

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 22/Feb/2025 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	165.319	3251.877	1) Gujrat	-2.513	-2.623
2) Hydro	19.717	331.160	2) Madhya Pradesh	11.584	165.822
3) Gas	7.124	153.020	3) Chattisgarh	0.000	96.140
Total MSPGCL	192.160	3736.057	4) Maharashtra	209.482	4781.266
B) 1) APLM	70.361	1469.220	5) Goa (Amona)	-2.600	-57.980
2) JSWEL	25.840	550.214	Total	215.953	4982.625
3) VIPL	0.000	0.000	a) Mumbai Schedule	32.569	776.524
4) RPL(AMT)	31.509	670.173	b) Mumbai Drawl	35.506	832.060
5) SWPGPL	11.596	253.310	c) MSEDCL Bilateral *	108.495	2328.973
6) Other IPP	36.678	894.278	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	32.569	775.983
C) 1) TPCL Thermal	11.277	186.839	Include PX	0.000	0.000
2) TPCL Hydro	2.781	64.945	Standby	0.000	0.541
3) TPCL Gas	3.732	65.543	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.213	175.800	1) MSEDCL	571.864	12119.158
D) STATE			2) Mumbai Discoms	63.509	1325.186
1) Thermal	362.793	7451.711	3) Other Discoms	12.595	272.573
(A1+C1+C4+(B1-B6))			TOTAL STATE	647.968	13716.917
2) Hydro	22.498	396.105			
3) Gas	10.856	218.563			
4) Wind	10.094	146.563			
6) SOLAR	25.774	521.351			
TOTAL STATE	432.015	8734.293			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	6628	6783	7478	6444
MSPGCL Hydro	1076	846	2092	209
MSPGCL Gas	277	262	347	294
MSPGCL Total Generation	7981	7891	9917	6947
Central Sector Receipt	9909	10005	8331	8770
WIND	253	214	332	763
CPP / IPP Thermal	7494	6663	7825	7393
CPP / IPP Gas	0	0	0	0
SOLAR	3091	2551	0	0
Exchange with Mumbai	-1956	-2062	-1290	-1229
MSEDCL DEMAND MET	26213	24683	24549	22225
Load Shedding	0	0	0	0
MSEDCL DEMAND	26213	24683	24549	22225
TPCL GENERATION	561	562	1162	593
AEML GENERATION	483	414	501	298
MUMBAI DEMAND	3000	3038	2953	2120
OTHER DISCOM DEMAND	559	579	566	419
STATE DEMAND MET	29772	28300	28068	24764
STATE DEMAND	29772	28300	28068	24764
Frequency (Hz)	49.98	49.99	49.95	50.03

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.22 Hz at 18:03 Hrs	49.76 Hz at 06:43 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 22/Feb/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.03	88.22	176	137
Unit 8	13.09	300.57	584	501
Unit 9	12.87	304.50	566	458
Unit 10	12.26	200.52	540	485
Total	42.26	893.82		
Bhusawal				
Unit 3	3.10	76.05	155	110
Unit 4	9.59	173.80	495	280
Unit 5	9.34	202.98	485	280
Unit 6	14.41	14.41	664	476
Total	36.45	467.24		
Parli				
Unit 6	4.58	93.03	250	142
Unit 7	4.41	80.77	238	140
Unit 8	4.31	83.95	219	146
Total	13.30	257.75		
Chandrapur				
Unit 3	4.04	77.55	196	120
Unit 4	3.37	67.48	152	128
Unit 5	8.24	188.44	390	280
Unit 6	6.50	14.94	290	228
Unit 7	8.90	155.71	441	281
Unit 8	10.77	230.61	486	315
Unit 9	0.00	0.00	0	0
Total	41.81	734.73		
Paras				
Unit 3	4.88	108.62	224	153
Unit 4	5.04	109.92	250	156
Total	9.92	218.53		
Khaparkheda				
Unit 1	3.64	80.62	160	135
Unit 2	0.21	74.02	161	0
Unit 3	4.05	80.24	178	159
Unit 4	3.83	86.18	168	141
Unit 5	0.00	180.82	0	0
Total	11.73	501.88		
Nasik				
Unit 3	3.30	71.09	154	124
Unit 4	3.28	31.30	154	119
Unit 5	3.28	75.53	165	117
Total	9.86	177.92		
Uran				
All Units	7.12	153.02	381	260
Total	7.12	153.02		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.11	7.20	24	0
Total	0.11	7.20		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	3.01	50.02	495	35
Stage 4	9.12	121.93	975	0
Stage 3	2.58	36.80	312	0
Total	14.71	208.75		
Hydro				
KDPH	0.82	17.95	34	34
VTRNA	0.24	3.16	60	0
TILLARI	0.50	7.39	62	0
BHIRA T.R.	0.12	2.90	40	0
SMLHY_PTN	3.33	79.63	157	125
GHATGHAR	0.00	11.38	0	0
Total	5.01	122.41		
Wind				
Total	10.09	146.56	0	0
Total	10.09	146.56		
CPP				
APML(Mus)	70.36	1469.22	0	0
JSWEL(Mus)	25.84	550.21	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.51	670.17	0	0
SWPGPL-Mus	11.60	253.31	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.79	95.06	268	157
Other(Mus)	28.76	752.77	0	0
JPL	2.12	46.45	133	74
Total	175.98	3837.20		
SOLAR				
Total	25.77	521.35	0	0
Total	25.77	521.35		
Tata				
Trombay 5	7.52	106.21	458	264
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.27	39.01	110	61
Trombay 7B	1.46	26.53	65	51
TATA Hydro	2.78	64.94	328	22
Trombay 8	3.76	80.63	230	124
Total	17.79	317.33		
AEML				
DTPS U-1&2	10.21	175.80	501	291
Total	10.21	175.80		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	165.32	3251.88	MSPGCL Total	192.16	3736.06
			MSPGCL Thml+Gas	172.44	3404.90	Koyna 1,2 & 4 Total	12.13	171.95
			MSPGCL Hydro	19.72	331.16	State Total	432.02	8734.29

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 22/Feb/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6899	206	292	7397	644	7473	0	0	9363	8872	-1371	22535	0	0	22535	2437	480	25452	49.98
2	6668	208	293	7169	701	7600	0	0	9019	8926	-1325	22609	0	0	22609	2262	462	25333	49.99
3	6444	209	294	6947	763	7393	0	0	9189	8770	-1229	22225	0	0	22225	2120	419	24764	50.03
4	6457	208	295	6960	695	7117	0	0	9088	9215	-1152	22427	0	0	22427	2036	408	24871	49.98
5	6758	221	296	7275	660	7409	0	0	8919	9205	-1115	23008	0	0	23008	2005	426	25439	49.96
6	7379	289	296	7964	632	7728	0	0	8411	8447	-1004	23306	0	0	23306	2090	461	25857	49.99
7	7471	956	364	8791	730	7846	0	13	7784	7559	-674	23777	0	0	23777	2210	488	26475	49.93
8	7387	1327	381	9095	666	7764	0	414	7886	7788	-694	24503	0	0	24503	2313	530	27346	49.97
9	7241	1110	297	8648	445	7797	0	1444	7884	8067	-993	24855	0	0	24855	2520	553	27928	50.05
10	7194	1048	287	8529	374	7872	0	2456	8206	8525	-1471	25737	0	3	25737	2778	548	29063	49.99
11	6628	1076	277	7981	253	7494	0	3091	9648	9909	-1956	26213	0	18	26213	3000	559	29772	49.98
12	6427	1126	268	7821	251	6577	0	3486	10160	10258	-2230	25604	0	105	25604	3091	559	29254	49.95
13	5943	1144	267	7354	210	5951	0	3477	10255	10270	-2226	24478	0	168	24478	3084	558	28120	49.94
14	5808	815	260	6883	212	5910	0	3459	10356	10422	-2098	24248	0	13	24248	2971	540	27759	49.99
15	6002	972	262	7236	222	6104	0	3190	10304	10502	-2078	24635	0	13	24635	2967	541	28143	49.93
16	6783	846	262	7891	214	6663	0	2551	10186	10005	-2062	24683	0	18	24683	3038	579	28300	49.99
17	7141	853	273	8267	217	7332	0	1614	9849	9359	-1875	24334	0	14	24334	3007	580	27921	50.00
18	7181	1148	279	8608	206	7746	0	567	8817	8694	-1511	23716	0	4	23716	2951	594	27261	50.00
19	7305	1719	357	9381	268	7793	0	12	7941	7693	-1275	23294	0	0	23294	2932	578	26804	49.90
20	7478	2092	347	9917	332	7825	0	0	7941	8331	-1290	24549	0	0	24549	2953	566	28068	49.95
21	7275	1089	292	8656	305	7649	0	0	8243	8130	-1334	22836	0	0	22836	2843	570	26249	49.99
22	7034	449	294	7777	289	7617	0	0	8697	8980	-1567	22532	0	0	22532	2721	564	25817	50.02
23	7377	377	295	8049	315	7658	0	0	8546	8752	-1506	22739	0	0	22739	2619	529	25887	50.01
24	7039	229	296	7564	490	7666	0	0	9044	9274	-1470	23020	0	0	23020	2561	504	26085	50.00
MUs	165.32	19.72	7.12	192.16	10.09	175.98	0.00	25.77	215.74	215.95	-35.51	571.86	0.00	0.36	571.86	63.51	12.60	647.97	49.98

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1)132kV BBLR to Rahuri line overload
- 2)440kV Main bus A bus bar protection operated LTS at 220kV Talandage
- 3)FLS Due to overload of 220kV Mhaishal-Alkud line
- 4)To avoid overloading DLS carried out to khopoli

Maximum Demand scenario for the date 22/Feb/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29772 MW	26213 MW	3091 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 22/Feb/2025

Position as on 6.30 Hrs of 23/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
CENT.SECTOR								
CENT.SECTOR	Tarapur 4	540	21/12/2024	21:50		Continued.	Annual Overhaul	
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		540						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	Turbine Tripped on High Vibrations	27/02/2025
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	06/03/2025
MSPGCL	Ghatghar Unit-1	125	21/02/2025	05:00		Continued.	main PLC heavy fault.	28/02/2025
MSPGCL	Khaparkhedha Unit 5	500	21/02/2025	21:13	23/02/2025	12:14	Boiler Tube Leakage	23/02/2025
MSPGCL	Khaparkhedha Unit 2	210	22/02/2025	01:32		Continued.	ESP Outlet Duct Leakage	24/02/2025
MSPGCL	Bhusawal Unit 6	660	23/02/2025	00:08	23/02/2025	05:29	Separator level high.	
MSPGCL	Koradi Unit 8	660	23/02/2025	20:57		Continued.	DUE TO RAPH-A TRIPPED.	27/02/2025
Total Capacity MSPGCL		2900						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3220						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	20/02/2025	10:30		Continued.	No Schedule from MSEDCL	
MSPGCL	Uran Unit 6	108	21/02/2025	07:56		Continued.	Due to Zero Schedule given by MSEDCL.	
MSPGCL	Uran Unit 6	108	21/02/2025	19:45	22/02/2025	06:11	No Schedule from MSEDCL	
Total Capacity MSPGCL		324						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO		474						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 22/Feb/2025

Position as on 6.30 Hrs of 23/Feb/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
SCHEDULE / RSD								
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 23/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
KORADI - BHILAI	InterState	20/02/2025	11:00	23/02/2025	22:06	PO	For Construction Work of 400 KV D/C (QUAD) RAIPUR POOL - DHAMTARI TRANSMISSION LINE
KORADI - BHILAI	InterState	20/02/2025	11:00	23/02/2025	22:06	PO	Y PH CVT Replacement & to attend oil Leakages in LR.
LONIKAND I - TALEGAON (PGCIL)	InterState	23/02/2025	10:09	23/02/2025	11:51	T	Tripped on distance protection
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/01/2025	10:30			HT	For load management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	25/01/2025	09:38		Continued.	HT	Control loading of Talegaon-chakan ckt.
KHARGHAR - TALEGAON (PG)	IntraState	23/02/2025	15:44	23/02/2025	18:36	T	Dist Protect. B-PH 1.75 KA ZONE 1
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	01/02/2025	10:56			EO	STN-5A due to Acetylene gas concentration crosses the safe limit of 7
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	20/02/2025	12:09		Continued.	EO	Station T/F 8A RATING-80MVA, VOLTAGE LV1-11.5KV,LV2-6.9KV (Main Bay 410 & Tie Bay
STATION TRANSFORMER - 8A @ CHANDRAPUR SWITCHING SS	IntraState	20/02/2025	12:09		Continued.	PO	degassing/filtration of transformer oil and for checking and testing of STATION TRANSFORMER 8A
400/220/33 KV 315 MVA ICT - 3 @ PADGHE	IntraState	21/02/2025	12:01	22/02/2025	03:42	PO	1) Oil filtration due to increase in key gases C2H6 . 2) Diagnostic Testing work. 3) Bay Maintenance work. 4) Replacement B Phase IV Bushing if Tand value found beyond permissible limit. 5) Replacement of B Bus PG Isolator under LES Scheme.
400/220/33 KV 315 MVA ICT - 2 @ KOLHAPUR	IntraState	22/02/2025	11:42	22/02/2025	12:11	T	220 kV Bus 1 operated
400/220/33 KV 500 MVA ICT - 1 @ KOLHAPUR	IntraState	22/02/2025	11:42	22/02/2025	12:15	T	220 kV Bus 1 operated
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVA _r) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40		Continued.	PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 23/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
BUS COUPLER @ TALANDGE	IntraState	22/02/2025	11:42	22/02/2025	12:09	T	220 kV Bus 1 operated
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
BUS - 2 @ BOISAR (PG)	InterState	17/02/2025	23:41	22/02/2025	19:28	PO	Continuous outage of 220kV Bus-2 for Bus-bar relay retrofitting & testing
PANCHALI TSS - BOISAR (PG)	InterState	23/02/2025	09:50	23/02/2025	14:38	PO	Bus Maintenance and Diagnostic Testing.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
TROMBAY - DHARAVI 9	IntraState	19/01/2025	18:38			EO	Attending hotspot on BS-3
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
EKLAHARE (OCR) - PADGHE	IntraState	11/02/2025	18:35			HT	H/T for load management.
BORIVALI - TARAPUR	IntraState	21/02/2025	06:13	22/02/2025	19:37	PO	Outage is required for annual maintenance of feeder equipments.
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	21/02/2025	10:01	22/02/2025	00:28	HT	For Load management
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	21/02/2025	17:39			HT	Load management

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 23/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BOISAR II - BOISAR (PG) CKT - 2	IntraState	21/02/2025	22:32	22/02/2025	05:18	PO	Simultaneous outage of 220KV Bus-2 and line for busbar relay retrofitting and testing
ALEPHATA-PARGAON(KATHAPUR)	IntraState	22/02/2025	07:20	22/02/2025	20:48	HT	Load management.
HINJAWADI I- CHINCHWAD	IntraState	22/02/2025	07:25	22/02/2025	23:42	HT	Load management.
TROMBAY - VIKHROLI (GIS) CKT - 2	IntraState	22/02/2025	08:53	23/02/2025	07:43	PO	METRO-4 PROJECT WORK
220 KV KHADKA (400 KV) -BHADLI TSS CKT-2	IntraState	22/02/2025	09:00	22/02/2025	13:26	PO	FOR CT TAN-DELTA AND ROUTINE BAY MAINATAINCE WORK.
MALEGAON-SATANA	IntraState	22/02/2025	10:16	22/02/2025	17:30	HT	Load management.
RAYMOND - WASHALA	IntraState	22/02/2025	10:35	22/02/2025	16:51	PO	replacement of Polymer Flashover string Loc no.12 & damage conductor repair at loc no.13-14 & Emergency Tree cutting .
KALMESHWAR-PANDHURNA	IntraState	22/02/2025	10:39	22/02/2025	18:08	PO	FOR LINE MAINTENANCE WORK
VANKUSWADE - AJINKYATARA	IntraState	22/02/2025	11:10	22/02/2025	17:10	PO	Insulator Replacement Work at Loc No.83 to 93
TALANDAGE - FIVE STAR MIDC 1	IntraState	22/02/2025	11:42	22/02/2025	12:21	T	220 kV Bus 1 operated
TALANDGE - MUDSHINGI CKT - 1	IntraState	22/02/2025	11:42	22/02/2025	12:16	T	220 kV Bus 1 operated
TALANDGE - HAMIDWADA	IntraState	22/02/2025	11:42	22/02/2025	12:14	T	220 kV Bus 1 operated
TALANDGE - ICHALKARANJI 1	IntraState	22/02/2025	11:42	22/02/2025	12:13	T	220 kV Bus 1 operated
TALANDGE - BIDRI	IntraState	22/02/2025	11:42	22/02/2025	23:40	T	220 kV Bus 1 operated
BIDRI - SAWANTWADI	IntraState	22/02/2025	11:42	22/02/2025	18:06	T	distance protection
MIRAJ - ICHALKARANJI	IntraState	22/02/2025	11:47	22/02/2025	12:25	HT	For load management
ONI KHAREPATAN LINE	IntraState	22/02/2025	11:52	22/02/2025	16:10	PO	For chemical washing of insulator strings.
BOMBAY DYEING - SAHARA	IntraState	22/02/2025	17:21	22/02/2025	19:18	T	distance protection
TROMBAY - VIKHROLI (GIS) CKT - 3	IntraState	22/02/2025	22:55	23/02/2025	02:07	PO	METRO-4 PROJECT WORK
220 KV SURYALAXMI - KHAPARKHEDA	IntraState	22/02/2025	23:28	23/02/2025	05:05	PO	FOR MAKING HORIZONTAL JUMPER ARRANGEMENT AT LOC NO. 4 D/C TOWER AND AT LOC NO. 40 FOR STRINGING OF HTLS CONDUCTOR OF 220KV KHAPERKHEDA-SURYALAXMI CKT FROM LOC NO. 4 TO 39.
KHAPERKHEDA - KALMESHWAR CKT	IntraState	23/02/2025	00:20	23/02/2025	05:32	PO	FOR MAKING HORIZONTAL JUMPER ARRANGEMENT AT LOC NO. 4 D/C TOWER AND AT LOC NO. 40 FOR STRINGING OF HTLS CONDUCTOR OF 220KV KHAPERKHEDA-SURYALAXMI CKT FROM LOC NO. 4 TO 39.
TROMBAY - VIKHROLI (GIS) CKT - 4	IntraState	23/02/2025	02:13	23/02/2025	05:54	PO	METRO-4 PROJECT WORK
MALEGAON-SATANA	IntraState	23/02/2025	04:18	23/02/2025	18:10	HT	Load management.
220KV SOLAPUR(PG) OSMANABAD(Temporary Arrangement)	IntraState	23/02/2025	07:24	23/02/2025	14:44	PO	Stringing from DC loc no. 1 to MC loc no 41A of Bale- PGCIL line.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Feb/2025

Statement-VII

Position as on 6.30 Hrs of 23/Feb/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
ALEPHATA-PARGAON(KATHAPUR)	IntraState	23/02/2025	07:47	23/02/2025	19:11	HT	Load management.
MAIN BUS SECTION - 1 @ POPHALI	IntraState	23/02/2025	09:20	23/02/2025	18:10	PO	Next scheduled 220KV Phopali KDPH line outage is for damaged conductor/jump replacement on line side. So, it is requested to propose main bus outage on same date.
PALGHAR - PANCHALI TSS	IntraState	23/02/2025	09:56	23/02/2025	16:09	PO	Bus Maintenance and Diagnostic Testing.
TROMBAY - VIKHROLI (GIS) CKT - 1 / CARNAC 7	IntraState	23/02/2025	10:13	23/02/2025	13:56	PO	METRO-4 PROJECT WORK
KANDALGAON - PIRANGUT	IntraState	23/02/2025	10:51	23/02/2025	10:51	PO	1) For Cold washing of insulator strings. 2) For Arching horn replacement work at various locations.
CHINCHWAD 2 - HINJEWADI 1	IntraState	23/02/2025	11:24	23/02/2025	22:07	HT	Load management.
KHARGHAR - WAGHIVALI (MSETCL) CKT - 2	IntraState	23/02/2025	12:30	23/02/2025	19:20	EO	For Twin Jumpering Work
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/33 KV 50 MVA TF - 1@BELWANDI	IntraState	22/02/2025	14:37	22/02/2025	19:06	PO	Upgradation of BCU, Replacement of 64R relay, Upgradation of IEDs N.A.
220/33KV 25MVA PTR - 1 @ ONI	IntraState	22/02/2025	15:20	22/02/2025	16:58	PO	Quarterly maintenance work
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV NALDURG - TULJAPUR (220KV) CKT	IntraState	22/02/2025	05:13	22/02/2025	05:35	T	O/C E/F TRIPPED AT TULJAPUR END ONLY.
132 KV NALDURG - TULJAPUR (220KV) CKT	IntraState	22/02/2025	05:40	22/02/2025	06:00	T	O/C E/F TRIPPED AT TULJAPUR END ONLY.
SOLAPUR 2(BALE)-NALDURG	IntraState	22/02/2025	06:01	22/02/2025	08:12	HT	H/T DUE TO LOAD MANAGEMENT OF 132KV NALDURG - TULJAPUR CKT.
SOLAPUR 2(BALE)-NALDURG	IntraState	22/02/2025	22:28	23/02/2025	11:47	HT	CONTROL OVERLOADING OF 132KV TULJAPUR NALDURGA LINE.
SOLAPUR 2(BALE)-NALDURG	IntraState	23/02/2025	21:33		Continued.	HT	DUE TO OVER LOADING OF NULDURG TULJAPUR CKT.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
DHARAVI VIKHROLI CKT - 1	IntraState	22/02/2025	13:12			PO	METRO-4 PROJECT WORK
DHARAVI - VIKHROLI CKT - 2	IntraState	23/02/2025	11:16			PO	METRO-4 PROJECT WORK

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage