.01	22/02/2014	11.56	Hot Spot attending work.
Interconnector - II @ Dhule	22/02/2014	10.10	22/02/2014	16.25	Q.M.Work
220/132 KV 200 MVA ICT - I @ Babaleshwar	22/02/2014	11.05	22/02/2014	14.55	Repl.of LV Side R-Ph CT.
Babaleshwar - Bhenda	22/02/2014	12.09	22/02/2014	20.09	Stringing work.
BBLSR-Waluj	22/02/2014	12.31	22/02/2014	21.36	Stringing work.
Padgha-Jambhul II	22/02/2014	13.24	22/02/2014	15.15	Hot Spot attending work.
Parly - New Parly TPS - II	22/02/2014	17.30	22/02/2014	19.04	To attend oil leakage,on R-Ph CT.
Aarey - Borivali	23/02/2014	08.28	23/02/2014	17.49	A.M.Work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Feb/2014

Position as on 6.30 Hrs of 23/Feb/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kalwa - Salshet - IV	23/02/2014	09.09	23/02/2014	13.56	Closer Inspection.
Trombay-Mulund	23/02/2014	14.35	23/02/2014	19.34	Insulator replacement.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kolshet-Vasai	22/02/2014	10.40	22/02/2014	16.29	Repl.of old insulator.
Kolshet-Vasai	23/02/2014	09.37	23/02/2014	18.15	Repl.of old insulator.
Borivali - Tata	23/02/2014	10.19	23/02/2014	11.58	Bus outage at Tata-Borivali.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dabhol - Nagothane - I	05/02/2014	17.37		Continued.	Over Voltage.
New Koyna - Dabhol - I	06/02/2014	00.02		Continued.	Over Voltage.(RFC 20.35 Hrs on 16.02.14)
Karad-Jaigad I	21/02/2014	16.02	22/02/2014	08.28	over voltage
Karad - Kolhapur - II	21/02/2014	16.40	22/02/2014	08.22	over voltage
Bhusawal- Aurangabad	21/02/2014	17.37	22/02/2014	08.39	over voltage
Lonikand- Koyna Stage IV	21/02/2014	21.38	22/02/2014	07.45	over voltage
Karad-Kolhapur-II	22/02/2014	16.16	23/02/2014	07.20	Over Voltage.
Karad-Jaigad I	22/02/2014	17.10	23/02/2014	07.31	Over Voltage.
Bhusawal- Aurangabad	22/02/2014	20.45	23/02/2014	08.50	Over Voltage.
Lonikand- Koyna Stage IV	23/02/2014	01.36	23/02/2014	08.18	Over Voltage.
Karad-Kolhapur-II	23/02/2014	16.02		Continued.	Over Voltage.
Karad-Jaigad I	23/02/2014	16.11		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	23/02/2014	22.00		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	10/02/2014	19.10		Continued.	To avoid O/L Paras-Chikhali line
Babaleshwar - Ranjangaon	23/02/2014	09.35	23/02/2014	17.10	To control BBLSR ICT loading.
Voltage Level : 400KV			Outage Type TRIPPED		
Warora- Tirora -II	23/02/2014	16.54	23/02/2014	20.54	Dist.Prot.R-Ph E/F.
Voltage Level : 220KV			Outage Type TRIPPED		
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
220/132 KV 200 MVA ICT-II @ Kalmeshwar	22/02/2014	19.56	22/02/2014	22.24	132Kv Bus Bar Prot.Optd.
Pusad - Bhugaon	23/02/2014	15.28	23/02/2014	15.40	Dist.Prot.
Khaperkheda-Purti	23/02/2014	15.46		Continued.	3Normal Towers Bend Near Tatol Due to Stormy Weather.
K'Kheda-Butobori III	23/02/2014	15.46		Continued.	3Normal Towers Bend Near Tatol Due to Stormy Weather.
Kanhan - Bhandara - I	23/02/2014	16.21		Continued.	Dist.Prot.Z-I.
Voltage Level : 132KV			Outage Type TRIPPED		
Kalmeshwar-Katol	22/02/2014	19.56	22/02/2014	21.19	132Kv Bus Bar Prot.Optd.
Main Bus- I @ Kalmeshwar	22/02/2014	19.56	22/02/2014	21.38	132Kv Bus Bar Prot.Optd.
Kalmeshwar-Saoner Ckt.II	22/02/2014	19.56	22/02/2014	21.38	132Kv Bus Bar Prot.Optd.
Pusad - Digras	23/02/2014	15.28	23/02/2014	15.43	Dist.Prot.
Pusad - Gunj	23/02/2014	15.28	23/02/2014	15.44	Dist.Prot.
Kalmeshwar - Saoner - I	23/02/2014	15.46		Continued.	Dist.Prot.Z-I.
Kanhan - Mouda	23/02/2014	16.35		Continued.	Stormy Weather 1Tower bend near Tarsa Village.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Feb/2014

Position as on 6.30 Hrs of 23/Feb/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bhandara-Mouda	23/02/2014	16.35		Continued.	Stormy Weather 1Tower bend near Tarsa Village.
Waghala-Jangamwadi I	23/02/2014	18.40	23/02/2014	19.00	Dist.Prot.
Waghala-Jangamwadi_II	23/02/2014	18.40	23/02/2014	19.00	Dist.Prot.
Girwali - Latur MIDC	23/02/2014	20.13	23/02/2014	20.29	Dist.Prot.Z-I.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 23/Feb/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	120
Unit 7	210	130
	620	250
Bhusawal		
Unit 2	210	0
Unit 3	210	160
Unit 4	500	344
Unit 5	500	344
	1420	848
Parli		
Unit 3	210	0
Unit 4	210	154
Unit 5	210	152
Unit 6	250	196
Unit 7	250	190
	1130	692
Chandrapur		
Unit 1	210	140
Unit 2	210	0
Unit 3	210	140
Unit 4	210	200
Unit 5	500	370
Unit 6	500	410
Unit 7	500	400
	2340	1660
Paras		
Unit 3	250	230
Unit 4	250	210
	500	440
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	0
Unit 4	210	190
Unit 5	500	500
	1340	1050
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	320
	852	320
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	450
Stage 4	1000	250
Stage 3	320	320
	1920	1020
Hydro		
KDPH	40	18
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	24
ELDARY	23	0
SMLHY PTN	12	20
GHATGHAR	250	0
	611	179
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	805
WARDHA	405	95
Adani	1980	1234
Other CPPs	300	465
	3885	2599
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4998
	3455	4998