



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

22/Jun/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 22/Jun/2012 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	97.468	2315.535	1) Gujrat	5.830	140.519
2) Hydro	7.967	290.130	2) Madhya Pradesh	15.866	378.089
3) Gas	10.877	280.373	3) Chattisgarh	10.840	223.340
Total MSGENCO	116.312	2886.038	4) Maharashtra	50.849	1075.510
B) OTHERS			5) Goa	-6.134	-134.962
1) JSW JAIGAD	28.146	626.413	6) TAPS 1&2 Injection	7.502	167.078
2) WPCL	9.556	212.023	7) RGPPL Injection	19.150	457.167
3) Other CPP / IPP	6.878	157.657	8) Pench (Excess)	-0.005	-2.624
4) Wind Generation	25.763	460.498	# Total Cent. Sector	103.898	2304.117
5) PENCH (MS)	0.005	2.624	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-14.232	-289.266
1) TPCL Thermal	28.681	613.107	G) Bilateral Power *		
2) TPCL Hydro	6.453	119.500	1) MSEDCL Bilateral	30.899	634.136
TOTAL TPCL	35.134	732.607	Include PX	-0.426	3.791
3) REL Thermal	12.547	276.058	2) MUMBAI Bilateral	16.138	340.297
D) STATE			Include PX	2.011	32.581
1) Thermal (A1+C1+C3)	138.696	3204.700	3) MUMBAI Schedule	16.138	340.297
2) Hydro (A2+B5+C2)	14.425	412.254	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.877	280.373	1) MSEDCL	276.326	6360.104
4) Wind (B4)	25.763	460.498	2) TPCL	41.337	860.831
5) CPP (B1+B2+B3)	44.580	996.093	3) REL	20.575	436.981
TOTAL STATE	234.341	5353.918	TOTAL STATE	338.238	7657.916

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	4232	3947	3871
MSGENCO Hydro	585	759	73
MSGENCO Gas	445	452	453
MSGENCO Total Generation	5262	5158	4397
Central Sector Receipt	4589	4047	4290
WIND	953	1125	1093
CPP / IPP	1886	1830	1898
Exchange with Mumbai	-609	-633	-461
MSEDCL DEMAND MET	12081	11527	11217
Load Shedding	687	624	266
MSEDCL DEMAND	12768	12151	11483
TPCL GENERATION	1908	1861	907
R-INFRA GENERATION	523	522	525
TPCL+R-INFRA DEMAND	3040	3016	1893
STATE DEMAND MET	15121	14543	13110
STATE DEMAND	15808	15167	13376
Frequency (Hz)	49.52	49.62	49.69

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.05 Hz at 08.03 Hrs	48.97 Hz at 00.04 Hrs	49.6	.97 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 22/Jun/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.89	59.98	145	100	145
Unit 6	3.81	69.71	170	135	165
Unit 7	0.00	55.54	0	0	0
Total	6.70	185.22			310
Bhusawal					
Unit 2	3.82	78.54	170	150	160
Unit 3	4.08	89.42	180	160	180
Unit 4	0.00	18.53	0	0	
Unit 5	0.00	0.00	0	0	
Total	7.90	186.49			340
Parli					
Unit 3	3.30	86.38	178	89	160
Unit 4	0.06	2.64	32	0	0
Unit 5	2.77	79.54	123	103	119
Unit 6	3.24	94.83	185	121	120
Unit 7	3.96	61.36	187	97	119
Total	13.33	324.76			518
Chandrapur					
Unit 1	3.54	81.52	157	130	150
Unit 2	3.15	63.48	144	123	140
Unit 3	3.85	88.49	183	135	185
Unit 4	4.08	97.28	197	135	190
Unit 5	8.43	170.86	430	230	350
Unit 6	9.60	205.32	480	315	350
Unit 7	8.27	183.16	415	278	425
Total	40.92	890.11			1790
Paras					
Unit 3	0.00	69.04	0	0	0
Unit 4	0.00	0.00	0	0	0
Total	0.00	69.04			0
Khaparkheda					
Unit 1	2.32	66.52	195	0	0
Unit 2	0.00	0.72	0	0	0
Unit 3	4.65	104.20	210	170	210
Unit 4	4.89	107.13	215	190	210
Unit 5	4.02	107.48	247	135	150
Total	15.89	386.06			570
Nasik					
Unit 3	4.92	99.04	215	180	210
Unit 4	3.46	88.26	199	0	210
Unit 5	4.35	86.55	195	165	190
Total	12.73	273.85			610
Uran					
All Units	10.88	280.37	459	445	460
Total	10.88	280.37			460
PENCH (MS)					
Pench (MS)	0.00	2.62	5	0	
Total	0.00	2.62			
Koyna					
Stage 1-2	3.74	91.40	420	40	600
Stage 4	0.81	98.51	263	0	250
Stage 3	1.23	43.80	160	0	320
Kovna 12&4 Total	4.55	189.91			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	5.78	233.71			1170
Hydro					
KDPH	0.34	6.95	14	14	15
VTRNA	1.10	15.32	61	0	60
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.34	6.94	81	0	80
RNGR+BHTSA	0.25	4.70	11	10	0
BHANDARDRA	0.00	2.29	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.16	5.09	12	4	16
GHATGHAR	0.00	15.13	0	0	0
Total	2.18	56.42			171
Wind					
MalharPeth	0.95	18.04			
Vankuswadi	1.89	28.13			
ATIT	0.24	7.19			
Kale	0.61	10.46			
Satara	3.57	44.84			
Shirala	1.21	12.67			
K Mahankal	0.08	29.42			
Supa	0.44	6.71			
Vita	2.63	57.22			
Dondaicha	9.54	167.88			
Sakri	1.17	22.27			
Nandurbar	1.04	17.17			
Khandke	1.31	20.65			
Khaparale	1.08	17.85			
Total	25.76	460.50			
CPP					
JSW JAIGAD	28.15	626.41	1222	917	1030
WARDHA	9.56	212.02	419	364	380
Other CPPs	6.88	157.66			
Total	44.58	996.09			1410
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.13	241.53	505	291	500
Trombay 6	7.08	143.34	501	156	500
Trombay 7A	2.90	63.12	123	119	120
Trombay 7B	1.59	34.98	67	66	60
Trombay 8	5.98	130.14	252	247	250
TATA Hydro	6.45	119.50	471	16	447
Total	35.13	732.61			1877
REL					
1&2	12.55	276.06	526	514	500
Total	12.55	276.06			500
Cent Sect					
Share					4896
Total					4896

MS PG CL	Thermal	97.47	2315.54			4138
	Thml+Gas	108.34	2595.91			4598
	Hydro	7.97	290.13			1341
	Total	116.31	2886.04			5939
State Total		234.34	5353.92			14622

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 22/Jun/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3882	634	457	4973	1125	1866	4649	4192	-731	-615	11541	154	11695	2306	14001	49.45
2	3878	134	456	4468	1177	1898	4538	4230	-615	-527	11246	232	11478	2152	13630	49.53
3	3892	83	455	4430	1129	1857	4474	4244	-552	-434	11226	247	11473	2023	13496	49.53
4	3852	78	457	4387	1122	1865	4467	4280	-548	-462	11192	258	11450	1933	13383	49.68
5	3871	73	453	4397	1093	1898	4481	4290	-548	-461	11217	266	11483	1893	13376	49.69
6	3943	301	457	4701	850	1850	4500	4691	-548	-478	11614	368	11982	1938	13920	49.70
7	4164	101	457	4722	751	1888	4551	4491	-548	-489	11363	807	12170	1993	14163	49.68
8	4293	154	458	4905	819	1887	4531	4294	-548	-477	11428	852	12280	2096	14376	49.75
9	4269	151	452	4872	1162	1876	4536	4298	-548	-512	11696	775	12471	2378	14849	49.71
10	4166	299	452	4917	1019	1878	4590	4745	-618	-595	11964	561	12525	2734	15259	49.74
11	4217	544	452	5213	935	1881	4585	4406	-681	-640	11795	579	12374	2994	15368	49.67
12	4232	585	445	5262	953	1886	4600	4589	-757	-609	12081	687	12768	3040	15808	49.52
13	4187	424	449	5060	897	1934	4487	4342	-744	-600	11633	795	12428	3033	15461	49.65
14	4132	333	445	4910	1046	1848	4482	4449	-748	-617	11636	722	12358	3008	15366	49.61
15	4074	573	452	5099	1004	1802	4485	4371	-763	-631	11645	595	12240	3033	15273	49.50
16	4044	696	446	5186	1051	1750	4492	4462	-783	-637	11812	579	12391	3038	15429	49.57
17	3947	759	452	5158	1125	1830	4155	4047	-775	-633	11527	624	12151	3016	15167	49.62
18	3909	351	449	4709	1201	1843	3912	3836	-706	-626	10963	618	11581	2947	14528	49.63
19	3994	138	455	4587	1397	1915	4270	3699	-673	-784	10814	435	11249	2815	14064	49.59
20	4081	230	454	4765	1131	1842	4611	4163	-686	-697	11204	571	11775	2868	14643	49.55
21	4106	247	452	4805	1171	1890	4617	4466	-700	-647	11685	570	12255	2804	15059	49.55
22	4130	153	456	4739	1161	1914	4650	4438	-734	-655	11597	554	12151	2717	14868	49.51
23	4129	376	457	4962	1192	1898	4553	4448	-781	-690	11815	246	12061	2602	14663	49.59
24	4076	550	459	5085	1252	1584	4467	4427	-804	-716	11632	177	11809	2552	14361	49.46
MUs	97.47	7.97	10.88	116.31	25.76	44.58	107.68	103.90	-16.14	-14.23	276.33	12.27	288.60	61.91	350.51	49.60

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 22/Jun/2012

Position as on 6.30 Hrs of 23/Jun/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Paras Unit 4	250	01/05/2012	03.25		Continued.	Annual Overhaul.	23/06/2012
Cent_Sect NTPC(V-3)	210	20/05/2012	00:25		Continued.	AOH.	
Khaparkheda Unit 2	210	01/06/2012	05.45		Continued.	Annual overhaul.	05/07/2012
Cent_Sect NTPC(K-5)	500	01/06/2012	23.50		Continued.	A/OH.	30/06/2012
FORCED OUTAGE							
Bhusawal Unit 5	500	30/03/2012	04.34		Continued.	Hand Tripped	
Parli Unit 4	210	02/06/2012	00.30	22/06/2012	22.05	ID Fan problem.	
Bhusawal Unit 4	500	06/06/2012	06.27		Continued.	Vibration Problem	
Paras Unit 3	250	13/06/2012	17.05		Continued.	Structure collapse near ESP.	
Dabhol 1A	230	16/06/2012	11.45		Continued.	Withdrawn.	
Koyna Unit 11	80	18/06/2012	08.00		Continued.	Stator E/F.	
Khaparkheda Unit 1	210	19/06/2012	11.08	22/06/2012	09.27	Reheater tube leakage.	
Nasik Unit 4	210	19/06/2012	14.20	22/06/2012	02.05	P.A. fan bearing problem.	
Koradi Unit 7	210	19/06/2012	23.11	23/06/2012	12.27	Flashover at Field Winding CB	
Koyna ST-IV 2	250	20/06/2012	11.00		Continued.	Attending Spherical Valve Srevomotor Oil Leakage.	05/07/2012
Uran Unit 7	108	20/06/2012	12.30		Continued.	Gas Shortage.	
Dabhol 2A	230	20/06/2012	22.25		Continued.	Gas Shortage.	
CPP JSW (J) U3	300	22/06/2012	23.32	23/06/2012	04.18	On Boiler MFT.	
Koyna Unit 5	80	23/06/2012	08.00	23/06/2012	17.50	Maintenance work.	
Cent_Sect NTPC(K-6)	500	23/06/2012	09.21		Continued.	Boiler tube leakage.	
Khaparkheda Unit 5	500	23/06/2012	11.09		Continued.	Bunkering problem.	
Koradi Unit 7	210	23/06/2012	12.37	23/06/2012	14.27	Thyristor problem.	
Parli Unit 6	250	23/06/2012	15.03		Continued.	Bunkering problem.	
Cent_Sect NTPC(V-8)	500	23/06/2012	23.38		Continued.	Boiler tube leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Jun/2012

Position as on 6.30 Hrs of 23/Jun/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parli (PG) - Wardha (PG) - II	20/06/2012	12.32	22/06/2012	07.44	Outage by PGCIL.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
765KV Seoni - Wardha - II	13/06/2012	16.09		Continued.	Over Voltage
Wardha - Akola - I	19/06/2012	17.24	22/06/2012	08.51	To control Line Loading
Dhule-Sar'Sarovar - I	20/06/2012	23.49		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50MVAR Reactor C'Pur - Parli -I at Parli end	16/04/2012	16.50		Continued.	Filtration work
Chandrapur - Parli - III	09/06/2012	09.27		Continued.	Overhauling of breaker(Ckt charged through TBC at Parly end)
400/220 KV 315 MVA ICT-I @ Dhule	18/06/2012	10.40		Continued.	Cable Termination of CP and RP from new yard
C'pur-Parli II	21/06/2012	08.52	22/06/2012	12.57	Providing repai sleeves bet.Loc.406 to 407 to both conductor of Y-Ph.ready for charging 17.50 Hrs.
400/220KV,500MVA ICT-III At Kalwa.	22/06/2012	08.41	22/06/2012	18.59	Replacement of CT.
Akola - Bhusawal	22/06/2012	08.55	23/06/2012	08.52	Repl.of disc insulator string.
400/220KV,500 MVA ICT-III at Nagothane.	22/06/2012	10.08	22/06/2012	18.16	Bay maintenance work.
New Koyna - Jaigad - II	22/06/2012	10.21	22/06/2012	14.29	Insulator string replacement.
400/220KV 315 MVA ICT-I @ Talangade	22/06/2012	11.23	22/06/2012	11.32	Repaired power supply module of diff.relay.
Dhule - Babaleshwar - II	23/06/2012	10.26	23/06/2012	17.38	Beam erection.
Main Bus-II at Akola	23/06/2012	11.54	23/06/2012	15.57	Stringing work.
Main Bus- II @ Aurangabad	23/06/2012	11.54	23/06/2012	15.57	Extension of gantry beams.
Kalwa-Kharghar	23/06/2012	12.17	23/06/2012	12.26	Bird nest.
HVDC AC Bay- I @ Padgha	23/06/2012	14.10	23/06/2012	17.29	Hot Spot.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
Nasik-Padgha	22/06/2012	08.47	22/06/2012	19.15	Jumper tightening.
Vita-Mhaisal	22/06/2012	09.07	22/06/2012	20.06	Repl.of insulator.
Pedambe-Newkoyna	22/06/2012	09.14	22/06/2012	13.58	Repl.of insulator.
220/110KV, 200MVA T/F-III at Mudshingi	22/06/2012	09.25	23/06/2012	17.35	Repl.of Aux.Bus and HV side isolator.
Trombay - Tifil	22/06/2012	09.26	22/06/2012	20.20	Replacement of CT.
220/100KV 200MVA ICT-III at Trombay	22/06/2012	09.27	22/06/2012	16.04	Outage on Bus Sec.II.
Bus-Section - II @ Trombay	22/06/2012	09.43	22/06/2012	15.29	Red Hot Spot.
Kalwa-Mulund	22/06/2012	10.07	22/06/2012	11.07	Remove bird nest.
220/132 KV 200 MVA ICT-II @ Kalmeshwar	22/06/2012	10.28	22/06/2012	12.55	Premonsoon Maint.work.
Dhule - Malegaon	22/06/2012	10.37	22/06/2012	15.05	Faulty string replacement.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Jun/2012

Position as on 6.30 Hrs of 23/Jun/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132KV,200MVA ICT-III At Nanded.	22/06/2012	11.20	22/06/2012	17.30	Measurement of tan delta of ICT Bushings.
Padgha-Temghar I	22/06/2012	11.50	22/06/2012	18.51	Attend red hot spot.
New Paras TPS - Chikhali - I	22/06/2012	13.58	22/06/2012	16.34	Measurement of tan delta of CT.
TBC at Chikhali	22/06/2012	16.04	22/06/2012	18.54	Measurement of tan delta of CT.
New Paras TPS - Chikhali - II	22/06/2012	16.40	22/06/2012	19.00	Measurement of tan delta of CT.
Vita - Lamboti	22/06/2012	17.29	22/06/2012	19.28	Jumpering work.
Main-Bus-II at 400KV Kalwa	23/06/2012	07.15	23/06/2012	10.10	Hot spot wwork.
Pophali - KDPH	23/06/2012	09.50	23/06/2012	17.25	Replacement of insulator.
220/132KV 200 MVA ICT-II @ Raymond	23/06/2012	10.00	23/06/2012	14.56	Hot spot work.
220/132 KV 200 MVA ICT @ Kawlewada	23/06/2012	10.01	23/06/2012	14.44	R. M. Work
Vita-Mhaisal	23/06/2012	10.35	23/06/2012	17.20	Replacement of insulator.
BBLSR-Waluj	23/06/2012	11.22	23/06/2012	13.30	Replacement of broken conductor.
Aurangabad - Babaleshwar	23/06/2012	11.22	23/06/2012	13.30	Replacement of broken conductor jumper of Y ph.CT.
Babaleshwar - Babaleshwar - II	23/06/2012	12.04	23/06/2012	13.45	Q.M.Work
220/132KV 200MVA ICT-II at Lonand	23/06/2012	14.02	23/06/2012	15.30	Pre monsoon maint.work.
Kalwa-Colourchem	23/06/2012	16.15	23/06/2012	17.10	Bird nest.
220/33KV 100 MVA ICT - I @ Walve	23/06/2012	16.49	23/06/2012	17.59	Replacement of B ph.CT.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
TBC at Kanhan	22/06/2012	11.00	22/06/2012	19.14	BKR.Overhaul.
Boiser - MIDC	22/06/2012	12.40	22/06/2012	15.11	To attend hot spot.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa-Salshet - II	22/06/2012	09.30		Continued.	Repl.of line side isolator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV 167 MVA Spare ICT at Khaparkheda	20/06/2012	10.17		Continued.	Low Oil Pressure Alarm Received.
Karad - Kolhapur - II	21/06/2012	17.02	22/06/2012	08.52	Over Voltage.
Bhusawal- Aurangabad	21/06/2012	17.40	23/06/2012	09.20	Over Voltage.
Aurangabad-Deepnagar-II	21/06/2012	18.05		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha - Temghar - II	20/06/2012	11.40	22/06/2012	08.43	To Control Padgha ICT Load.
Babaleshwar - Chalisgaon	22/06/2012	11.59	22/06/2012	18.10	To control Dhule-Chalisgaon line loading.
Temghar-Colourchem	22/06/2012	12.14	22/06/2012	12.58	Safety pumps due to outage on 220KV Padghe-Temghar.
Dhule-Chalisgaon	22/06/2012	15.12		Continued.	To avail outage of 315 MVA ICT.
Voltage Level : 220KV			Outage Type TRIPPED		
220/6.6 KV 40 MVA Station T/F- I @ Khaparkheda	13/06/2012	12.40		Continued.	Bus Duct P.M work & Oil filtration work. (8 days).
220/132 KV 100 MVA ICT @ Gadchiroli	18/06/2012	15.31		Continued.	Differential Protection operated

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Jun/2012

Position as on 6.30 Hrs of 23/Jun/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132KV,200 MVA ICT-I at Dhule	23/06/2012	17.09	23/06/2012	17.50	On OSR,OLTC R ph.
Voltage Level : 132KV			Outage Type TRIPPED		
Bale - Nuldurg	22/06/2012	03.05	23/06/2012	07.45	Earth Fault
Harangul-Ujani-II	23/06/2012	05.11	23/06/2012	15.32	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 23/Jun/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	120
Unit 6	210	165
Unit 7	210	0
	620	285
Bhusawal		
Unit 2	210	160
Unit 3	210	180
Unit 4	500	0
Unit 5	500	0
	1420	340
Parli		
Unit 3	210	127
Unit 4	210	120
Unit 5	210	120
Unit 6	250	145
Unit 7	250	115
	1130	627
Chandrapur		
Unit 1	210	155
Unit 2	210	140
Unit 3	210	150
Unit 4	210	140
Unit 5	500	400
Unit 6	500	400
Unit 7	500	380
	2340	1765
Paras		
Unit 3	250	0
Unit 4	250	0
	500	0
Khaparkheda		
Unit 1	210	210
Unit 2	210	0
Unit 3	210	210
Unit 4	210	210
Unit 5	500	150
	1340	780
Nasik		
Unit 3	210	210
Unit 4	210	210
Unit 5	210	190
	630	610
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	14
VTRNA	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	9
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	173
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	410
Other CPPs	0	
	1005	1510
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	4564
	3455	4564

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