

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 22/Apr/2024 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	153.758	3801.719	1) Gujrat	3.113	72.468
2) Hydro	15.618	267.884	2) Madhya Pradesh	11.898	256.148
3) Gas	9.901	159.566	3) Chattisgarh	4.900	86.840
Total MSPGCL	179.277	4229.169	4) Maharashtra	192.733	4138.471
B) 1) APML	71.658	1479.223	5) Goa (Amona)	-3.127	-58.974
2) JSWEL	28.908	580.586	Total	209.517	4494.953
3) VIPL	0.000	0.000	a) Mumbai Schedule	39.072	822.296
4) RPL(AMT)	31.541	670.894	b) Mumbai Drawl	41.352	891.466
5) SWPGPL	10.772	241.198	c) MSEDCL Bilateral *	92.044	1983.998
6) Other IPP	21.505	510.829	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	39.072	822.296
C) 1) TPCL Thermal	12.791	276.933	Include PX	0.000	0.000
2) TPCL Hydro	5.774	104.948	Standby	0.000	0.000
3) TPCL Gas	4.128	87.965	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.977	216.139	1) MSEDCL	525.573	11709.471
D) STATE			2) Mumbai Discoms	75.022	1577.448
1) Thermal	341.910	7777.521	3) Other Discoms	11.141	238.683
(A1+C1+C4+(B1-B6))			TOTAL STATE	611.736	13525.602
2) Hydro	21.392	372.832			
(A2+C2)					
3) Gas	14.029	247.531			
(A3+B7+C3)					
4) Wind	10.865	286.740			
6) SOLAR	14.023	346.028			
TOTAL STATE	402.219	9030.652			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 5 Hrs
MSPGCL Thermal	5919	6362	6482	6739
MSPGCL Hydro	482	561	901	382
MSPGCL Gas	367	454	470	405
MSPGCL Total Generation	6768	7377	7853	7526
Central Sector Receipt	9812	10469	8282	8025
WIND	164	339	570	608
CPP / IPP Thermal	6496	6675	7116	7127
CPP / IPP Gas	0	0	0	0
SOLAR	1890	1130	0	0
Exchange with Mumbai	-2094	-2017	-1823	-1486
MSEDCL DEMAND MET	22528	23478	21485	21438
Load Shedding	0	0	0	0
MSEDCL DEMAND	22528	23478	21485	21438
TPCL GENERATION	1115	1192	923	634
AEML GENERATION	500	500	447	326
MUMBAI DEMAND	3709	3709	3193	2446
OTHER DISCOM DEMAND	509	495	512	362
STATE DEMAND MET	26745	27682	25191	24246
STATE DEMAND	26745	27682	25191	24246
Frequency (Hz)	50.00	50.02	50.02	49.89

