

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 22/Jul/2024 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	122.968	2981.962	1) Gujrat	0.566	17.914
2) Hydro	5.328	142.046	2) Madhya Pradesh	-3.103	-19.120
3) Gas	6.062	141.833	3) Chattisgarh	1.040	14.860
Total MSPGCL	134.358	3265.841	4) Maharashtra	149.330	3345.648
B) 1) APLM	44.620	1190.582	5) Goa (Amona)	-2.057	-42.007
2) JSWEL	19.078	424.510	Total	145.776	3317.295
3) VIPL	0.000	0.000	a) Mumbai Schedule	36.130	757.343
4) RPL(AMT)	16.923	506.237	b) Mumbai Drawl	38.520	837.784
5) SWPGPL	8.375	250.287	c) MSEDCL Bilateral *	101.218	2020.334
6) Other IPP	10.936	259.012	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	36.130	757.343
C) 1) TPCL Thermal	12.200	256.007	Include PX	0.000	0.000
2) TPCL Hydro	4.637	104.896	Standby	0.000	0.000
3) TPCL Gas	4.109	86.916	H) ENERGY CATERED (MUs)		
4) AEML Thermal	5.040	196.783	1) MSEDCL	405.332	9451.750
D) STATE			2) Mumbai Discoms	64.506	1482.384
1) Thermal	240.140	6065.380	3) Other Discoms	11.914	253.170
(A1+C1+C4+(B1-B6))			TOTAL STATE	481.752	11187.304
2) Hydro	9.965	246.942			
(A2+C2)					
3) Gas	10.171	228.749			
(A3+B7+C3)					
4) Wind	65.619	1047.005			
6) SOLAR	10.081	281.935			
TOTAL STATE	335.976	7870.011			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 10 Hrs	B. Day Peak at 18 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	5094	4866	5851	4931
MSPGCL Hydro	366	243	392	125
MSPGCL Gas	263	271	273	258
MSPGCL Total Generation	5723	5380	6516	5314
Central Sector Receipt	7060	6986	6429	4849
WIND	2712	3106	2832	2465
CPP / IPP Thermal	4158	3880	5167	3860
CPP / IPP Gas	0	0	0	0
SOLAR	1003	315	0	0
Exchange with Mumbai	-2039	-1815	-1564	-1165
MSEDCL DEMAND MET	18096	17328	18864	14951
Load Shedding	0	0	0	0
MSEDCL DEMAND	18096	17328	18864	14951
TPCL GENERATION	796	977	1136	696
AEML GENERATION	201	245	245	163
MUMBAI DEMAND	3036	3037	2945	2024
OTHER DISCOM DEMAND	521	524	516	372
STATE DEMAND MET	21653	20889	22325	17347
STATE DEMAND	21653	20889	22325	17347
Frequency (Hz)	50.01	50.00	49.91	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.12 Hz at 14:03 Hrs	49.64 Hz at 15:24 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 22/Jul/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.03	84.82	145	83
Unit 8	10.81	248.83	495	387
Unit 9	10.91	253.20	522	405
Unit 10	11.43	199.07	546	390
Total	36.17	785.93		
Bhusawal				
Unit 3	3.14	70.92	160	120
Unit 4	0.00	37.56	0	0
Unit 5	8.26	203.25	460	290
Total	11.40	311.74		
Parli				
Unit 6	3.62	84.29	203	117
Unit 7	3.71	83.73	209	139
Unit 8	3.78	83.03	214	143
Total	11.10	251.05		
Chandrapur				
Unit 3	3.20	62.14	155	115
Unit 4	3.11	65.77	157	50
Unit 5	7.26	167.09	370	275
Unit 6	6.91	143.43	345	265
Unit 7	6.05	143.74	269	235
Unit 8	0.00	163.28	0	0
Unit 9	8.39	149.55	452	290
Total	34.92	895.00		
Paras				
Unit 3	0.00	0.00	0	0
Unit 4	4.04	102.50	210	148
Total	4.04	102.50		
Khaparkheda				
Unit 1	1.60	66.88	105	0
Unit 2	2.72	79.85	126	97
Unit 3	3.19	64.74	145	125
Unit 4	2.91	66.13	143	98
Unit 5	9.44	223.91	480	280
Total	19.86	501.52		
Nasik				
Unit 3	0.00	40.64	0	0
Unit 4	3.56	57.56	172	123
Unit 5	1.90	36.03	139	0
Total	5.46	134.23		
Uran				
All Units	6.06	141.83	274	132
Total	6.06	141.83		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.00	0.00	0	0
Total	0.00	0.00		
Koyna				
Stage 1-2	0.74	25.32	185	0

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.00	22.98	0	0
Stage 3	0.93	22.57	160	0
Total	1.68	70.87		
Hydro				
KDPH	0.00	0.44	0	0
VTRNA	0.00	1.57	0	0
TILLARI	0.64	6.37	40	0
BHIRA T.R.	0.38	7.94	80	0
SMLHY_PTN	2.05	49.51	95	80
GHATGHAR	0.58	5.35	125	0
Total	3.65	71.18		
Wind				
Total	65.62	1047.00	0	0
Total	65.62	1047.00		
CPP				
APML(Mus)	44.62	1190.58	0	0
JSWEL(Mus)	19.08	424.51	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	16.92	506.24	0	0
SWPGPL-Mus	8.38	250.29	0	0
Dhariwal	0.00	0.00	0	0
IEPL	4.48	113.32	220	167
Other(Mus)	1.36	42.31	0	0
JPL	5.10	103.38	270	182
Total	99.93	2630.63		
SOLAR				
Total	10.08	281.94	0	0
Total	10.08	281.94		
Tata				
Trombay 5	7.76	166.05	381	266
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.57	54.04	108	106
Trombay 7B	1.54	32.87	65	63
TATA Hydro	4.64	104.90	376	49
Trombay 8	4.44	89.95	227	131
Total	20.95	447.82		
AEML				
DTPS U-1&2	5.04	196.78	245	163
Total	5.04	196.78		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	122.97	2981.96	MSPGCL Total	134.36	3265.84
			MSPGCL Thml+Gas	129.03	3123.80	Koyna 1,2 & 4 Total	0.74	48.30
			MSPGCL Hydro	5.33	142.05	State Total	335.98	7870.01

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 22/Jul/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	4871	129	259	5259	2661	3878	0	0	5296	5218	-1286	15273	0	0	15273	2269	457	17999	49.88
2	4970	124	260	5354	2513	4127	0	0	5283	4723	-1255	15032	0	0	15032	2123	430	17585	49.98
3	4931	125	258	5314	2465	3860	0	0	5207	4849	-1165	14930	0	0	14930	2024	393	17347	49.98
4	4981	125	260	5366	2364	3848	0	0	5348	5020	-1157	15039	0	0	15039	1960	402	17401	50.03
5	5131	124	259	5514	2063	4318	0	0	5665	4928	-1159	15260	0	0	15260	1951	404	17615	50.03
6	5568	123	260	5951	2119	4701	0	0	6132	5415	-1203	16530	0	0	16530	2072	453	19055	50.02
7	5865	184	261	6310	1967	4753	0	39	6562	6174	-1304	17454	0	0	17454	2240	485	20179	50.02
8	5712	243	261	6216	2193	4723	0	282	7041	6934	-1569	18273	0	0	18273	2451	506	21230	50.02
9	5534	284	260	6078	2581	4610	0	632	7280	6794	-1817	18353	0	0	18353	2771	525	21649	50.01
10	5094	366	263	5723	2712	4158	0	1003	7785	7060	-2039	18071	0	26	18071	3036	546	21653	50.01
11	4722	259	265	5246	2873	3410	0	1325	7840	7370	-2180	17522	0	92	17522	3218	522	21262	49.97
12	4618	181	263	5062	2993	3570	0	1392	7148	6854	-2193	17160	0	101	17160	3307	518	20985	49.96
13	4837	246	227	5310	3042	3511	0	1311	6636	6146	-2091	16725	0	26	16725	3228	504	20457	50.00
14	4633	241	132	5006	2994	3372	0	1246	6473	6593	-2041	16671	0	0	16671	3126	499	20296	50.02
15	4820	235	168	5223	3068	3530	0	1065	6191	6277	-1988	16678	0	0	16678	3090	497	20265	49.95
16	4911	249	228	5388	3090	3518	0	847	7091	6340	-1892	16771	0	0	16771	3063	520	20354	49.85
17	4699	244	269	5212	3144	3476	0	579	7086	6801	-1795	16893	0	0	16893	3043	524	20460	49.98
18	4866	243	271	5380	3106	3880	0	315	6971	6986	-1815	17305	0	0	17305	3037	547	20889	50.00
19	5412	225	273	5910	2837	4585	0	45	7197	6844	-1661	17997	0	0	17997	2998	563	21558	49.99
20	5851	392	273	6516	2832	5167	0	0	6432	6429	-1564	18842	0	0	18842	2945	538	22325	49.91
21	5685	270	273	6228	2998	5232	0	0	6227	5771	-1475	18218	0	0	18218	2834	536	21588	50.03
22	5108	259	272	5639	3017	4545	0	0	5941	5964	-1380	17258	0	0	17258	2699	527	20484	50.02
23	5282	232	274	5788	2994	4707	0	0	5257	5305	-1307	16971	0	0	16971	2574	516	20061	50.05
24	4867	225	273	5365	2993	4453	0	0	5166	4981	-1184	16105	0	0	16105	2447	503	19055	50.04
MUs	122.97	5.33	6.06	134.36	65.62	99.93	0.00	10.08	153.26	145.78	-38.52	405.33	0.00	0.25	405.33	64.51	11.91	481.75	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

220Kv BBLR-1&2 reaches upto 778Amp/280MW.

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 22/Jul/2024

Position as on 6.30 Hrs of 23/Jul/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Paras Unit 3	250	30/06/2024	22:35		Continued.	Annual Overhaul	14/08/2024
MSPGCL	Koyna Unit 5	80	02/07/2024	11:00		Continued.	PLC upgradation work	27/07/2024
MSPGCL	Chandrapur Unit 8	500	19/07/2024	11:42		Continued.	Annual Overhaul	
MSPGCL	Koyna Unit 3	70	20/07/2024	08:10		Continued.	Governor Replacement Work	02/08/2024
Total Capacity MSPGCL		900						
IPP								
IPP	RPL(AMT) U-1	270	01/07/2024	07:00		Continued.	Annual Overhaul	01/08/2024
IPP	Adani U-2	660	15/07/2024	00:00		Continued.	Annual Overhaul	07/08/2024
Total Capacity IPP		930						
Total Capacity PLANNED OUTAGE		1830						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/07/2024
MSPGCL	Bhusawal Unit 4	500	19/07/2024	10:15	23/07/2024	00:07	Boiler Tube Leakage	22/07/2024
MSPGCL	Nasik Unit 5	210	22/07/2024	07:20	22/07/2024	16:01	SOP discharge line pressure gauge line broken.	
MSPGCL	Uran Unit 7	108	22/07/2024	12:43	22/07/2024	13:40	Compressor Bearing Vibration protection	22/07/2024
MSPGCL	Khaparkheda Unit 1	210	22/07/2024	20:17		Continued.	Mainstream Temperature Low	
Total Capacity MSPGCL		1273						
AEML								
AEML	AEML Unit 2	250	19/07/2024	23:01		Continued.	Boiler Tube Leakage	22/07/2024
Total Capacity AEML		250						
IPP								
IPP	SWPGPL U-4	135	20/07/2024	23:53	23/07/2024	05:21	Boiler Tube Leakage	23/07/2024
IPP	RPL(AMT) U-3	270	21/07/2024	22:23	22/07/2024	02:19	Loss of 220V DC	
IPP	RPL(AMT) U-3	270	22/07/2024	02:38	22/07/2024	05:41	Electrical protection	
IPP	RPL(AMT) U-3	270	22/07/2024	06:43	22/07/2024	15:21	Shaft vibration high	
IPP	RPL(AMT) U-5	270	22/07/2024	14:07	22/07/2024	15:35	Flame Failure	
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	
Total Capacity IPP		1485						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works	30/12/2024

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 22/Jul/2024

Position as on 6.30 Hrs of 23/Jul/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	identified which are being executed before refueling.	30/11/2024
							For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3328						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	13/07/2024	20:30		Continued.	No schedule	
MSPGCL	Uran Unit 6	108	16/07/2024	20:07		Continued.	Fuel gas pressure very low (Converted in to zero schedule 21:00 hrs dt.16.07.2024)	
Total Capacity MSPGCL		216						
IPP								
IPP	JSW (J) U2	300	01/07/2024	01:12		Continued.	Non availability of load schedule	
Total Capacity IPP		300						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		516						
UNIT OUT ON TOLLING *								
MSPGCL								
MSPGCL	Nasik Unit 3	210	20/07/2024	21:18		Continued.	ID Fan Motor Problem. (Tolling from 11:50 hrs dtd 21.07.24)	
Total Capacity MSPGCL		210						
Total Capacity UNIT OUT ON TOLLING *		210						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Jul/2024

Statement-VII

Position as on 6.30 Hrs of 23/Jul/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
AKOLA II - EKTUNI CKT - 2	IntraState	22/07/2024	14:34	22/07/2024	19:18	EO	Continuous PRD-1 Alarm observed in said line B-Phase LR
400 KV LINE Outages/Trippings							
KARAD - SOLAPUR (PG)	InterState	15/07/2024	09:53			PO	Replacement of Complete Relay panel including replacement cables from Yard to Panel.
AURANGABAD(MS) - AURANGABAD(PG) CKT -1	InterState	22/07/2024	11:06	22/07/2024	20:45	PO	For AMP
CHANDRAPUR - BHADRAVATI CKT - 2	InterState	23/07/2024	09:42			PO	Replacement of pantograph isolator of bus-2 and auxiliary bus at Chandrapur MSETCL SS, AMP works & CVT replacement at Bhadrawati end.
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	11/07/2024	11:57			HT	For load management
KHADKA-AURANGABAD (WALUJ)	IntraState	20/07/2024	01:31	22/07/2024	10:25	HT	H/T For voltage management.
KHADKA-AURANGABAD (WALUJ)	IntraState	22/07/2024	20:49	23/07/2024	08:45	HT	H?T for overvoltage
BUS-1 @ TALEGAON (PG	IntraState	22/07/2024	22:42	23/07/2024	05:31	PO	For carrying out the work of conversion from twin to quad conductor dropper at 400KV Bus # 1 at 416 and 404 Bay
KORADI - KHAPERKHEDA CKT - 2	IntraState	23/07/2024	09:13			PO	Retrofitting of old CSC-101 Main 1 Distance relay by New GE make P443 type Distance Relay
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400KV/21KV GT-2 @ TIRODA	IntraState	15/07/2024	09:02			PO	GT-2 Maintenance, testing and painting work. Main bay and Tie bay equipment maintenance work
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	17/07/2024	17:02			PO	Transformer Oil Filtration Work of 400/7.6 KV 70 MVA Station Transformer 5A Bay at Generation End due to Ethylene Acetylene Gas generated as per DGA Report (Work will be carried out by 500 mW Generation Khaperkheda)
400/220 KV 3X200 MVA ICT - 2 @ KALWA	IntraState	20/07/2024	17:02			T	Tripped due to Bph. LV Bushing of ICT bursted.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
MAIN BUS - 1 @ GORAI	IntraState	28/05/2024	17:59			T	Bus Fault

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Jul/2024

Statement-VII

Position as on 6.30 Hrs of 23/Jul/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	17/06/2024	12:50			HT	For load management
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
132 KV AMBAZARI-KARANJA CKT - II	IntraState	21/07/2024	20:59			HT	YPH, B PH, E/F, Z1,.7KM, IY=14.44KA, IB=16.06KM.
SAHARA-URSE	IntraState	21/07/2024	23:17	22/07/2024	05:31	HT	H/T For load Management of 220kV Urse-Talegaon Ambi ckt-2 Outage.
URSE - TALEGAON (AMBI) CKT 2	IntraState	21/07/2024	23:42	22/07/2024	05:28	PO	Replacement of insulator string detected faulty in PID testing work at various locations.
BABLESHWAR- ALEPHATA CKT - 1	IntraState	22/07/2024	01:03			HT	Handtripped for load managment on 400 KV TalegaonPG - Chakan line.
220 KV PARLI (OLD GCR)-GIRWALI (400 KV) CKT 4	IntraState	22/07/2024	05:40	22/07/2024	08:48	HT	D/P OPTD, B PH, 11.98 KM, 7.5 KA. GO- 14.07 KA, 9.08 KM, B PH.
EKLAHARE (OCR) - PADGHE	IntraState	22/07/2024	08:20			HT	Load Management.
ADLABS - PEDAMBE	IntraState	22/07/2024	08:40	22/07/2024	12:39	PO	Y Phase Line side isolator to C.T. conductor strand broken
NERLE- POPHALI	IntraState	22/07/2024	10:08	22/07/2024	11:10	T	Tripped on OC backup protection
POPHLI PEDHMBE LINE- 2	IntraState	22/07/2024	10:19	22/07/2024	11:11	T	Tripped on OC backup protection
PUSAD - HINGOLI	IntraState	22/07/2024	10:52	22/07/2024	15:22	HT	Fixing of non conductive turbo wind driven bird guards.
GHATODI-NANDED	IntraState	22/07/2024	12:13	22/07/2024	15:27	HT	Fixing of non conductive turbo wind driven bird guards in between loc. no. 107-126.
POPHALI - KDPH	IntraState	22/07/2024	13:50			T	Tripped on distance protection
NEW KOYNA - PEDAMBE	IntraState	22/07/2024	13:59	22/07/2024	18:10	T	Due to high wind generation and tripping of evacuting line.
POPHLI PEDHMBE LINE- 1	IntraState	22/07/2024	14:02	22/07/2024	18:15	T	Due to high wind generation and tripping of evacuting line.
NEW KOYNA - POPHALI	IntraState	22/07/2024	14:02	22/07/2024	14:40	T	Tripped on Overcurrent protection
NERLE- POPHALI	IntraState	22/07/2024	14:02	22/07/2024	18:35	T	Due to high wind generation and tripping of evacuting line.
NERLE - PEDAMBE	IntraState	22/07/2024	14:02	22/07/2024	18:35	T	Due to high wind generation and tripping of evacuting line.
220 KV DEEPNAGAR (400 KV) - CHALISGAON CKT	IntraState	22/07/2024	15:10	22/07/2024	16:11	HT	The work of connection of earth switchs counter weight to r- ph isolator the said counter weight was observed detached from the earth switch.
BORIVALI - BOISAR II LINE	IntraState	23/07/2024	08:33			HT	H/T For load management of Boiser PG ICT.
DAHANU - VIRAJ	IntraState	23/07/2024	09:50			HT	H/T For load management of Boiser PG ICT.
220 KV ICT Outages/Trippings							
220/33kV 125 MVA TF 2 @ GORAI	IntraState	28/05/2024	17:59			T	Bus Fault
220/132KV 100MVA ICT-2 @ WALCHANDNAGAR	IntraState	21/06/2024	12:50			PO	Augmentation of 100 MVA ICT-02 with 200 MVA ICT
220/132 KV 100 MVA ICT 1	IntraState	12/07/2024	13:35			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Jul/2024

Statement-VII

Position as on 6.30 Hrs of 23/Jul/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/100 KV 100 MVA ICT 1 @ KANDALGAON	IntraState	15/07/2024	05:28			T	Differential Protection
220/22-22 KV 80 MVA PTR 2 @ COLOURCHEM	IntraState	18/07/2024	14:05			T	Tripped on differential protection.
220/33KV 100MVA PTR 1 @ GHATNANDRE	IntraState	22/07/2024	07:08	22/07/2024	08:45	PO	For checking 33kV Bushing turret CT earth connection
220/33KV 100MVA PTR 3 @ GHATNANDRE	IntraState	22/07/2024	08:50	22/07/2024	09:30	PO	For checking 33kV Bushing turret CT earth connection
220/33-33KV 100MVA TF- 2 @ ICHALKARANJI - II	IntraState	22/07/2024	09:26	22/07/2024	15:15	PO	1) Back Up & Diff Relay Replacement work
220/33kv 50MVA TF-3 @ 5 STAR MIDC	IntraState	22/07/2024	11:30	22/07/2024	15:10	PO	For diagnostic testing work and oil leakage attending work

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage