



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

22/Apr/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 22/Apr/2011 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	115.359	2801.281	1) Madhya Pradesh	54.638	1136.107
2) Hydro	27.452	517.676	2) Gujrat	28.168	713.013
3) Gas	15.299	326.469	3) Goa	-6.130	-147.326
Total MSGENCO	158.110	3645.426	4) TAPS 1&2 (Inj.)	7.846	142.233
B) OTHERS			5) Pench (Excess)	-0.150	-5.506
1) RGPPL Gas	34.812	762.624	# Total Cent. Sector	84.372	1838.521
2) Wind Generation	5.986	132.921	F) Other Exchanges		
3) CPP	23.623	530.704	1) With TPCL (Excess)	-11.519	-280.426
4) PENCH (MS)	0.150	5.506	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	13.375	317.106
1) TPCL Thermal	26.040	542.619	Include PX	0.000	2.294
2) TPCL Hydro	3.528	88.093	2) MUMBAI Bilateral	13.740	293.566
TOTAL TPCL	29.568	630.712	Include PX	-0.123	25.176
3) REL Thermal	12.429	276.490	3) MUMBAI Schedule	13.740	295.941
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	153.828	3620.390	1) MSEDCL	295.534	6635.276
2) Hydro (A2+B3+C2)	31.130	611.275	2) TPCL	35.056	784.711
3) Gas (A3+B1)	50.111	1089.093	3) REL	18.459	402.850
4) Wind (B2)	5.986	132.921	TOTAL STATE	349.049	7822.837
5) CPP (B3)	23.623	530.704			
TOTAL STATE	264.678	5984.383			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	4751	4934	4830
MSGENCO Hydro	1180	1478	536
MSGENCO Gas	622	628	657
MSGENCO Total Generation	6553	7040	6023
Central Sector Receipt	4042	3286	3372
RGPPL	1442	1442	1440
WIND	39	346	425
CPP	947	1037	1004
Exchange with Mumbai	-540	-640	-253
MSEDCL DEMAND MET	12483	12538	12011
Load Shedding (LS)	257	24	4
MSEDCL DEMAND (INCL. LS)	12740	12562	12015
TPCL GENERATION	1549	1376	902
REL GENERATION	492	524	524
TPCL+REL DEMAND	2581	2540	1679
STATE DEMAND MET	15064	15078	13690
Load Management (LM)	2573	3517	1656
Total Load Relief (LS+LM)	2830	3541	1660
UNRESTRICTED STATE DEMAND	17894	18619	15350
Frequency (Hz)	49.77	49.47	49.83

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.24 Hz at 07.05 Hrs	48.87 Hz at 23.06 Hrs	49.76	1.59 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 22/Apr/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.23	87.83	182	158	180
Unit 6	4.29	95.23	189	159	190
Unit 7	1.05	78.50	165	0	0
	9.57	261.56			370
Bhusawal					
Unit 2	3.33	85.65	155	110	150
Unit 3	4.14	86.52	185	150	185
Unit 4		0.00	0	0	
	7.46	172.16			335
Parli					
Unit 3	3.43	77.60	158	115	150
Unit 4	2.89	88.54	163	95	100
Unit 5	3.12	86.48	140	120	130
Unit 6	4.92	118.93	252	0	240
Unit 7	3.37	105.30	236	0	240
	17.71	476.86			860
Chandrapur					
Unit 1	4.01	80.68	174	161	170
Unit 2	3.88	66.34	169	149	160
Unit 3	0.00	87.74	0	0	0
Unit 4	4.14	73.54	182	164	175
Unit 5	10.05	227.20	435	390	440
Unit 6	9.76	226.48	440	365	400
Unit 7	10.16	166.02	447	350	440
	42.00	928.01			1785
Paras					
Unit 3	5.05	99.97	234	180	200
Unit 4	4.94	122.74	227	177	200
	9.99	222.71			400
Khaparkheda					
Unit 1	4.50	102.34	200	170	200
Unit 2	4.14	87.78	192	134	190
Unit 3	4.59	106.01	201	164	200
Unit 4	5.14	114.35	223	194	210
Unit 5		0.00	0	0	
	18.38	410.49			800
Nasik					
Unit 1	2.07	31.54	95	70	90
Unit 2	0.00	34.59	0	0	0
Unit 3	4.53	95.44	200	175	190
Unit 4	3.65	87.72	186	123	160
Unit 5	0.00	80.21	0	0	0
	10.24	329.50			440
Uran					
All Units	15.30	326.47	660	616	630
	15.30	326.47			630
Dabhol					
RGPPL	34.81	762.62	1522	1437	1380
	34.81	762.62			1380
Koyna					
Stage 1-2	6.28	118.25	465	40	530
Stage 4	13.58	222.16	1100	216	250
Stage 3	4.11	73.54	320	80	320
	23.97	413.95			1100
Kovna 12&4 Total	19.86	340.41			780

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.44	10.03	19	18	19
VTRNA	1.26	27.81	61	0	60
TILLARI	0.19	5.99	60	0	60
BHTGR/VEER	0.38	7.97	16	16	0
BHIRA T.R.	0.18	5.07	60	0	80
RNGR+BHTSA	0.36	7.41	15	14	15
BHANDARDRA	0.00	4.30	0	0	0
ELDARY	0.29	3.52	15	11	0
SMLHY PTN	0.38	19.86	16	16	30
GHATGHAR	0.00	11.78	0	0	0
	3.48	103.73			264
PENCH (MS)					
Pench (MS)	0.15	5.51	27	0	
	0.15	5.51			
Wind					
MalharPeth	0.22	4.68			
Vankuswadi	0.46	9.29			
ATIT	0.21	3.45			
Kale	0.15	3.40			
Satara	0.34	8.72			
Shirala	0.16	3.97			
K Mahankal	0.07	2.81			
Supa	0.04	1.92			
Vita	0.89	17.10			
Dondaicha	2.15	51.16			
Sakri	0.34	7.88			
Nandurbar	0.24	6.20			
Khandke	0.35	6.64			
Khaparale	0.35	5.71			
	5.99	132.92			
CPP					
JSW JAIGAD	11.43	289.72	585	214	525
WARDHA	7.30	128.33	352	204	350
Other CPPs	4.90	112.65			
	23.62	530.70			875
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.60	229.60	490	455	500
Trombay 6	5.64	108.31	350	150	500
Trombay 7A	2.44	62.69	123	0	120
Trombay 7B	1.24	34.16	67	0	60
Trombay 8	5.13	107.86	250	150	250
TATA Hydro	3.53	88.09	303	0	447
	29.57	630.71			1877
REL					
1&2	12.43	276.49	525	485	500
	12.43	276.49			500
Cent Sect					
Share					3482
					3482

MS PG CL	Thermal	115.36	2801.28		4990
	Thml+Gas	130.66	3127.75		5620
	Hydro	27.45	517.68		1364
	Total	158.11	3645.43		6984
State Total		264.68	5984.38		15098

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 22/Apr/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	4856	936	652	6444	1437	543	1040	3233	3398	-712	-560	12328	2184	12328	2136	16648	49.74
2	4823	568	653	6044	1438	478	991	3117	3709	-570	-421	12239	2070	12239	1946	16255	49.83
3	4847	652	651	6150	1439	523	985	3024	3381	-472	-308	12170	1572	12174	1794	15536	49.71
4	4842	604	656	6102	1440	518	978	3010	3287	-443	-239	12086	1570	12090	1703	15359	49.82
5	4830	536	657	6023	1440	425	1004	3019	3372	-405	-253	12011	1660	12015	1679	15350	49.83
6	4827	869	660	6356	1474	223	988	3036	3564	-383	-267	12338	1867	12346	1728	15933	49.74
7	4839	1093	659	6591	1509	90	1006	3195	3606	-350	-302	12500	2493	12601	1798	16791	49.91
8	4801	986	655	6442	1522	69	1006	3207	3688	-350	-315	12412	2637	12657	1821	16870	49.91
9	4849	1005	650	6504	1443	58	1051	3258	3982	-410	-378	12660	2602	12870	1978	17240	49.97
10	4770	1076	639	6485	1445	71	1039	3427	3835	-517	-490	12385	2689	12615	2304	17378	49.89
11	4783	1065	616	6464	1445	48	1067	3643	3903	-632	-516	12411	2805	12667	2508	17724	49.89
12	4751	1180	622	6553	1442	39	947	3654	4042	-672	-540	12483	2830	12740	2581	17894	49.77
13	4715	1552	624	6891	1443	50	764	3550	3831	-644	-540	12439	2860	12729	2590	17889	49.78
14	4826	1478	619	6923	1447	90	759	3426	3861	-610	-469	12611	2861	12902	2464	17936	49.94
15	4831	1652	620	7103	1446	114	775	3351	3676	-649	-564	12550	2307	12794	2499	17356	49.84
16	4750	1952	629	7331	1446	152	982	3257	3442	-668	-630	12723	2218	12963	2586	17527	49.76
17	4832	1776	624	7232	1450	211	1022	3218	3463	-629	-566	12812	2239	13088	2545	17596	49.82
18	4917	1363	628	6908	1447	235	1023	3175	2934	-586	-548	11999	2418	12196	2498	16915	49.80
19	4957	764	628	6349	1443	251	1041	3074	3199	-627	-526	11767	3181	11792	2412	17360	49.75
20	4934	1478	628	7040	1442	346	1037	3257	3286	-699	-640	12538	3541	12562	2540	18619	49.47
21	4914	1307	630	6851	1443	415	1036	3295	3469	-738	-656	12584	3542	12599	2484	18610	49.50
22	4705	1070	628	6403	1441	379	1017	3296	3297	-738	-630	11933	3535	11941	2396	17864	49.52
23	4586	1216	631	6433	1443	330	1020	3066	3200	-618	-587	11865	3529	11867	2298	17692	49.49
24	4574	1274	640	6488	1447	328	1045	2952	2947	-618	-574	11690	3131	11690	2228	17049	49.48
MUs	115.36	27.45	15.30	158.11	34.81	5.99	23.62	77.74	84.37	-13.74	-11.52	295.53	62.34	298.46	53.52	411.39	49.76

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 22/Apr/2011

Position as on 6.30 Hrs of 23/Apr/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1B	230	15/03/2011	02.37		Continued.	Upgradation Work.	27/04/2011
Cent_Sect NTPC(K-3)	210	31/03/2011	23.46		Continued.	Annual Overhaul	30/04/2011
Cent_Sect sipat-5	500	01/04/2011	00.14	22/04/2011	03.10	Annual Overall.	
Cent_Sect NTPC(V-4)	210	10/04/2011	00.01		Continued.	Annual overhaul.	10/05/2011
FORCED OUTAGE							
Nasik Unit 2	125	19/04/2011	22.58	23/04/2011	01.25	Boiler Tube Leakage	
Koradi Unit 7	210	20/04/2011	00.31	22/04/2011	15.46	Air Heater Problem	
Koyna Unit 1	75	20/04/2011	09.10	22/04/2011	08.20	TGB Cooler Problem.	
Chandrapur Unit 3	210	21/04/2011	13.14		Continued.	BLR T/L.	23/04/2011
Nasik Unit 5	210	21/04/2011	18.45		Continued.	BLR T/L.	23/04/2011
Tata Trombay 7A	120	21/04/2011	20.48	22/04/2011	02.48	Exe.controller fault.	
Tata Trombay 7B	60	21/04/2011	20.48	22/04/2011	04.56	Exe.controller fault.	
CPP WPCL U-3	135	22/04/2011	01.23	22/04/2011	02.57	Flame Failure.	
CPP JSW (J) U2	300	22/04/2011	11.40	22/04/2011	14.43	Furance Pressure High.	
Cent_Sect NTPC(V-7)	500	22/04/2011	12.25		Continued.	Boiler Tube Leakage.	24/04/2011
Parli Unit 7	250	22/04/2011	21.29		Continued.	Boiler Protection.	23/04/2011
Parli Unit 6	250	22/04/2011	21.29		Continued.	A C Supply Failure.	23/04/2011

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Apr/2011

Position as on 6.30 Hrs of 23/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Aurangabad - II	22/04/2011	11.34	22/04/2011	18.08	AMP Work by PGCIL Ckt Was in Service Through Tie Breraker.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	03/04/2011	09.10		Continued.	LILO work of 220KV Borivali-Boiser at 220KV Ghodbander.(up to 28.04.2011)
Tarapur-Boisor-II	22/04/2011	09.46	22/04/2011	18.12	Removal of Ccross Jumpering & Restoration of Normalcy of 220KV Tarapur-Borivali.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Pench-Mansar	08/04/2011	10.35		Continued.	Replacement of relay & control pannel.up to 22.04.2011.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule - S'Sarovar- II	20/04/2011	22:45		Continued.	H/T ON OVERVOTAGE
Voltage Level : 400KV			Outage Type TRIPPED		
Chakan-Talegaon(PG)	22/04/2011	14.29	22/04/2011	15.06	LBB Operated @ Chakan.
Talegaon(PG)-Padgha	23/04/2011	04.28		Continued.	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of BSL-KORDY at BSL end	18/03/2011	12.51	22/04/2011	09.35	O/H Work.
400/220 KV 100 MVA Spare Unit @ Koradi	14/04/2011	09.18		Continued.	Shifting to Replace R Ph Unit of ICT-I.
400 KV Bus Coupler @ Parli	21/04/2011	06.20		Continued.	Control wiring problem.
Main Bus-II @ Kolhapur	21/04/2011	14.11	22/04/2011	14.25	Isolator allinment work.
Koradi - Bhusawal	22/04/2011	08.53	22/04/2011	09.35	To Take Reactor of Bhusawal in Service.
Kalwa - Padgha - I	22/04/2011	10.05	22/04/2011	17.24	Removal of Rusty E/W Between Loc. No.1129-1130.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/7 KV 20 MVA Stn.T/F-II at Korady	31/03/2011	10.47		Continued.	Oil Leakage.
Borivali-Boisar	03/04/2011	09.48		Continued.	LILO work of 220KV Borivali-Boiser at 220KV Ghodbandar(Up to 28/4/11)
Kalwa - Tifil	15/04/2011	09.42		Continued.	Stringing of 4th ckt. between Mahape S/S and TIFIL LILO Tower.,up to 22.04.2011.
220/132 KV 100 MVA ICT-II @ Parbhani	16/04/2011	11.38		Continued.	Augmentation by 200MVA ICT.
Pedambe-Mahad	21/04/2011	08.45	22/04/2011	15.10	Replacement of old damage insulator.
Kalwa I-Taloja	22/04/2011	09.10	22/04/2011	20.24	Replacement of C T .
220/100 KV ICT- III @ Borivali	22/04/2011	10.50	22/04/2011	13.05	Erection of Radiator.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Borivali-Borivali (Borivali-Borivali-II)	22/04/2011	12.45	22/04/2011	18.40	Attending Hot Spot @ MSETCL End.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa-Kalyan	22/04/2011	08.48	22/04/2011	12.45	Line Will be Open @ Tata end Due to

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Apr/2011

Position as on 6.30 Hrs of 23/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					110KV Bus Voltage @ Kalyan.
Kalwa-Nocil I	22/04/2011	11.35	22/04/2011	13.40	Replacement of Line Side B Ph Jumper.
Voltage Level : 400KV					Outage Type FORCED OUTAGE
400/220 KV 315 MVA ICT - II @ Parli	21/04/2011	23.01		Continued.	To Attend L V Side Main Bkr.Problem.L V Side of ICT Taken on
Voltage Level : 400KV					Outage Type HAND TRIPPED
Bhusawal- Aurangabad	21/04/2011	23.32	22/04/2011	05.58	Over Voltage.
Bhusawal- Aurangabad	22/04/2011	21.11	23/04/2011	05.15	Over Voltage.
Voltage Level : 220KV					Outage Type HAND TRIPPED
BBLSR-Waluj	09/04/2011	10.14		Continued.	To control A'bad ICT Loading.
Dhule-Chalisgaon	09/04/2011	15.54		Continued.	H/T to control Dhule ICTs over loading.
Chandrapur-Warora - I	17/04/2011	15.00		Continued.	To control Warora-Hinganghat line loading.
Hingoli-Pusad	18/04/2011	13.07		Continued.	To control Wardha-Yavatmal load
Wardha-Abhijeet II	18/04/2011	13.09		Continued.	To control Koradi ICT load
Wardha-Abhijeet I	18/04/2011	17.05		Continued.	To control Koradi ICT Load
Bale-Osmanbad	23/04/2011	06.19		Continued.	To Control Parli ICT Loading.
Bale-Murud	23/04/2011	06.19		Continued.	To Control Parli ICT Loading.
Voltage Level : 132KV					Outage Type HAND TRIPPED
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 100KV					Outage Type HAND TRIPPED
Kalwa - Salsette - II	05/04/2011	10.56	22/04/2011	08.42	From Kalwa End
Voltage Level : 400KV					Outage Type TRIPPED
Lonikand - Chakan	22/04/2011	14.29	22/04/2011	15.02	LBB Operated.
400/220 KV 315 MVA ICT-II @ Chakan	22/04/2011	14.29	22/04/2011	15.12	Tripped.
400/220 KV 315 MVA ICT - I @ Chakan	22/04/2011	14.29	22/04/2011	16.06	B Ph Buchholz Operated.
Kalwa - Lonikand	23/04/2011	03.55		Continued.	Distance Protection.
Karad - Lonikand	23/04/2011	04.07	23/04/2011	05.43	Distance Protection Trip from Krarad End Only.
Voltage Level : 220KV					Outage Type TRIPPED
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip, Diff.Prot.operated, PRV tripped(Failed).
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection, Defective B Phase LA replaced(Kept on Humming at 16.30Hrs on 18/4/11)
Ambazari-Amravati	21/04/2011	16.46		Continued.	Distance protection.
220/33 KV 25 MVA T/F @ Halkarni	22/04/2011	06.47	22/04/2011	09.56	H V C B Problem.
Nagothane-Mahad	22/04/2011	13.55	22/04/2011	14.13	Distance Protection.
Bhosari - Chakan	22/04/2011	14.29	22/04/2011	15.10	LBB Operated @ Chakan.
Chinchwad - Chakan	22/04/2011	14.29	22/04/2011	16.08	LBB Operated @ Chakan.
220/132KV 200 MVA ICT-II @ Amravati	22/04/2011	14.53	22/04/2011	15.29	L V Backup Protection Operated.
Bhosari - Chakan	22/04/2011	16.07	22/04/2011	16.17	Trip.
New Parli - Beed - II	22/04/2011	21.29	22/04/2011	23.45	Distance Protection B Ph.
Parly - Harangool - I	22/04/2011	21.34		Continued.	Distance Protection B Ph.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Apr/2011

Position as on 6.30 Hrs of 23/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Voltage Level : 132KV			Outage Type TRIPPED		
Girwali - Kej	22/04/2011	17.04	22/04/2011	17.22	Distance Protection.
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa-Nocil I	22/04/2011	10.06	22/04/2011	10.35	Tripped on Bird Fault.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 23/Apr/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	170
Unit 6	210	165
Unit 7	210	170
	620	505
Bhusawal		
Unit 2	210	150
Unit 3	210	175
Unit 4	0	
	420	325
Parli		
Unit 3	210	150
Unit 4	210	165
Unit 5	210	125
Unit 6	250	0
Unit 7	250	0
	1130	440
Chandrapur		
Unit 1	210	170
Unit 2	210	165
Unit 3	210	0
Unit 4	210	180
Unit 5	500	450
Unit 6	500	450
Unit 7	500	440
	2340	1855
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	200
Unit 2	210	190
Unit 3	210	200
Unit 4	210	210
Unit 5	0	
	840	800
Nasik		
Unit 1	120	90
Unit 2	120	50
Unit 3	210	190
Unit 4	210	190
Unit 5	210	0
	870	520
Uran		
All Units	852	620
	852	620
Dabhol		
RGPP	1940	1380
	1940	1380
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	61
TILLARI	60	0
BHTGR/VEER	21	16
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	14
SMLHY PTN	12	10
GHATGHAR	250	0
	611	214
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	505
WARDHA	405	350
Other CPPs	0	
	1005	855
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3283
	3455	3283