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.24 Hz at 17.04 Hrs	49.78 Hz at 14.10 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 22/Apr/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.50	76.58	195	170
Unit 8	14.10	306.96	608	532
Unit 9	13.76	305.15	622	536
Unit 10	0.00	194.54	0	0
Total	32.36	883.23		
Bhusawal				
Unit 3	3.82	78.41	175	125
Unit 4	0.00	188.70	0	0
Unit 5	10.82	201.82	475	405
Total	14.64	468.93		
Parli				
Unit 6	5.04	96.08	249	147
Unit 7	4.78	98.05	240	151
Unit 8	5.10	97.28	250	142
Total	14.92	291.41		
Chandrapur				
Unit 3	3.35	69.80	150	130
Unit 4	3.78	70.67	170	125
Unit 5	9.78	164.22	430	310
Unit 6	8.00	183.76	360	300
Unit 7	10.71	188.22	484	308
Unit 8	4.25	187.06	427	0
Unit 9	11.62	251.27	497	440
Total	51.49	1115.01		
Paras				
Unit 3	4.21	107.46	235	125
Unit 4	4.31	120.80	244	140
Total	8.51	228.27		
Khaparkheda				
Unit 1	3.94	82.40	175	145
Unit 2	4.48	92.96	203	139
Unit 3	4.10	87.22	178	159
Unit 4	4.39	88.28	194	167
Unit 5	3.31	236.65	470	0
Total	20.22	587.51		
Nasik				
Unit 3	3.99	66.87	180	130
Unit 4	3.95	82.94	175	131
Unit 5	3.69	77.55	167	125
Total	11.63	227.36		
Uran				
All Units	9.90	159.57	478	282
Total	9.90	159.57		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.28	4.32	47	0
Total	0.28	4.32		
Koyna				
Stage 1-2	4.18	65.38	555	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	4.79	77.92	959	0
Stage 3	2.27	31.81	240	0
Total	11.25	175.12		
Hydro				
KDPH	0.78	17.99	33	32
VTRNA	0.77	18.11	61	0
TILLARI	0.00	1.62	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.22	49.20	96	88
GHATGHAR	0.60	5.84	250	0
Total	4.37	92.77		
Wind				
Total	10.86	286.74	0	0
Total	10.86	286.74		
CPP				
APML(Mus)	71.66	1479.22	0	0
JSWEL(Mus)	28.91	580.59	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.54	670.89	0	0
SWPGPL-Mus	10.77	241.20	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.71	116.88	266	211
Other(Mus)	10.40	303.47	0	0
JPL	5.40	90.47	268	184
Total	164.38	3482.73		
SOLAR				
Total	14.02	346.03	0	0
Total	14.02	346.03		
Tata				
Trombay 5	8.35	181.47	468	263
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.58	54.76	108	107
Trombay 7B	1.55	33.21	65	64
TATA Hydro	5.77	104.95	369	67
Trombay 8	4.44	95.47	232	131
Total	22.69	469.85		
AEML				
DTPS U-1&2	10.98	216.14	502	326
Total	10.98	216.14		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	153.76	3801.72	MSPGCL Total	179.28	4229.17
			MSPGCL Thml+Gas	163.66	3961.28	Koyna 1,2 & 4 Total	8.98	143.30
			MSPGCL Hydro	15.62	267.88	State Total	402.22	9030.65

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 22/Apr/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6765	1987	364	9116	420	7185	0	0	7200	7269	-1331	22235	0	0	22235	3001	424	25660	50.03
2	6781	1471	448	8700	453	7163	0	0	7798	7555	-1316	22166	0	0	22166	2803	389	25358	50.02
3	6764	510	395	7669	506	7149	0	0	8545	8247	-1413	21801	0	0	21801	2620	356	24778	49.94
4	6747	404	399	7550	554	7125	0	0	8338	8001	-1408	21475	0	0	21475	2504	347	24326	49.98
5	6739	382	405	7526	608	7127	0	0	8482	8025	-1486	21438	0	0	21438	2446	362	24246	49.89
6	6741	207	460	7408	618	7092	0	0	9082	8543	-1472	21798	0	0	21798	2467	392	24656	49.99
7	6712	236	473	7421	578	7144	0	77	8869	8730	-1345	22175	0	1	22175	2507	430	25112	49.99
8	6421	522	351	7294	449	7031	0	441	8283	8278	-1557	21471	0	0	21471	2637	464	24573	50.02
9	6295	178	285	6758	520	6886	0	955	8687	8639	-1870	21394	0	0	21394	2945	495	24833	49.97
10	5942	168	282	6392	424	6623	0	1352	9578	9694	-1998	21977	0	0	21977	3298	510	25785	49.98
11	5829	335	298	6462	288	6451	0	1739	10074	9998	-2098	22347	0	4	22347	3574	493	26414	50.00
12	5919	482	367	6768	164	6496	0	1890	10116	9812	-2094	22528	0	9	22528	3709	509	26745	50.00
13	5534	607	377	6518	161	5821	0	1940	10442	10631	-2075	22489	0	6	22489	3715	507	26711	49.97
14	5978	261	370	6609	224	5955	0	1875	10506	10168	-2008	22334	0	32	22334	3624	489	26447	50.01
15	6162	418	429	7009	365	6188	0	1575	10504	10179	-2031	22788	0	112	22788	3692	497	26977	49.96
16	6362	561	454	7377	339	6675	0	1130	10334	10469	-2017	23478	0	65	23478	3709	495	27682	50.02
17	6551	327	461	7339	629	6900	0	742	9758	9932	-1940	23072	0	11	23072	3620	530	27222	50.02
18	6331	229	460	7020	856	6765	0	275	9595	8892	-2079	21217	0	2	21217	3448	513	25178	50.07
19	6090	333	461	6884	750	6803	0	32	8726	8452	-1953	20447	0	0	20447	3246	521	24214	50.04
20	6482	901	470	7853	570	7116	0	0	8375	8282	-1823	21485	0	0	21485	3193	512	25191	50.02
21	6616	690	466	7772	441	7177	0	0	7828	7704	-1699	20900	0	0	20900	3096	495	24491	50.00
22	6671	1024	471	8166	423	7152	0	0	7167	7196	-1465	20985	0	0	20985	3031	487	24503	50.04
23	6658	1462	477	8597	275	7160	0	0	7366	7459	-1434	21579	0	0	21579	3038	477	25095	50.02
24	6668	1923	478	9069	250	7201	0	0	7332	7362	-1440	21995	0	0	21995	3099	447	25541	50.04
MUs	153.76	15.62	9.90	179.28	10.86	164.38	0.00	14.02	212.98	209.52	-41.35	525.57	0.00	0.24	525.57	75.02	11.14	611.74	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1)ELR Carried out due to 132kv BBLR TO Rahuri line overload.
- 2)132kv MIDC to SONEWADI line overload.
- 3)DLS was implemented due to overloading of 400kv Chakan-Talegaon PGCIL line.
- 4)DLS was implemented due to overloading of 220kv Alephata-BBSR line.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 22/Apr/2024

Position as on 6.30 Hrs of 23/Apr/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	23/04/2024
Total Capacity MSPGCL		80						
Total Capacity PLANNED OUTAGE		80						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Bhusawal Unit 4	500	18/04/2024	22:33		Continued.	Boiler Tube Leakage	23/04/2024
MSPGCL	Koyna STG-IV Unit-4	250	21/04/2024	21:45	22/04/2024	00:25	Tripped on Gov. Rupture bolt fault	
MSPGCL	Koradi Unit-10	660	21/04/2024	23:14		Continued.	USPECTED MSV DRAIN LINE LEAKAGE	23/04/2024
MSPGCL	Chandrapur Unit 8	500	21/04/2024	23:48	22/04/2024	11:06	Generator Elect. Fault	22/04/2024
MSPGCL	Khaparkheda Unit 5	500	22/04/2024	07:26		Continued.	Boiler Tube Leakage	25/04/2024
MSPGCL	Koyna STG-IV Unit-4	250	22/04/2024	22:30		Continued.	Spherical Valve Downstream Seal Apply-Release problem	24/04/2024
MSPGCL	Parli Unit 8	250	23/04/2024	04:10		Continued.	Boiler Tube Leakage	26/04/2024
Total Capacity MSPGCL		3030						
AEML								
AEML	AEML Unit 1	250	23/04/2024	01:10		Continued.	Boiler Tube Leakage	26/04/2024
Total Capacity AEML		250						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/08/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/09/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3600						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	20/04/2024	20:34	22/04/2024	00:28	Zero Schedule given by MSEDCL	
MSPGCL	Uran Unit 6	108	23/04/2024	01:05		Continued.	Zero Schedule given by MSEDCL	
MSPGCL	Uran Unit 5	108	23/04/2024	01:19		Continued.	Zero Schedule given by MSEDCL	
Total Capacity MSPGCL		324						

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 22/Apr/2024

Position as on 6.30 Hrs of 23/Apr/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		324						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Apr/2024

Statement-VII

Position as on 6.30 Hrs of 23/Apr/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	22/04/2024	17:47	23/04/2024	04:42	T	Tripped AC differential optd, Z block
400 KV TIEBAY Outages/Trippings							
405 TIE BAY OF 400KV DEEPNAGAR CKT	IntraState	22/04/2024	09:24	22/04/2024	19:55	PO	To replace the line cts of 404 bay, tie bay 405 needs to be out of service.
Tie bay (405) of Deepnagar line @ Taptitanda	IntraState	22/04/2024	09:24	22/04/2024	19:55	PO	To replace the line CTs of 404 bay , Tie bay 405 needs to be out of service.
400 KV MAINBAY Outages/Trippings							
SPARE LINE-2 BAY (404) @ TAPTITANDA	IntraState	22/04/2024	09:24	22/04/2024	19:52	PO	To replace the Line CTs , Electrical inspector provisional charging permission has been received.
400 KV LINE Outages/Trippings							
KUDUS - KALA CKT - 1	InterState	22/04/2024	13:35	22/04/2024	14:52	T	Tripped on distance protection.
KUDUS - KALA CKT - 2	InterState	22/04/2024	13:35	22/04/2024	15:00	T	Tripped on distance protection.
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	21/04/2024	08:14	22/04/2024	22:42	HT	H/T For load Management
DEEPNAGAR - THAPTI TANDA	IntraState	22/04/2024	09:32	22/04/2024	18:59	PO	Replacement of faulty disc insulators by LRP string.
DEEPNAGAR - THAPTI TANDA	IntraState	22/04/2024	09:32	22/04/2024	18:59	PO	Replacement of faulty disc insulators by LRP strings
CHANDRAPUR 2 - WARORA CKT-1	IntraState	22/04/2024	17:27			T	Tripped on distance protection.
CHANDRAPUR 2 - WARORA CKT-2	IntraState	22/04/2024	17:27			T	Tripped on distance protection.
CHANDRAPUR 2- KUMBHARGAON (NANDED) CKT - 1	IntraState	22/04/2024	17:46	22/04/2024	20:18	T	Tripped on distance protection.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/220KV 315 MVA ICT - 1 @ NEW KOYNA	IntraState	22/04/2024	12:38	22/04/2024	20:46	PO	Diagnostic testing & Relay testing work , Routine maint. Work
400/220 KV 315MVA ICT - 2 @ KARAD	IntraState	22/04/2024	16:55			PO	Replacement of MOG & Buchholz relay of all 3 units. Diagnostic testing work.
500 MVA 400/220 KV ICT - 2 @ CHANDRAPUR 2	IntraState	22/04/2024	17:34	22/04/2024	21:21	T	Tripped on Teed protection.
400/220/33 KV 315MVA ICT - 1 @ AKOLA	IntraState	23/04/2024	07:40			PO	Diagnostic testing & Routine Maintenance work
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
KHARGHAR - ULWE GIS CKT-1	IntraState	19/04/2024	15:22			T	Wavetrap uncoiled at Kharghar end
KARAD - WATHAR	IntraState	22/04/2024	06:34	22/04/2024	12:51	PO	For hot spot attending work observed in thermoscaning at tower loc no. 160A, 4, 7, 9, 106, 113, 133, 145.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Apr/2024

Statement-VII

Position as on 6.30 Hrs of 23/Apr/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
LONAND-PHALTAN MIDC	IntraState	22/04/2024	07:03	22/04/2024	20:00	PO	Regarding connection of 220KV Jejuri & Lonand ckt-I line to 220KV Lonand & Phaltan MIDC line through 220KV auxiliary bus due to overloading of 400KV Talegaon-Chakan PGCIL line (Off Load operation)
JEJURI (400KV) - LONAND CKT - 1	IntraState	22/04/2024	07:34	22/04/2024	20:00	PO	Regarding connection of 220KV Jejuri & #65533; Lonand ckt-I line to 220KV Lonand & #65533; Phaltan MIDC line through 220KV auxiliary bus due to overloading of 400KV Talegaon-Chakan PGCIL line (Off Load operation)
WARORA - WARDHA	IntraState	22/04/2024	08:04	22/04/2024	11:46	PO	Diagnostic testing work.
KHAPARKHEDA-AMBAZARI-II	IntraState	22/04/2024	09:44	22/04/2024	12:51	PO	Diagnostic testing work.
PEDHAMBE ONI LINE	IntraState	22/04/2024	10:06	22/04/2024	14:52	PO	1) Preventive Maintenance of 220 kV Pedhambe Bay & 25 MVA VIJAI T/F Bay. 2) Attending Red Hotspot at 220 kV Pedhambe Oni line CT B phase
TALANDGE - SAWANTWADI	IntraState	22/04/2024	10:07	22/04/2024	16:17	PO	Replacement of faulty insulator found in PID
VITA - GHATNANDRE	IntraState	22/04/2024	14:53	22/04/2024	16:31	PO	Replacement Work of Distance Protection Relay
KARAD -MUDSHINGI CKT 2-TAK	IntraState	22/04/2024	15:03			PO	1.Distance Relay Retrofitting Work 2.TC2 Configuration 3.NIT Replacement Work 4.DC Separation & Panel rewiring Work at Karad End
VANKUSWADE - AJINKYATARA	IntraState	22/04/2024	16:05	22/04/2024	19:40	PO	Replacement/Tightening of jumper nut bolts at Loc No.96 & 97 & Fixing of P.A Rod
WANI-WARORA 1	IntraState	22/04/2024	16:57	22/04/2024	18:19	T	Distance protection.
220KV PANDHARKAWDA - WANI CKT II	IntraState	22/04/2024	17:02	22/04/2024	18:31	T	Distance protection.
220 KV CHANDRAPUR - 2-BALLARSHAH CKT	IntraState	22/04/2024	19:18	22/04/2024	19:58	T	Distance protection.
ADLABS - PEDAMBE	IntraState	23/04/2024	05:55			PO	Cold washing of insulator strings Loc 265 to 290 & Other line Maint. Works
220 KV ICT Outages/Trippings							
220/33 KV 25 MVA PTR 2 @ ONI	IntraState	22/04/2024	06:51	22/04/2024	15:00	PO	1) Preventive Maintenance work.
220/33 kV 50 MVA CGL PTR 1 @ MUDSHINGI	IntraState	22/04/2024	07:45	22/04/2024	18:30	PO	"Transformer painting work."
220/33-33KV 100MVA TF- 2 @ ICHALKARANJI - II	IntraState	22/04/2024	09:01	22/04/2024	17:23	PO	1) Quaterly bay maintenace work 2) TF and bay equipment Diagnostic testing work 3)Pre-Mansoon maintenace work
220/100 KV 200 MVA ICT 4 @ PADGHE	IntraState	22/04/2024	12:14	22/04/2024	17:54	PO	For attending hotspot at various joints.
220/132KV 100 MVA ICT 1 @ HINGOLI	IntraState	22/04/2024	12:25	22/04/2024	17:35	PO	Diagnostic testing work.
220/132-110KV 100MVA PTR 2 @ WATHAR	IntraState	22/04/2024	13:56	22/04/2024	17:45	PO	"1) To attain the problem of fire detector alarm in SERGY fire fighting system. 2) Diagnostic testing work"
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
WAGHIVALI - CHEMBUR	IntraState	22/04/2024	01:30	22/04/2024	10:59	PO	MANDALE PROJECT WORK

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Apr/2024

Statement-VII

Position as on 6.30 Hrs of 23/Apr/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
WAGHIVALI - CHEMBUR	IntraState	22/04/2024	01:30	22/04/2024	10:59	PO	MANDALE PROJECT WORK

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage