

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 22/Mar/2024 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	159.508	3549.944	1) Gujrat	2.405	94.232
2) Hydro	8.964	192.981	2) Madhya Pradesh	14.776	268.186
3) Gas	6.954	148.765	3) Chattisgarh	5.350	101.740
Total MSPGCL	175.426	3891.690	4) Maharashtra	202.748	3884.688
B) 1) APML	73.290	1375.852	5) Goa (Amona)	-2.176	-40.510
2) JSWEL	26.392	583.134	Total	223.103	4308.336
3) VIPL	0.000	0.000	a) Mumbai Schedule	35.120	660.051
4) RPL(AMT)	25.632	617.034	b) Mumbai Drawl	39.993	743.032
5) SWPGPL	12.273	259.764	c) MSEDCL Bilateral *	102.302	2174.746
6) Other IPP	32.157	952.062	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	35.120	660.051
C) 1) TPCL Thermal	10.879	237.533	Include PX	0.000	0.000
2) TPCL Hydro	5.465	93.765	Standby	0.000	0.000
3) TPCL Gas	4.124	78.228	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.967	198.757	1) MSEDCL	543.837	11690.945
D) STATE			2) Mumbai Discoms	70.428	1351.310
1) Thermal	350.098	7774.080	3) Other Discoms	11.024	237.835
(A1+C1+C4+(B1-B6))			TOTAL STATE	625.289	13280.090
2) Hydro	14.429	286.746			
(A2+C2)					
3) Gas	11.078	226.993			
(A3+B7+C3)					
4) Wind	8.849	291.201			
6) SOLAR	17.732	379.227			
TOTAL STATE	402.186	8958.247			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	6698	6287	6503	6694
MSPGCL Hydro	517	264	697	173
MSPGCL Gas	280	282	292	295
MSPGCL Total Generation	7495	6833	7492	7162
Central Sector Receipt	9714	10015	9871	8368
WIND	172	129	529	353
CPP / IPP Thermal	6976	6572	7204	7244
CPP / IPP Gas	0	0	0	0
SOLAR	2434	2408	0	0
Exchange with Mumbai	-2222	-2139	-1534	-1223
MSEDCL DEMAND MET	24078	23316	23060	21553
Load Shedding	0	0	0	0
MSEDCL DEMAND	24078	23316	23060	21553
TPCL GENERATION	794	894	1185	729
AEML GENERATION	499	480	484	295
MUMBAI DEMAND	3515	3513	3203	2247
OTHER DISCOM DEMAND	491	502	502	351
STATE DEMAND MET	28084	27331	26765	24152
STATE DEMAND	28084	27331	26765	24152
Frequency (Hz)	50.00	50.00	50.00	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.21 Hz at 18.02 Hrs	49.77 Hz at 23.06 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 22/Mar/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.32	83.93	200	140
Unit 8	13.25	297.36	614	471
Unit 9	13.30	212.23	605	480
Unit 10	0.00	189.91	0	0
Total	30.87	783.43		
Bhusawal				
Unit 3	3.77	75.98	180	115
Unit 4	4.11	192.19	485	0
Unit 5	4.77	158.78	495	0
Total	12.64	426.95		
Parli				
Unit 6	4.53	89.71	250	144
Unit 7	4.56	88.27	241	144
Unit 8	4.83	70.13	246	143
Total	13.92	248.11		
Chandrapur				
Unit 3	3.55	72.26	159	125
Unit 4	3.71	65.03	174	123
Unit 5	8.61	183.61	410	280
Unit 6	9.06	184.48	448	275
Unit 7	8.26	180.04	427	242
Unit 8	10.11	208.52	430	415
Unit 9	11.40	222.89	494	423
Total	54.69	1116.84		
Paras				
Unit 3	5.58	121.30	244	220
Unit 4	5.93	125.43	255	226
Total	11.52	246.73		
Khaparkheda				
Unit 1	3.84	81.81	175	140
Unit 2	4.51	88.18	206	170
Unit 3	4.12	84.40	180	168
Unit 4	4.17	88.55	182	160
Unit 5	11.63	233.05	500	450
Total	28.26	575.98		
Nasik				
Unit 3	3.81	17.59	179	125
Unit 4	3.81	78.70	172	127
Unit 5	0.00	55.61	0	0
Total	7.62	151.90		
Uran				
All Units	6.95	148.76	297	278
Total	6.95	148.76		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.16	2.29	28	0
Total	0.16	2.29		
Koyna				
Stage 1-2	2.00	41.02	215	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	2.04	30.33	463	0
Stage 3	0.87	16.16	240	0
Total	4.91	87.52		
Hydro				
KDPH	0.86	19.01	36	36
VTRNA	0.18	14.10	59	0
TILLARI	0.70	10.59	66	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.24	57.43	98	91
GHATGHAR	0.07	4.33	69	0
Total	4.05	105.46		
Wind				
Total	8.85	291.20	0	0
Total	8.85	291.20		
CPP				
APML(Mus)	73.29	1375.85	0	0
JSWEL(Mus)	26.39	583.13	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.63	617.03	0	0
SWPGPL-Mus	12.27	259.76	0	0
Dhariwal	0.00	0.00	0	0
IEPL	4.87	125.43	215	153
Other(Mus)	27.28	743.46	0	0
JPL	0.00	83.18	0	0
Total	169.74	3787.85		
SOLAR				
Total	17.73	379.23	0	0
Total	17.73	379.23		
Tata				
Trombay 5	7.30	156.63	368	264
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.58	47.63	108	107
Trombay 7B	1.55	30.60	65	64
TATA Hydro	5.46	93.76	432	108
Trombay 8	3.58	80.90	217	130
Total	20.47	409.53		
AEML				
DTPS U-1&2	9.97	198.76	499	295
Total	9.97	198.76		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	159.51	3549.94	MSPGCL Total	175.43	3891.69
			MSPGCL Thml+Gas	166.46	3698.71	Koyna 1,2 & 4 Total	4.04	71.36
			MSPGCL Hydro	8.96	192.98	State Total	402.19	8958.25

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 22/Mar/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6943	184	293	7420	312	7259	0	0	8714	8482	-1459	21596	0	0	21596	2569	418	24583	49.96
2	6868	174	294	7336	321	7253	0	0	8698	8476	-1318	21689	0	0	21689	2384	380	24452	49.93
3	6694	173	295	7162	353	7244	0	0	8572	8368	-1223	21553	0	0	21553	2247	351	24152	49.99
4	6806	170	295	7271	365	7273	0	0	8354	8249	-1149	21660	0	0	21660	2159	349	24168	49.99
5	7058	175	296	7529	355	7255	0	0	8422	8575	-1098	22248	0	0	22248	2127	368	24743	49.99
6	7162	180	296	7638	394	7252	0	0	9023	9053	-1127	22811	0	0	22811	2242	399	25452	49.99
7	7356	245	297	7898	364	7254	0	34	9317	9466	-1150	23429	0	0	23429	2397	437	26263	50.00
8	7191	530	296	8017	258	7221	0	420	8975	9050	-1300	23204	0	26	23204	2563	462	26229	50.07
9	6828	521	291	7640	213	7121	0	1135	8695	9024	-1602	23049	0	51	23049	2875	481	26406	49.99
10	6749	436	288	7473	193	6854	0	1740	9289	9367	-1941	23193	0	63	23193	3195	493	26881	49.98
11	6480	483	285	7248	168	6876	0	2164	9809	9929	-2096	23800	0	181	23800	3410	489	27699	49.97
12	6698	517	280	7495	172	6976	0	2434	9689	9714	-2222	24078	0	235	24078	3515	491	28084	50.00
13	6287	264	282	6833	129	6572	0	2408	9850	10015	-2139	23316	0	236	23316	3513	502	27331	50.00
14	6220	190	278	6688	160	6652	0	2349	9402	9516	-2032	22830	0	126	22830	3379	503	26712	50.05
15	5880	413	279	6572	219	6498	0	2099	10089	9978	-2102	22767	0	106	22767	3469	497	26733	49.99
16	6217	619	283	7119	301	6813	0	1627	10135	10082	-2129	23320	0	33	23320	3506	493	27319	49.97
17	6442	649	285	7376	514	7082	0	969	10433	9848	-2174	23115	0	12	23115	3440	499	27055	50.00
18	6343	488	284	7115	517	7117	0	326	10473	10012	-2042	22518	0	6	22518	3324	527	26369	50.02
19	6431	370	286	7087	491	7182	0	27	9729	9624	-1734	22178	0	0	22178	3193	499	25870	50.00
20	6503	697	292	7492	529	7204	0	0	9623	9871	-1534	23060	0	0	23060	3203	502	26765	50.00
21	6563	324	292	7179	574	7166	0	0	9382	9366	-1610	22187	0	0	22187	3078	489	25753	49.97
22	6576	369	294	7239	632	7199	0	0	8679	9004	-1632	21967	0	0	21967	2961	475	25403	49.99
23	6631	396	296	7323	710	7194	0	0	8706	8811	-1591	21976	0	0	21976	2865	471	25312	49.93
24	6582	397	297	7276	605	7227	0	0	9041	9223	-1589	22293	0	0	22293	2814	449	25556	49.92
MUs	159.51	8.96	6.95	175.43	8.85	169.74	0.00	17.73	223.10	223.10	-39.99	543.84	0.00	1.07	543.84	70.43	11.02	625.29	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1)DLS was implemented due to overloading of 400kV Chakan-Talegaon PGCIL line.
- 2)ELR Carried out due to 132kV BBLR-Rahuri line Overload.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 22/Mar/2024

