



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

22/Jun/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 22/Jun/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	78.200	1895.174	1) Gujrat	14.308	145.970
2) Hydro	4.649	155.272	2) Madhya Pradesh	17.063	388.582
3) Gas	9.655	208.756	3) Chattisgarh	10.760	206.350
Total MSGENCO	92.504	2259.202	4) Maharashtra	61.390	1348.608
B) 1) JSW JAIGAD	19.840	526.659	5) Goa	-5.302	-121.451
2) WPCL	7.990	175.307	6) TAPS 1&2 Injection	2.894	78.664
3) ADANI	27.510	475.030	7) RGPPL Injection	0.000	71.977
4) Other CPP / IPP	8.177	230.855	8) Pench (Excess)	-0.279	-4.956
5) Wind Generation	27.558	405.428	# Total Cent. Sector	100.834	2113.744
6) PENCH (MS)	0.279	4.956	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-19.188	-364.900
1) TPCL Thermal	16.190	505.198	G) Bilateral Power *		
2) TPCL Hydro	7.195	106.444	1) MSEDCL Bilateral	40.998	771.407
TOTAL TPCL	23.385	611.642	Include PX	-3.008	-26.629
3) REL Thermal	11.584	250.316	2) MUMBAI Bilateral	14.134	321.018
D) STATE			Include PX	2.770	23.422
1) Thermal (A1+C1+C3)	105.974	2650.688	3) MUMBAI Schedule	14.134	321.018
2) Hydro (A2+B5+C2)	12.123	266.672	H) ENERGY CATERED (MUs)		
3) Gas (A3)	9.655	208.756	1) MSEDCL	265.504	5826.281
4) Wind (B4)	27.558	405.428	2) TPCL	35.385	803.993
5) CPP (B1+B2+B3)	63.517	960.331	3) REL	18.771	422.772
TOTAL STATE	218.827	4491.875	TOTAL STATE	319.660	7053.046

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3223	3450	3047
MSGENCO Hydro	232	621	71
MSGENCO Gas	400	401	403
MSGENCO Total Generation	3855	4472	3521
Central Sector Receipt	4446	4412	3789
WIND	1244	1022	1271
CPP / IPP	2808	2666	2428
Exchange with Mumbai	-893	-886	-703
MSEDCL DEMAND MET	11470	11709	10306
Load Shedding	238	200	81
MSEDCL DEMAND	11708	11909	10387
TPCL GENERATION	1331	1097	564
R-INFRA GENERATION	526	524	393
TPCL+R-INFRA DEMAND	2750	2507	1660
STATE DEMAND MET	14220	14216	11966
STATE DEMAND	14458	14416	12047
Frequency (Hz)	50.03	49.98	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.38 Hz at 13:02 Hrs	49.51 Hz at 22:04 Hrs	50.03	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 22/Jun/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	17.31	0	0	0
Unit 6	0.00	55.68	0	0	0
Unit 7	2.95	47.58	155	70	120
Total	2.95	120.57			120
Bhusawal					
Unit 2	0.00	27.86	0	0	0
Unit 3	3.39	56.28	155	130	140
Unit 4	0.69	55.22	160	0	0
Unit 5	0.00	76.07	0	0	0
Total	4.08	215.42			140
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.31	73.41	146	125	150
Unit 2	3.56	75.86	160	143	150
Unit 3	4.17	84.48	194	148	180
Unit 4	0.00	48.49	0	0	0
Unit 5	6.34	144.57	280	230	275
Unit 6	5.96	171.54	265	195	250
Unit 7	6.45	168.68	291	240	275
Total	29.78	767.05			1280
Paras					
Unit 3	5.48	107.84	253	185	190
Unit 4	5.49	99.60	258	186	230
Total	10.97	207.44			420
Khaparkheda					
Unit 1	3.50	56.27	185	105	140
Unit 2	3.60	73.75	175	130	150
Unit 3	3.66	83.67	161	143	180
Unit 4	0.00	1.62	0	0	0
Unit 5	6.80	118.04	331	260	300
Total	17.56	333.34			770
Nasik					
Unit 3	4.37	89.98	200	165	195
Unit 4	4.18	82.53	182	160	180
Unit 5	4.31	78.84	191	168	195
Total	12.86	251.36			570
Uran					
All Units	9.66	208.76	412	390	390
Total	9.66	208.76			390
PENCH (MS)					
Pench (MS)	0.28	4.96	26	0	0
Total	0.28	4.96			0
Koyna					
Stage 1-2	1.80	47.27	295	40	600
Stage 4	0.00	21.40	0	0	250
Stage 3	0.73	24.27	160	0	240
Kovna 12&4 Total	1.80	68.67			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	2.54	92.94			1090
Hydro					
KDPH	0.00	1.63	0	0	0
VTRNA	0.00	14.78	0	0	0
TILLARI	0.23	4.04	59	0	60
BHTGR/VEER	0.00	0.00	0	0	0
BHIRA T.R.	0.48	7.70	82	0	80
RNGR+BHTSA	0.00	2.82	0	0	0
BHANDARDRA	0.67	2.02	28	27	30
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.06	3.96	3	2	4
GHATGHAR	0.68	25.39	188	0	0
Total	2.11	62.34			174
Wind					
MalharPeth	1.01	16.17			
Vankuswadi	1.72	30.76			
ATIT	0.20	4.21			
Kale	0.57	11.22			
Satara	7.41	120.40			
Shirala	0.55	10.33			
K Mahankal	0.11	2.20			
Supa	0.19	4.97			
Vita	3.12	59.81			
Dondaicha	8.56	90.42			
Sakri	0.98	12.83			
Nandurbar	0.83	8.92			
Khandke	1.19	19.51			
Khaparale	1.13	13.68			
Total	27.56	405.43			
CPP					
JSW JAIGAD	19.84	526.66	868	778	1034
WARDHA	7.99	175.31	342	319	340
Adani	27.51	475.03	1230	860	1234
Other CPPs	8.18	230.86			140
Total	63.52	1407.85			2748
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	192.01	0	0	0
Trombay 6	6.30	97.46	452	151	500
Trombay 7A	2.91	63.21	124	114	120
Trombay 7B	1.62	35.24	69	66	60
Trombay 8	5.35	117.29	251	186	250
TATA Hydro	7.20	106.44	445	34	447
Total	23.38	611.64			1377
REL					
1&2	11.58	250.32	526	393	500
Total	11.58	250.32			500
Cent Sect					
Share					4210
Total					4210

MS PG CL	Thermal	78.20	1895.17			3300
	Thml+Gas	87.86	2103.93			3690
	Hydro	4.65	155.27			1264
	Total	92.50	2259.20			4954
State Total		218.83	4491.88			13789

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 22/Jun/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3071	123	401	3595	1271	2678	3954	3877	-468	-818	10603	97	10700	1972	12672	50.04
2	3073	71	403	3547	1257	2665	3918	3915	-431	-832	10552	81	10633	1816	12449	49.97
3	3015	71	403	3489	1129	2528	3917	3990	-431	-721	10415	81	10496	1711	12207	50.02
4	3047	71	403	3521	1271	2428	3917	3789	-431	-703	10306	81	10387	1660	12047	49.98
5	3023	71	404	3498	1223	2287	3915	4297	-429	-620	10685	81	10766	1635	12401	49.96
6	3090	96	412	3598	1221	2286	3917	4439	-431	-596	10948	124	11072	1701	12773	49.98
7	3084	176	405	3665	1173	2283	3916	4527	-432	-604	11044	276	11320	1772	13092	50.12
8	3127	99	407	3633	1005	2496	3918	4273	-432	-560	10847	297	11144	1895	13039	50.10
9	3227	136	406	3769	1245	2757	3932	4021	-433	-681	11111	285	11396	2164	13560	50.12
10	3308	199	399	3906	1201	2779	4056	4408	-564	-738	11576	208	11784	2463	14247	49.99
11	3276	278	406	3960	1187	2736	4247	4562	-724	-899	11572	166	11738	2704	14442	50.05
12	3223	232	400	3855	1244	2808	4371	4446	-839	-893	11470	238	11708	2750	14458	50.03
13	3260	100	408	3768	1095	2749	4349	4500	-838	-962	11150	305	11455	2747	14202	50.08
14	3187	76	398	3661	1144	2818	4283	4164	-771	-908	10879	244	11123	2653	13776	50.10
15	3260	70	401	3731	1051	2788	4289	4332	-778	-891	11031	171	11202	2647	13849	50.00
16	3318	104	404	3826	1222	2768	4278	4198	-770	-913	11124	111	11235	2598	13833	50.08
17	3290	100	404	3794	1259	2783	4258	4191	-754	-1026	11024	116	11140	2550	13690	50.17
18	3361	91	402	3854	1291	2761	4181	3963	-674	-1119	10774	129	10903	2463	13366	50.21
19	3443	125	402	3970	1133	2736	3991	4118	-579	-1027	10944	112	11056	2431	13487	50.09
20	3450	621	401	4472	1022	2666	4187	4412	-620	-886	11709	200	11909	2507	14416	49.98
21	3479	676	394	4549	1021	2691	4185	4199	-602	-748	11735	180	11915	2490	14405	49.86
22	3516	487	390	4393	950	2662	4182	4138	-581	-668	11499	126	11625	2389	14014	49.86
23	3509	379	401	4289	970	2646	4153	4097	-580	-677	11348	77	11425	2281	13706	49.88
24	3563	197	401	4161	973	2718	4096	3978	-543	-698	11158	69	11227	2158	13385	49.96
MUs	78.20	4.65	9.66	92.50	27.56	63.52	98.41	100.83	-14.13	-19.19	265.50	3.86	269.36	54.16	323.52	50.03

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 22/Jun/2013

Position as on 6.30 Hrs of 23/Jun/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Khaparkheda Unit 4	210	01/06/2013	12.31		Continued.	Annual Overhaul	26/06/2013
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Koyna ST - IV 4	250	17/06/2013	08.40		Continued.	Sphercial valve servomotor oil and water leakages.	
FORCED OUTAGE							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP VIPL	300	19/03/2013	15.50		Continued.	Withdrawn Due to Water Shortage, No PPA.	
CPP Adani U-2	660	22/04/2013	13.47		Continued.	ID fan problem.	
Dabhol 1A	230	23/05/2013	12.58		Continued.	Gas Shortage	
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1X	290	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 2X	290	06/06/2013	09.12		Continued.	Gas Shortage	
Bhusawal Unit 4	500	08/06/2013	22.22	22/06/2013	16.48	Boiler Tube Leakage	
Koradi Unit 5	200	10/06/2013	02.52		Continued.	Furnace Pressure High	
CPP WPCL U-4	135	12/06/2013	03.27		Continued.	Turbine Balancing.	
Bhusawal Unit 2	210	15/06/2013	23.07		Continued.	Bottom Ash Hopper leakage	
Bhusawal Unit 5	500	16/06/2013	09.06	23/06/2013	11.49	Stator E/F	
CPP JSW (J) U2	300	17/06/2013	00.03		Continued.	Withdrawn	
CPP VIPL	300	20/06/2013	03.30		Continued.	CHP Problem.	
Tata Trombay 5	500	21/06/2013	00.45		Continued.	E/O, attending hydorgen leakages (4 days).	
Uran Unit 8	108	21/06/2013	10.15		Continued.	Gas Shortage.	
Koradi Unit 6	210	21/06/2013	11.00		Continued.	Bunkering problem.	
CPP INDIABULLS	270	23/06/2013	05.23		Continued.	Oil shortage	
Koyna ST-IV 1	250	23/06/2013	08.00		Continued.	Installation of UPS system	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 22/Jun/2013

Position as on 6.30 Hrs of 23/Jun/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Koyna ST-IV 2	250	23/06/2013	08.00		Continued.	Installation of UPS system	
Koyna ST - IV 3	250	23/06/2013	08.00		Continued.	Installation of UPS system	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Jun/2013

Position as on 6.30 Hrs of 23/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule-Khandwa-II	22/06/2013	10.52	22/06/2013	16.05	Q.M.Work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PGCIL)-Bhadravati-II	02/06/2013	19.24		Continued.	Over Voltage
Kolhapur - Mapusa - I	06/06/2013	16.44		Continued.	Over Voltage
Chandrapur-Bhadravti - I	09/06/2013	16.16		Continued.	Over Voltage
Kolhapur-Solapur (PG) II	13/06/2013	17.07		Continued.	Over Voltage.
Seoni-Wardha-II 765KV.	14/06/2013	10.54		Continued.	Over Voltage
Dhule-S'Sarovar I	21/06/2013	22.48	22/06/2013	09.20	Over Voltage.
Dabhol - NewKoyna - II	22/06/2013	11.54		Continued.	To attend Breaker Timing problem
Dhule-Sar'Sarovar - I	22/06/2013	23.53	23/06/2013	16.15	Over Voltage
Parli (PGCIL)-Bhadravati-II	23/06/2013	16.17		Continued.	Over Voltage
Parly(PG)- Solapur(PG) - II	23/06/2013	16.35	23/06/2013	19.21	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	14/06/2013	02.02		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	22/06/2013	03.03	22/06/2013	08.06	Over Voltage.
Karad - Solapur (PGCIL)	23/06/2013	18.01		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
Main Bus - II @ 400 KV Bhusawal	21/06/2013	09.56	22/06/2013	09.07	Testing of Main Bus CVT and Y-Ph CVT Repl.RFC 21.35Hrs.
Bus Coupler at Bhuswal	21/06/2013	09.56	22/06/2013	09.07	Repl.Of CT.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A bus,B bus isolator under JICA scheme.ICT on TBC.
220/132 KV 200 MVA ICT - II @ Bale	19/06/2013	09.20	22/06/2013	17.24	CAND R panel Repl.work.
Dahanu-Versova	21/06/2013	23.12	22/06/2013	03.45	Repl.of Dist Prot.relay.
Pophali - Kandalgaon	22/06/2013	10.20	22/06/2013	16.10	Installation of R phase WT
Vita - Lamboti	22/06/2013	19.47	22/06/2013	20.19	R phase E/F
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Vasai - Padgha	20/06/2013	09.05		Continued.	Raising the height of tower.
Kolshet-Vasai	20/06/2013	09.33		Continued.	Raising the height of tower.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Bhusawal - Deepnagar - I	21/06/2013	21.34	22/06/2013	09.43	Attending hot spot.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Trombay - Tifil	22/06/2013	10.42	22/06/2013	11.45	Tree Cutting
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Jun/2013

Position as on 6.30 Hrs of 23/Jun/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Dabhol - Nagothane - I	06/06/2013	21.21		Continued.	Over Voltage
Bhusawal- Aurangabad	07/06/2013	14.34		Continued.	Over Voltage
Dabhol - New Koyna - I	10/06/2013	01.10	22/06/2013	11.44	Over Voltage
Deepnagar-Aurangabad-II	16/06/2013	10.46		Continued.	Over Voltage
Karad - Kolhapur - I	21/06/2013	17.11	22/06/2013	08.23	Over Voltage.
Lonikand- Koyna Stage IV	22/06/2013	03.53	23/06/2013	09.23	Over Voltage.
Khadka - Deepnagar - II	22/06/2013	09.46		Continued.	Over Voltage
Kolhapur-Karad -I	22/06/2013	21.20		Continued.	Over Voltage
Karad - Newkoyna - I	23/06/2013	16.36		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	27/05/2013	17.23		Continued.	To avoid over loading by taking line in grid.
Theur-Phursungi-I	07/06/2013	14.55	23/06/2013	08.20	Hand tripped
Hinjewadi-II - Infosys	15/06/2013	16.02		Continued.	New D/C line with Bays and 1 number T/F Bay at Infosys
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Karad - Kolhapur - II	21/06/2013	21.23		Continued.	Over Voltage.
Karad-Jaigad I	22/06/2013	00.04	22/06/2013	07.39	Over Voltage.
Karad-Jaigad I	23/06/2013	03.02		Continued.	Over Voltage
Jejuri-Koyna STG-IV	23/06/2013	16.30		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
220/132 KV 100 MVA ICT - I at Balapur	14/06/2013	06.28		Continued.	DC Earth Leakage.
Bus Section-III @ Nasik GCR	20/06/2013	02.49		Continued.	R-Ph Bus section III CT Burst.
Nasik-Bablsr - II	20/06/2013	02.49	22/06/2013	20.22	R-Ph Bus section III CT Burst.
Voltage Level : 132KV			Outage Type TRIPPED		
132/11KV 16 MVA T/F @ Deepnagar	04/06/2013	01.34		Continued.	Bursting of H V Y Ph. Bushing.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 23/Jun/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	165
	620	165
Bhusawal		
Unit 2	210	0
Unit 3	210	170
Unit 4	500	270
Unit 5	500	0
	1420	440
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	180
Unit 4	210	0
Unit 5	500	325
Unit 6	500	300
Unit 7	500	300
	2340	1405
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	150
Unit 2	210	160
Unit 3	210	150
Unit 4	210	0
Unit 5	500	400
	1340	860
Nasik		
Unit 3	210	195
Unit 4	210	180
Unit 5	210	195
	630	570
Uran		
All Units	852	390
	852	390
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	28
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	168
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1034
WARDHA	405	340
Adani	1320	1234
Other CPPs	300	
	3225	2608
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4344
	3455	4344