



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

22/May/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 22/May/2011 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	113.107	2542.476	1) Madhya Pradesh	68.572	1340.447
2) Hydro	11.400	384.020	2) Gujrat	27.965	654.348
3) Gas	14.013	334.466	3) Goa	-6.520	-151.551
Total MSGENCO	138.520	3260.962	4) TAPS 1&2 (Inj.)	7.737	165.211
B) OTHERS			5) Pench (Excess)	-0.003	-3.034
1) RGPPL Gas	31.913	778.889	# Total Cent. Sector	97.751	2005.421
2) Wind Generation	17.877	274.051	F) Other Exchanges		
3) CPP	18.337	458.666	1) With TPCL (Excess)	-10.732	-244.759
4) PENCH (MS)	0.003	3.218	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	14.993	305.117
1) TPCL Thermal	25.158	608.441	Include PX	0.000	20.428
2) TPCL Hydro	0.079	76.961	2) MUMBAI Bilateral	10.172	264.344
TOTAL TPCL	25.237	685.402	Include PX	-0.933	-15.556
3) REL Thermal	12.542	275.048	3) MUMBAI Schedule	10.172	264.344
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	150.807	3425.965	1) MSEDCL	293.669	6536.448
2) Hydro (A2+B3+C2)	11.482	464.199	2) TPCL	31.094	794.037
3) Gas (A3+B1)	45.926	1113.355	3) REL	17.414	411.114
4) Wind (B2)	17.877	274.051	TOTAL STATE	342.177	7741.599
5) CPP (B3)	18.337	458.666			
TOTAL STATE	244.429	5736.236			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4735	4762	4730
MSGENCO Hydro	1116	717	124
MSGENCO Gas	624	627	468
MSGENCO Total Generation	6475	6106	5322
Central Sector Receipt	3900	3811	3906
RGPPL	1310	1326	1360
WIND	687	714	842
CPP	797	764	774
Exchange with Mumbai	-470	-586	-257
MSEDCL DEMAND MET	12699	12135	11947
Load Shedding (LS)	74	0	0
MSEDCL DEMAND (INCL. LS)	12773	12135	11947
TPCL GENERATION	1060	1125	1079
REL GENERATION	522	523	524
TPCL+REL DEMAND	2052	2234	1860
STATE DEMAND MET	14751	14369	13807
Load Management (LM)	2020	3477	1804
Total Load Relief (LS+LM)	2094	3477	1804
UNRESTRICTED STATE DEMAND	16845	17846	15611
Frequency (Hz)	49.88	49.92	50.65

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.93 Hz at 03.09 Hrs	49.47 Hz at 19.35 Hrs	50.11	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 22/May/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.25	89.10	186	173	180
Unit 6	4.53	95.77	197	178	190
Unit 7	4.28	95.00	185	170	190
	13.07	279.88			560
Bhusawal					
Unit 2	3.39	64.37	155	135	145
Unit 3	4.29	88.12	185	170	185
Unit 4		0.00	0	0	
	7.68	152.49			330
Parli					
Unit 3	0.00	69.15	0	0	0
Unit 4	2.79	67.04	126	100	135
Unit 5	3.86	60.12	180	123	172
Unit 6	5.21	89.89	243	180	220
Unit 7	3.00	83.72	231	91	115
	14.86	369.91			642
Chandrapur					
Unit 1	3.52	75.62	163	80	140
Unit 2	3.22	59.60	148	78	130
Unit 3	4.22	91.29	197	85	200
Unit 4	3.45	84.80	181	78	140
Unit 5	9.48	197.58	440	355	400
Unit 6	8.17	189.81	410	260	350
Unit 7	10.90	207.07	465	400	450
	42.96	905.77			1810
Paras					
Unit 3	4.42	94.36	245	146	200
Unit 4	0.00	74.81	0	0	0
	4.42	169.17			200
Khaparkheda					
Unit 1	4.72	95.22	205	185	181
Unit 2	4.40	98.04	190	173	172
Unit 3	0.00	0.00	0	0	0
Unit 4	5.27	113.86	223	209	191
Unit 5		0.00	0	0	
	14.38	307.13			544
Nasik					
Unit 1	2.03	42.14	90	74	90
Unit 2	0.73	34.61	87	0	0
Unit 3	4.31	95.02	190	170	180
Unit 4	4.37	93.24	198	166	190
Unit 5	4.29	93.12	199	156	175
	15.73	358.13			635
Uran					
All Units	14.01	334.47	638	452	620
	14.01	334.47			620
Dabhol					
RGPPL	31.91	778.89	1360	1310	1250
	31.91	778.89			1250
Koyna					
Stage 1-2	3.01	95.34	380	40	600
Stage 4	4.19	162.00	540	0	250
Stage 3	1.93	57.06	240	0	240
	9.12	314.40			1090
Kovna 12&4 Total	7.20	257.34			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.39	7.18	17	16	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.26	5.18	11	11	11
BHIRA T.R.	0.17	3.96	63	0	80
RNGR+BHTSA	0.28	6.82	12	11	12
BHANDARDRA	0.58	15.35	24	24	12
ELDARY	0.00	5.29	0	0	0
SMLHY PTN	0.59	18.15	32	22	22
GHATGHAR	0.00	7.69	0	0	0
	2.28	69.62			155
PENCH (MS)					
Pench (MS)	0.00	3.22	3	0	
	0.00	3.22			
Wind					
MalharPeth	0.58	6.68			
Vankuswadi	1.80	17.62			
ATIT	0.68	3.54			
Kale	0.48	6.30			
Satara	1.50	11.66			
Shirala	0.58	6.53			
K Mahankal	0.50	11.58			
Supa	0.25	3.51			
Vita	3.38	28.09			
Dondaicha	4.31	113.03			
Sakri	1.03	19.66			
Nandurbar	0.62	15.36			
Khandke	1.23	15.54			
Khaparale	0.94	14.95			
	17.88	274.05			
CPP					
JSW JAIGAD	6.60	187.81	275	275	275
WARDHA	9.10	168.50	432	327	260
Other CPPs	2.63	102.05			
	18.34	458.36			535
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.61	254.37	490	425	500
Trombay 6	4.08	134.54	200	150	500
Trombay 7A	2.87	63.14	122	117	110
Trombay 7B	1.59	34.80	67	66	60
Trombay 8	5.01	121.59	250	150	250
TATA Hydro	0.08	76.96	30	0	447
	25.24	685.40			1867
REL					
1&2	12.54	275.05	525	521	500
	12.54	275.05			500
Cent Sect					
Share					3168
					3168

MS PG CL	Thermal	113.11	2542.48			4721
	Thml+Gas	127.12	2876.94			5341
	Hydro	11.40	384.02			1245
	Total	138.52	3260.96			6586
State Total		244.43	5736.24			13906

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 22/May/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	4721	135	468	5324	1351	1043	729	3119	4175	-591	-604	12021	2212	12021	2240	16473	50.51
2	4712	125	486	5323	1351	949	763	2962	4166	-453	-477	12075	2078	12075	2076	16229	50.49
3	4726	125	464	5315	1359	865	756	2835	4314	-325	-347	12262	1758	12262	1948	15968	50.68
4	4730	124	468	5322	1360	842	774	2777	3906	-265	-257	11947	1804	11947	1860	15611	50.65
5	4704	129	508	5341	1340	822	789	2725	3859	-212	-203	11948	1869	11948	1804	15621	50.33
6	4689	205	500	5394	1344	675	802	2722	3815	-207	-212	11818	2034	11852	1814	15666	50.21
7	4759	176	452	5387	1339	571	761	3153	4368	-360	-291	12135	2079	12204	1743	15957	50.07
8	4798	125	633	5556	1335	625	730	3151	4541	-320	-299	12488	2081	12559	1735	16304	50.07
9	4790	427	635	5852	1334	778	751	3140	4130	-330	-333	12512	2094	12596	1799	16405	50.15
10	4742	668	624	6034	1324	773	775	3246	3689	-355	-339	12256	2107	12335	1888	16251	49.99
11	4763	973	620	6356	1313	721	727	3347	3830	-404	-426	12521	2145	12600	1987	16653	49.85
12	4735	1116	624	6475	1310	687	797	3241	3900	-429	-470	12699	2094	12773	2052	16845	49.88
13	4737	1147	618	6502	1313	714	819	3255	4018	-445	-508	12858	2121	12957	2097	17076	49.96
14	4815	771	620	6206	1313	648	839	3247	4233	-440	-490	12749	2092	12819	2055	16896	50.00
15	4813	706	620	6139	1314	648	794	3202	4459	-429	-513	12841	2115	12914	2085	17041	50.07
16	4707	715	628	6050	1317	766	764	3170	4366	-445	-530	12733	2047	12813	2100	16880	50.06
17	4639	731	627	5997	1321	746	751	3128	4560	-412	-480	12895	2002	12970	2051	16948	50.07
18	4645	422	628	5695	1326	744	753	3027	3829	-385	-426	11921	2217	11929	2000	16138	50.15
19	4750	181	626	5557	1326	945	707	2800	3287	-397	-405	11417	3199	11425	1977	16593	50.03
20	4739	615	627	5981	1319	762	721	3159	3854	-490	-515	12122	3471	12122	2155	17748	49.84
21	4762	717	627	6106	1326	714	764	3183	3811	-559	-586	12135	3477	12135	2234	17846	49.92
22	4610	682	636	5928	1323	689	761	3192	3870	-586	-589	11982	3475	11982	2235	17692	49.78
23	4467	245	636	5348	1327	592	764	3195	4201	-652	-703	11529	3475	11529	2268	17272	49.87
24	4554	140	638	5332	1328	558	746	3128	4570	-679	-729	11805	3073	11805	2308	17186	49.92
MUs	113.1 1	11.40	14.01	138.52	31.91	17.88	18.34	74.10	97.75	-10.17	-10.73	293.67	57.12	294.57	48.51	399.30	50.11

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 22/May/2011

Position as on 6.30 Hrs of 23/May/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Khaparkheda Unit 3	210	25/04/2011	02.51		Continued.	Annual overhaul.	25/05/2011
Cent_Sect NTPC (V-1)	210	07/05/2011	00.46		Continued.	A/OH	19/06/2011
Cent_Sect NTPC(K-5)	500	10/05/2011	00.00		Continued.	Annual Overhaul	03/06/2011
Koyna Unit 10	80	13/05/2011	00.00		Continued.	Annual Overhaul	25/05/2011
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	20/07/2011
FORCED OUTAGE							
Cent_Sect NTPC(K-7)	500	11/05/2011	01.15		Continued.	Fire in GT	23/05/2011
CPP JSW (J) U1	300	12/05/2011	00.24		Continued.	Annual Overhaul.	27/05/2011
Paras Unit 4	250	17/05/2011	04.50		Continued.	Performance guarantee test for 10 days .	28/05/2011
Dabhol 1X	290	20/05/2011	13.22		Continued.	Load restrictions due to 400 KV Dabhol-N.Koyna I tripped.	
Dabhol 1B	230	21/05/2011	02.17		Continued.	High speed.	
Parli Unit 3	210	21/05/2011	22.21		Continued.	Turbine first up.	24/05/2011
Uran Unit 5	108	21/05/2011	23.25	22/05/2011	00.23	Boiler Protection.	
Uran Unit 6	108	21/05/2011	23.25	22/05/2011	00.10	Boiler Protection.	
Uran Unit A0	120	21/05/2011	23.25	22/05/2011	03.51	Tripped	
Nasik Unit 2	125	22/05/2011	04.25	22/05/2011	19.30	Drum level control fail.	
Cent_Sect NTPC(V) 9	500	22/05/2011	10.00		Continued.	Boiler tube leakage.	25/05/2011
Koyna ST - IV 3	250	22/05/2011	14.23		Continued.	T/F D/C fault.	24/05/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/May/2011

Position as on 6.30 Hrs of 23/May/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	20/05/2011	00.05		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dabhol - New Koyna - I	22/05/2011	09.09	22/05/2011	19.00	Insulator washing.
New Koyna-Jaigad II	22/05/2011	10.20	22/05/2011	19.28	Insulator cleaning
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
Kharghar-Nerul	06/05/2011	09.32		Continued.	Dismantling and erection of towers(upto 04.06.2011)
Padgha - Kalwa	10/05/2011	09.30		Continued.	System strenghtening work.
Temghar-Colourchem	10/05/2011	10.30		Continued.	Bunching of arrangement.
220/6.6 KV,40 MVA Stn.T/F-III at Khaparkheda	10/05/2011	16.16	22/05/2011	18.06	Overhauling Work.
Borivali-Mulund	17/05/2011	12.28		Continued.	Cable Termination work of 220KV Bhandup GIS Up to 10-06-2011.
220/132KV 100 MVA ICT-I @ Parbhani	21/05/2011	09.10		Continued.	Replacement of 220/132 KV 100 MVA ICT by 200 MVA ICT under MBR No.32/7 dt.18.8.2008
220/100KV,200MVA ICT-I at Borivali.	22/05/2011	09.00	22/05/2011	18.53	Premonsoon maintenance work.
220/132 KV 150 MVA T/F @ Boiser	22/05/2011	22.57		Continued.	Oil filtration work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Bhusawal - Jalgaon - I	18/05/2011	07.32		Continued.	Replacement of Isolator(Ckt.on TBC)
Khadka-Malkapur	22/05/2011	10.18		Continued.	Stringing work of 400 KV Deepnagar-Waluj D/C.
Malkapur - Bhusawal	22/05/2011	13.00		Continued.	Stringing work of 400 KV Deepnagar-Waluj D/C.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220KV 105MVA Spare ICT @ Parly-II	22/04/2011	13.50		Continued.	To remove trip coil assembly for bus coupler.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kalwa - Borivali	22/05/2011	07.26	22/05/2011	15.33	Removal of damage E/W.
Versova - Goregaon	22/05/2011	09.45	22/05/2011	12.31	To attend hot spot.
Babaleshwar - Ranjangaon	22/05/2011	16.05		Continued.	To control BBLSR ICT loading.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	21/05/2011	21.45	22/05/2011	05.58	Over Voltage.
Bhusawal- Aurangabad	22/05/2011	21.48	23/05/2011	05.48	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha-Abhijeet II	05/05/2011	16.51		Continued.	To Control Koradi ICT Load.
Aurangabad - Babaleshwar	07/05/2011	07.32		Continued.	To control A'bad ICT loading.
Babaleshwar - Bhenda	12/05/2011	11.35		Continued.	To control BBLSR ICT Load
Abhijeet-Wardha-I	16/05/2011	11.38		Continued.	To control Koradi ICT loading.
Hingoli-Pusad	21/05/2011	16.26		Continued.	To control Wardha-Y'mal L/L.
Voltage Level : 132KV			Outage Type HAND TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/May/2011

Position as on 6.30 Hrs of 23/May/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 400KV			Outage Type TRIPPED		
Padgha - Nagothane- II	22/05/2011	14.35	23/05/2011	01.45	Distance protection
New Koyna - Jaigad - II	23/05/2011	02.45	23/05/2011	03.29	Distance Protection.
Lonikand - Jejuri	23/05/2011	04.02	23/05/2011	06:34	Group AB,3-Ph trip.
400/220 KV 500 MVA ICT-I @ Jejuri	23/05/2011	04.02	23/05/2011	05:57	No indication.
Dabhol - New Koyna - I	23/05/2011	05.38	23/05/2011	06:38	Distance Protection.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection, Defective B Phase LA replaced(Kept on Humming at 16.30Hrs on 18/4/11)
Gangapur-Valve	13/05/2011	12.34		Continued.	Tower Bent @ Loc. No.10C,7,8,9,10,11.
Wardha - Yawatmal	20/05/2011	18.2818.48	20/05/2011	Continued.	Distance protection R-Ph to E.
Padghe - Nashik - II	22/05/2011	00.14	22/05/2011	15:07	Distance Protection.
220/100KV 125 MVA ICT-I @ Kalwa	22/05/2011	11.05	22/05/2011	14.46	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
220/100KV 125 MVA ICT-II @ Kalwa	22/05/2011	11.05	22/05/2011	14.47	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
220/100KV, 200MVA T/F-IV at Kalwa	22/05/2011	11.05	22/05/2011	11.21	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Dondaicha - Shahada	22/05/2011	14.22	22/05/2011	15.37	132KV Bus,PT burst at Sahada.
220/132 KV 100 MVA ICT @ Shahada	22/05/2011	14.22	22/05/2011	15.19	132 KV Bus,PT burst at Shahada.
Apta-Uran-IV	23/05/2011	04.02		Continued.	Distance protection,R-Ph,E/F.
Voltage Level : 132KV			Outage Type TRIPPED		
Dondaicha - Sahada	22/05/2011	14.22	22/05/2011	15.27	132 KV Bus,PT burst at Shahada.
132 KV Main Bus at Shahada	22/05/2011	14.22	22/05/2011	15.25	132 KV Bus,PT burst at Shahada.
Shahada-Taloda	22/05/2011	14.22	22/05/2011	15.45	132 KV Bus,PT burst at Shahada.
Voltage Level : 100KV			Outage Type TRIPPED		
100 KV Bus Section @ Kalwa	22/05/2011	11.05	22/05/2011	14.38	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa-Reliable	22/05/2011	11.05	22/05/2011	12.22	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa-Pal	22/05/2011	11.05	22/05/2011	14.54	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa-Mukund II	22/05/2011	11.05	22/05/2011	15.09	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa - Salshet - I	22/05/2011	11.05	22/05/2011	15.00	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/May/2011

Position as on 6.30 Hrs of 23/May/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Kalwa-Nocil II	22/05/2011	11.05	22/05/2011	15.02	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa-Kalyan	22/05/2011	11.05	22/05/2011	12.21	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa-Standard	22/05/2011	11.05	22/05/2011	12.17	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa-Nocil I	22/05/2011	11.05	22/05/2011	11.48	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa-Washi	22/05/2011	11.05	22/05/2011	13.05	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
Kalwa-Mukund I	22/05/2011	11.05	22/05/2011	12.23	100 KV Bus R & Y Ph support insulator string flashover due to crow fault. (Creekside)
null					
Voltage Level : 220KV			Outage Type TRIPPED		
Main Bus at Shahada	22/05/2011	14.22	22/05/2011	15.25	132 KV Bus,PT burst at Shahada.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 23/May/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	
Unit 6	210	
Unit 7	210	
	620	
Bhusawal		
Unit 2	210	145
Unit 3	210	190
Unit 4	0	
	420	335
Parli		
Unit 3	210	
Unit 4	210	
Unit 5	210	
Unit 6	250	
Unit 7	250	
	1130	
Chandrapur		
Unit 1	210	100
Unit 2	210	100
Unit 3	210	160
Unit 4	210	160
Unit 5	500	430
Unit 6	500	400
Unit 7	500	450
	2340	1800
Paras		
Unit 3	250	
Unit 4	250	
	500	
Khaparkheda		
Unit 1	210	
Unit 2	210	
Unit 3	210	
Unit 4	210	
Unit 5	0	
	840	
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	
Unit 4	210	
Unit 5	210	
	870	
Uran		
All Units	852	
	852	
Dabhol		
RGPP	1940	1250
	1940	1250
Koyna		
Stage 1-2	600	
Stage 4	1000	
Stage 3	320	
	1920	
Hydro		
KDPH	40	

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	
TILLARI	60	
BHTGR/VEER	21	
BHIRA T.R.	80	
RNGR+BHTSA	20	
BHANDARDRA	45	
ELDARY	23	
SMLHY PTN	12	
GHATGHAR	250	
	611	
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	275
WARDHA	405	300
Other CPPs	0	
	1005	575
Tata		
Trombay 4	150	
Trombay 5	500	
Trombay 6	500	
Trombay 7A	120	
Trombay 7B	60	
Trombay 8	250	
TATA Hydro	444	
	2024	
REL		
1&2	500	
	500	
Cent Sect		
Share	3455	3095
	3455	3095