Position as on 6.30 Hrs of 23/Mar/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	28/03/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	10/04/2024
MSPGCL	Nasik Unit 5	210	19/03/2024	17:40		Continued.	Withdrawn On Tolling.	
Total Capacity MSPGCL		398						
Total Capacity PLANNED OUTAGE		398						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Ghatghar Unit-1	125	11/03/2024	18:40		Continued.	GM Link Fault	22/03/2024
MSPGCL	Uran Unit 6	108	12/03/2024	20:15		Continued.	For open cycle No schedule from MSEDCL.	
MSPGCL	Ghatghar Unit-2	125	14/03/2024	18:15	22/03/2024	19:25	GM Link Fault	22/03/2024
MSPGCL	Koradi Unit-10	660	17/03/2024	11:05		Continued.	Boiler Tube Leakage	22/03/2024
MSPGCL	Bhusawal Unit 4	500	19/03/2024	17:45	22/03/2024	03:00	Boiler Tube Leakage	22/03/2024
MSPGCL	Bhusawal Unit 5	500	22/03/2024	09:58		Continued.	Boiler Tube Leakage	25/03/2024
MSPGCL	Bhusawal Unit 4	500	22/03/2024	14:23		Continued.	Boiler Board tripped.	
Total Capacity MSPGCL		2638						
IPP								
IPP	RPL(AMT) U-5	270	11/03/2024	03:00	23/03/2024	03:07	Air heater problem	23/03/2024
Total Capacity IPP		270						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3228						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 22/Mar/2024

Position as on 6.30 Hrs of 23/Mar/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
IPP	JPL Unit 2	150	20/03/2024	00:00		Continued.	Non availability of schedule	
IPP	JPL Unit 1	150	22/03/2024	00:00		Continued.	Non availability of schedule	
Total Capacity IPP		1288						
Total Capacity FORCED OUTAGE DUE TO NO PPA		1288						

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Mar/2024

Statement-VII

Position as on 6.30 Hrs of 23/Mar/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
TIE BAY - 417 OF IEPL @ KORADI-2	IntraState	17/03/2024	12:19	22/03/2024	19:53	PO	Overhauling of Circuit breaker
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	19/03/2024	12:23			PO	Major maintenance of GIS bay no.18
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
PADGHE - KALWA CKT - 1	IntraState	11/02/2024	00:35	23/03/2024	01:01	PO	For tapping of 400kV Kalwa-Padgha-1 line (Loc no. 1113) with 400kV Kalwa-Kharghar line Loc no. 167 (Tapping work will be finished by 11.06.2024 @ 06:00 Hrs) using ERS thereby forming temporary 400kV Kalwa-Kharghar-Padgha Tap line and carrying out replacement of existing conductor the HTLS conductor of 400kV Kalwa-Padgha-1 line 1148 (Airoli) to 1114 (Shilphata)
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/02/2024	06:42			HT	H/T for controlling loading of 400kV Talegaon-Chakan
MAIN BUS - 1 @ EKTUNI	IntraState	22/03/2024	14:00	22/03/2024	22:00	PO	Diagnostic Testing and Routine Maintenance Works
CHANDRAPUR 2- KUMBHARGAON (NANDED) CKT - 1	IntraState	22/03/2024	18:51	23/03/2024	00:09	PO	-
PADGHE - KALWA CKT - 1	IntraState	23/03/2024	01:01			PO	Outage on 400kV Kalwa-Padgha Ckt.1 Line for Removing the tapping arrangement of 400kV Kalwa-Padgha Ckt.1 from (Loc no. 1113) on 400kV Kalwa-Kharghar line (loc no 167) using ERS towers & Restore 400KV Kalwa-Kharghar Line & continue the outage on 400kV Kalwa-Padgha Ckt.1 Line on continuous basis for replacement of proposed balance existing conductor by HTLS Conductor till 25.03.2024.
KALWA - KHARGHAR	IntraState	23/03/2024	01:01	23/03/2024	06:19	PO	Outage on temporarily formed 400KV Kalwa-Kharghar-Padgha-1 Line for Removing the tapping arrangement of 400kV Kalwa-Padgha Ckt.1 from (Loc no. 1113) on 400kV Kalwa-Kharghar line (loc no 167) (Tapping carried out on 11.02.2024) & Restore 400KV Kalwa-Kharghar Line & continue the outage on 400kV Kalwa-Padgha Ckt.1 Line.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	10/02/2024	15:19			HT	H/T For LV side only
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	10/02/2024	18:31			HT	H/T For LV only.
400/220/33 KV 315MVA ICT - 2 @ AKOLA	IntraState	04/03/2024	11:26			PO	Internal inspection of 315 MVA ICT 02 by agency M/s Mahati Electrical.
220 KV MAINBAY Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Tripping for 22/Mar/2024

Statement-VII

Position as on 6.30 Hrs of 23/Mar/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220KV AMALNER - JPL CKT 2	IntraState	22/03/2024	08:20	22/03/2024	19:15	PO	JPL Ckt 2 transmission line tower jumper tightness work.
BUS COUPLER @ SONKAR	IntraState	22/03/2024	11:57	22/03/2024	16:44	PO	Replacement of B ph CT due to High Tan delta Value.
220 KV BUS COUPLER	IntraState	22/03/2024	16:56	22/03/2024	22:22	PO	CRM testing work.
220 KV LINE Outages/Tripping							
URAN - KHARGHAR 2	IntraState	14/02/2024	08:41			PO	For making LILO of 220kV cable at 220kV Ulwe GIS &Waghiwali & Retrofitting of "DIFF" relay at 400kV KHARGHAR s/s.
KARAD - DASGAON	IntraState	28/02/2024	18:03			PO	For Erection & Stringing of In-line narrow base multi circuit tower (Loc No.150,151 & 152) of New 220kV Karad-Koyana line
ALEPHATA-PARGAON(KATHAPUR)	IntraState	16/03/2024	01:34			HT	Hand Tripped
LOTEPARSHURAM- DASTURI LINE	IntraState	21/03/2024	18:37	22/03/2024	03:02	PO	Retrofitting work of Distance Protection Relay of 220KV Dasturi - Lote line.
KALWA - BORIVALI	IntraState	21/03/2024	22:50	22/03/2024	07:51	PO	For Erection of Twin Monopole at Loc. No. 22-23 for MMRDA Metro work..
KHARGHAR - BORIVALI CKT - 2	IntraState	21/03/2024	22:51	22/03/2024	07:42	PO	For Erection of Twin Monopole at Loc. No. 22-23 for MMRDA Metro work.
GIS BHANDUP - BORIVALI	IntraState	21/03/2024	22:56	22/03/2024	07:44	PO	For Erection of Twin Monopole at Loc. No. 22-23 for MMRDA Metro work..
BORIVALI - CTRLS CKT	IntraState	21/03/2024	22:59	22/03/2024	08:01	PO	For Erection of Twin Monopole at Loc. No. 22-23 for MMRDA Metro work..
PADGHE - NALASOPARA - VASAI (T)	IntraState	22/03/2024	05:11	22/03/2024	08:09	PO	In r/o work of shifting /diversion of existing 220kV D/C Padghe-Nalasopara- Vasai tap line between loc.no. 57to 59 & 61 to 62 for M/s Rajprabha Developers Pvt. Ltd following work is proposed on 22.03.2024: 1) Jumnper will be reconnected at Loc no. 56 & 63 of 220kV Nalasopara-Vasai Link Line. 2) After removing bunching at Loc no. 55, line orientation will restore to 220kV Padgha-Nalasopara-Vasai Line and line will be charged at 08:00 am on same day i.e 22.03.2024.
CHALISGAON -BABHALESHWAR	IntraState	22/03/2024	06:15	22/03/2024	21:34	T	Distance Protection
CHALISGAON -BABHALESHWAR	IntraState	22/03/2024	06:15	22/03/2024	21:34	T	Distance protection.
BUTIBORI-INDORAMA	IntraState	22/03/2024	07:24	22/03/2024	22:30	PO	Annual maintenance work.
KALWA - TFIPL	IntraState	22/03/2024	10:36	22/03/2024	16:23	PO	For safety purpose outage is required on 220 kV Kalwa-TFIPL &Pawane Tap Line during maintenance work on 220 kV Kharghar-Netmagic Line due to M/C configuration.
AMRAPUR - TAPTITANDA CKT - 2	IntraState	22/03/2024	11:10	22/03/2024	16:45	T	Tripped on distance protection.
WALUJ - CHITEGAON I	IntraState	22/03/2024	11:13	22/03/2024	18:11	PO	To carry out back up relay retrofitting work.
KHARGHAR - NET MAGIC GIS	IntraState	22/03/2024	11:15	22/03/2024	16:07	PO	To attend damaged conductor of top ph. by fixing repair sleeve in b/w loc no. 42-43
WANI-WARORA 1	IntraState	22/03/2024	13:44	22/03/2024	19:30	PO	For fixing of bird diverter on R,Y & B Phase conductor.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Mar/2024

Statement-VII

Position as on 6.30 Hrs of 23/Mar/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
TALOJA II - OCIL 1	IntraState	22/03/2024	14:05	22/03/2024	17:15	PO	Rusted isolator support structure pole replacement for main bus and aux isolators.
URAN - SEZ JNPT	IntraState	22/03/2024	14:55	22/03/2024	17:00	PO	For Relay testing and Diagnostic testing work
VITA - MIRAJ	IntraState	22/03/2024	16:53	23/03/2024	00:25	PO	Polymer insulator replacement Work
BABLESHWAR -BHENDA	IntraState	22/03/2024	18:26	22/03/2024	22:53	PO	Annual Diagnostic Testing work for CT, TanD & quarterly maint purpose with the help of Mobile testing Unit Nashik.
PANDHARPUR - KHANAPUR	IntraState	22/03/2024	18:27	22/03/2024	23:12	PO	Replacement Work of Disc Insulator by Long rod at Loc No. 199 to 260
NEW KOYNA - PEDAMBE	IntraState	23/03/2024	06:00	23/03/2024	06:37	T	Line tripped on Back up protection.
PEDAMBE-KALAMBANI(TSS)	IntraState	23/03/2024	06:00	23/03/2024	07:30	T	Line tripped on distance protection.
220 KV ICT Outages/Trippings							
220/132KV 100MVA ICT 3 @ PANDHARPUR	IntraState	21/02/2024	10:23			PO	AUGUMENTATION OF ICT 3 FROM 100MVA ICT TO NEW 200MVA ICT
220/132 KV 200 MVA ICT 1@ BALE(SOLAPUR)	IntraState	22/03/2024	10:00	22/03/2024	13:23	PO	Winding Resistance Measurement Test of ICT 1
220/132 KV 100 MVA ICT 1 @ BHENDA	IntraState	22/03/2024	10:38	22/03/2024	15:50	PO	Annual Diagnostic Testing work Buswhing,CT, winding TanD and CB CRM timing work with the help of Mobile testing Unit Nashik.
220/100 KV 200 MVA ICT 2 @ KOLSHET	IntraState	22/03/2024	10:45	22/03/2024	15:53	PO	Preventive maintenance of CTR along with M/s. CTR representative.
200 MVA 220/132 KV ICT 1 @ GIRWALI	IntraState	22/03/2024	11:00	22/03/2024	15:07	PO	Annual Maintenance work.
220/132 KV 200 MVA ICT 2 @ MALEGAON	IntraState	22/03/2024	12:00	22/03/2024	23:43	PO	For Relay Testing work and Bay Maint. work
220/132KV 100MVA ICT 1 @ 220KV GEORAI	IntraState	22/03/2024	12:20	22/03/2024	18:06	PO	Attending oil leakage.
220/132 KV 200 MVA ICT 1 @ BOISAR-II	IntraState	22/03/2024	12:58	22/03/2024	17:25	PO	1) Oil Particle test, 2) Transformer PI, CFT terminal IR & OLTC oil check.
220/132 KV 150 MVA ICT-2 @BHENDA	IntraState	22/03/2024	16:56	22/03/2024	21:32	PO	Annual Diagnostic Testing work Buswhing,CT, winding TanD and CB CRM timing work with the help of Mobile testing Unit Nashik.
220/132 KV 100 MVA ICT-3 @ BHENDA	IntraState	22/03/2024	23:01	23/03/2024	01:06	PO	Annual Diagnostic Testing work Buswhing,CT, winding TanD and CB CRM timing work with the help of Mobile testing Unit Nashik.
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
WAGHIVALI - CHEMBUR	IntraState	22/03/2024	00:26	22/03/2024	05:01	PO	Formation of 110 kv Waghivali Chembur Mankhurd Three Terminal Line
KOLSHET - BMC - BORIVALI (T) - BORIVALI (M)	IntraState	22/03/2024	09:56	22/03/2024	23:15	PO	installation of Safety Platform at BMC end

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage