



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

22/Aug/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 22/Aug/2011 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	69.253	1594.571	1) Madhya Pradesh	42.836	1062.214
2) Hydro	21.011	343.771	2) Gujrat	56.762	945.384
3) Gas	14.670	258.875	3) Goa	-6.201	-125.890
Total MSGENCO	104.934	2197.217	4) TAPS 1&2 (Inj.)	7.818	171.875
B) OTHERS			5) Pench (Excess)	-0.272	-4.902
1) RGPPL Gas	38.519	834.025	# Total Cent. Sector	100.943	2048.681
2) Wind Generation	2.614	418.861	F) Other Exchanges		
3) CPP	19.144	476.826	1) With TPCL (Excess)	-11.705	-280.552
4) PENCH (MS)	0.272	6.488	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	27.480	495.448
1) TPCL Thermal	19.433	491.001	Include PX	12.027	120.612
2) TPCL Hydro	6.392	113.596	2) MUMBAI Bilateral	12.780	286.491
TOTAL TPCL	25.825	604.597	Include PX	0.781	4.367
3) REL Thermal	12.595	258.455	3) MUMBAI Schedule	12.780	289.703
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	101.281	2344.027	1) MSEDCL	254.721	5701.546
2) Hydro (A2+B3+C2)	27.675	463.855	2) TPCL	33.351	758.307
3) Gas (A3+B1)	53.189	1092.900	3) REL	16.775	385.275
4) Wind (B2)	2.614	418.861	TOTAL STATE	304.847	6845.128
5) CPP (B3)	19.144	476.826			
TOTAL STATE	203.903	4796.469			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2969	2925	2834
MSGENCO Hydro	1578	1915	203
MSGENCO Gas	607	602	622
MSGENCO Total Generation	5154	5442	3659
Central Sector Receipt	4143	3812	3997
RGPPL	1620	1590	1638
WIND	18	191	173
CPP	699	933	673
Exchange with Mumbai	-638	-456	-413
MSEDCL DEMAND MET	10996	11546	9727
Load Shedding (LS)	52	47	47
MSEDCL DEMAND (INCL. LS)	11048	11593	9774
TPCL GENERATION	1326	1280	706
REL GENERATION	526	525	525
TPCL+REL DEMAND	2490	2261	1644
STATE DEMAND MET	13486	13807	11371
Load Management (LM)	1189	2171	1080
Total Load Relief (LS+LM)	1241	2218	1127
UNRESTRICTED STATE DEMAND	14727	16025	12498
Frequency (Hz)	49.82	49.56	49.78

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.35 Hz at 06:06 Hrs	48.89 Hz at 21:11 Hrs	49.77	1.42 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 22/Aug/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.38	67.41	155	96	161
Unit 6	3.22	53.12	150	96	143
Unit 7	3.77	70.84	165	150	153
	10.38	191.37			457
Bhusawal					
Unit 2	1.24	58.80	105	0	90
Unit 3	2.35	51.24	150	0	0
Unit 4	0.00	0.00	0	0	0
	3.59	110.04			90
Parli					
Unit 3	0.00	3.78	0	0	0
Unit 4	2.77	57.03	135	97	105
Unit 5	0.64	25.90	126	0	0
Unit 6	0.00	39.79	0	0	0
Unit 7	4.21	62.42	213	132	200
	7.62	188.91			305
Chandrapur					
Unit 1	3.34	64.76	150	122	125
Unit 2	2.95	59.22	130	113	125
Unit 3	4.11	64.62	183	151	180
Unit 4	0.00	53.08	0	0	0
Unit 5	8.75	173.18	400	280	390
Unit 6	7.61	102.05	415	220	390
Unit 7	0.00	0.00	0	0	0
	26.76	516.91			1210
Paras					
Unit 3	0.00	53.20	0	0	0
Unit 4	3.23	61.92	178	67	100
	3.23	115.12			100
Khaparkheda					
Unit 1	3.44	79.21	160	120	130
Unit 2	3.60	82.52	159	143	140
Unit 3	3.76	85.83	166	132	160
Unit 4	3.83	79.88	169	147	170
Unit 5	0.00	2.37	0	0	0
	14.63	329.81			600
Nasik					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	1.15	1.15	110	0	20
Unit 4	1.24	68.63	79	37	75
Unit 5	0.65	72.62	72	0	60
	3.05	142.41			155
Uran					
All Units	14.67	258.88	630	589	600
	14.67	258.88			600
Dabhol					
RGPPL	38.52	834.02	1645	1367	1570
	38.52	834.02			1570
Koyna					
Stage 1-2	2.44	72.17	365	40	600
Stage 4	11.23	117.57	1094	0	250
Stage 3	3.14	53.08	320	0	320
	16.80	242.82			1170
Koyna 12&4 Total	13.66	189.74			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.93	19.80	39	38	36
VTRNA	0.00	2.03	0	0	0
TILLARI	0.67	16.24	60	0	60
BHTGR/VEER	0.20	3.97	9	8	9
BHIRA T.R.	0.46	10.23	82	0	80
RNGR+BHTSA	0.06	1.16	3	2	2
BHANDARDRA	0.50	11.44	21	20	28
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.40	28.34	65	55	9
GHATGHAR	0.00	7.73	0	0	0
	4.21	100.95			224
PENCH (MS)					
Pench (MS)	0.27	6.49	51	0	0
	0.27	6.49			0
Wind					
MalharPeth	0.19	24.83			
Vankuswadi	0.34	39.73			
ATIT	0.04	8.81			
Kale	0.12	12.53			
Satara	0.50	50.13			
Shirala	0.13	13.79			
K Mahankal	0.00	19.21			
Supa	0.02	5.93			
Vita	0.22	58.29			
Dondaicha	0.56	111.16			
Sakri	0.07	19.65			
Nandurbar	0.11	11.26			
Khandke	0.08	24.98			
Khaparale	0.24	18.55			
	2.61	418.86			
CPP					
JSW JAIGAD	10.66	278.41	607	302	536
WARDHA	6.29	134.90	272	249	260
Other CPPs	2.19	63.52			
	19.14	476.83			796
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.70	250.45	490	470	490
Trombay 6	7.46	138.92	500	155	500
Trombay 7A	0.00	52.48	0	0	0
Trombay 7B	0.00	28.99	0	0	0
Trombay 8	0.27	20.16	122	0	0
TATA Hydro	6.39	113.60	459	0	447
	25.82	604.60			1437
REL					
1&2	12.60	258.46	526	521	500
	12.60	258.46			500
Cent Sect					
Share					3397
					3397

MS PG CL	Thermal	69.25	1594.57			2917
	Thml+Gas	83.92	1853.45			3517
	Hydro	21.01	343.77			1394
	Total	104.93	2197.22			4911
State Total		203.90	4796.47			12611

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 22/Aug/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	3050	213	621	3884	1633	132	678	3249	4068	-599	-462	9933	1501	9980	1933	13367	49.78
2	2847	178	623	3648	1634	153	679	3189	4184	-486	-404	9894	1417	9941	1746	13057	49.80
3	2834	203	622	3659	1638	173	673	3189	3997	-486	-413	9727	1127	9774	1644	12498	49.78
4	2818	178	624	3620	1639	110	681	3189	4196	-486	-398	9848	1102	9895	1592	12542	49.80
5	2819	258	622	3699	1636	126	655	3189	4104	-486	-411	9809	1124	9856	1608	12541	49.73
6	2905	717	630	4252	1639	75	657	3625	4263	-486	-468	10418	1258	10465	1674	13350	49.78
7	2956	635	628	4219	1645	57	602	3626	4488	-511	-453	10558	1258	10608	1657	13473	49.94
8	3074	598	627	4299	1640	51	627	3637	4792	-468	-555	10854	1258	10904	1773	13885	49.86
9	3055	816	611	4482	1636	19	625	3722	4745	-488	-614	10893	1258	10943	2027	14178	49.86
10	3036	1310	606	4952	1627	16	630	3817	4397	-537	-645	10977	1276	11030	2301	14554	49.80
11	2969	1578	607	5154	1620	18	699	3710	4143	-517	-638	10996	1241	11048	2490	14727	49.82
12	2830	1633	621	5084	1611	19	786	3633	3994	-521	-572	10922	1202	10972	2518	14642	49.77
13	2800	1484	605	4889	1609	20	792	3741	4188	-542	-594	10904	1204	10954	2482	14590	49.80
14	2734	1339	606	4679	1598	26	847	3869	4057	-562	-505	10722	1205	10773	2381	14308	49.81
15	2834	973	600	4407	1589	55	904	3874	4244	-521	-445	10770	1210	10819	2352	14332	49.79
16	2672	695	606	3973	1592	97	929	3932	4562	-521	-409	10744	1214	10793	2316	14274	49.86
17	2635	477	617	3729	1598	182	931	3961	4930	-521	-408	10962	1242	11011	2266	14470	49.89
18	2750	364	604	3718	1603	187	939	3961	4556	-521	-400	10603	1406	10652	2222	14231	49.95
19	2871	551	602	4024	1597	160	964	3660	4245	-545	-393	10597	2017	10645	2171	14785	49.81
20	2925	1915	602	5442	1590	191	933	3686	3812	-595	-456	11546	2218	11593	2261	16025	49.56
21	2964	1695	596	5255	1593	230	971	3686	3751	-595	-485	11365	2226	11412	2273	15864	49.58
22	2978	1408	589	4975	1598	183	987	3652	3617	-595	-573	10838	2226	10885	2229	15293	49.63
23	2962	994	600	4556	1587	154	971	3614	3798	-595	-549	10568	2226	10615	2162	14956	49.46
24	2955	799	601	4355	1367	180	984	3586	3812	-599	-455	10293	1933	10340	2047	14273	49.52
MUs	69.27	21.01	14.67	104.95	38.52	2.61	19.14	87.00	100.94	-12.78	-11.70	254.74	35.35	255.91	50.12	340.22	49.77

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 22/Aug/2011

Position as on 6.30 Hrs of 23/Aug/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	22/08/2011
Chandrapur Unit 7	500	29/06/2011	21:40		Continued.	COH	22/08/2011
Nasik Unit 3	210	23/07/2011	01.55	22/08/2011	02.30	Annual Overhaul.	
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	10/09/2011
Paras Unit 3	250	19/08/2011	16.33		Continued.	Annual Overhaul.	20/09/2011
Tata Trombay 7B	60	20/08/2011	00.45		Continued.	Gas Path Inspection	26/08/2011
Tata Trombay 7A	120	20/08/2011	01.45		Continued.	Gas Path Inspection	26/08/2011
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	AOH.	
Dabhol 2B	230	22/08/2011	23.54		Continued.	Combustion Inspection.	07/09/2011
FORCED OUTAGE							
Parli Unit 3	210	02/08/2011	12.43		Continued.	Hydrogen leakage.	22/08/2011
Khaparkheda Unit 5	500	05/08/2011	09.32		Continued.	H.P.Pump problem	
CPP WPCL U-1	135	19/08/2011	00.48		Continued.	Maintenance work.	22/08/2011
Cent_Sect Sipat-4	500	19/08/2011	05.44		Continued.	Boiler tube leakage.	22/08/2011
CPP JSW (J) U1	300	19/08/2011	21.43		Continued.	Condensor Tube Leakage	
Parli Unit 6	250	20/08/2011	03.30		Continued.	Wet Coal Problem	
Cent_Sect NTPC (V-1)	210	21/08/2011	14.17		Continued.	Bunkering Problem.	
Cent_Sect NTPC(V-2)	210	21/08/2011	14.44		Continued.	Bunkering Problem.	
CPP JSW (J) U3	300	21/08/2011	22.30	22/08/2011	09.33	Maintenance work.	
Parli Unit 5	210	22/08/2011	01.04	22/08/2011	19.18	High Frequency Zerk.	
Bhusawal Unit 3	210	22/08/2011	03.11	22/08/2011	06.20	Furnace Pressure Low.	
Tata Trombay 8	250	22/08/2011	03.27		Continued.	To Attend Air Preheater Washing.	23/08/2011
Cent_Sect NTPC(V-8)	500	22/08/2011	04.17	22/08/2011	08.25	Furnance pressure high.	
CPP Abhijeet	62	22/08/2011	05.52	22/08/2011	10.46	Tripped.	
Cent_Sect NTPC(V-10)	500	22/08/2011	09.56		Continued.	Furnace Pressure High.	
Nasik Unit 5	210	22/08/2011	12.00		Continued.	Boiler Tube Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Aug/2011

Position as on 6.30 Hrs of 23/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	19/08/2011	18.22	22/08/2011	11.10	Over Voltage
Wardha - Akola - I	19/08/2011	23.33		Continued.	Over Voltage
Dhule-Khandwa I	21/08/2011	00.38	22/08/2011	08.36	Over Voltage
Karad - Solapur (PGCIL)	21/08/2011	22.07	22/08/2011	08.17	Over Voltage.
Kolhapur - Mapusa - I	22/08/2011	17.59		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	22/08/2011	18.40		Continued.	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC Pole-I	21/08/2011	11.19		Continued.	Annual Maintenance Work.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV315 MVA ICT-I @ BBLR	19/08/2011	23.35	22/08/2011	07.15	Oil Filtration work
Dabhol - New Koyna - I	22/08/2011	08.50	22/08/2011	17.28	Replacement of Broken Insulator String.
Babaleshwar - Bhusawal	22/08/2011	11.42	22/08/2011	18.32	Termination of Cables of 500 MVA ICT.
Lonikand- Koyna Stage IV	22/08/2011	12.55	22/08/2011	16.02	For Hot Spot Attending Line on TBC.
Padgha - Kalwa- I	22/08/2011	22.18	23/08/2011	06.07	Retrofitting of Main-II Protection Relay.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132KV,100 MVA ICT-III at Girwali.	21/06/2011	10.44		Continued.	Augmentation of ICT by new 200 MVA ICT upto 25.08.2011.
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 24.08.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 24.8.11.
Kanhan - Bhandara - I	16/08/2011	09.23		Continued.	Tower height extension work up to 24.08.2011.
Khaparkheda - Kanhan - I	16/08/2011	09.36		Continued.	Tower height extension work up to 24.08.2011.
220/132KV 100 MVA ICT-I @ Kanhan	20/08/2011	13.31		Continued.	Breaker Overhaul(ICT LV side is on TBC)
220 KV Main Bus @ Bhosari	22/08/2011	00.19	22/08/2011	03.48	To Attend Hot Spot on 220 KV Bus Side Isolator of 220KV Chakan Line.
New Paras TPS - Chikhali - I	22/08/2011	08.27	22/08/2011	20.41	Stringing Work of 220KV Akola-Balapur Line Loc.25.
New Paras TPS - Chikhali - II	22/08/2011	08.28	22/08/2011	20.44	Stringing Work of 220KV Akola-Balapur Line Loc.25.
220 KV Main Bus-I @ Koradi	22/08/2011	09.00	22/08/2011	22.27	Replacement of 20A Isolator Complete Arm Set of all Three Ph.in 220KV ICT-II Bay.
220/33 KV 50 MVA T/F @ Tilawani	22/08/2011	09.30	22/08/2011	11.00	Attending Hot Spot.
Bhusawal-Chalisgaon-I	22/08/2011	10.02		Continued.	Replacement of Bus Isolator.
220/110 KV 200 MVA T/F-II @ Apta	22/08/2011	12.40	22/08/2011	15.54	Quarterly Bay Maint.
Mahape-Tifil	22/08/2011	22.00	22/08/2011	23.23	To Attend Oil Leakage of B Ph. C T.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Chalisgaon - Chalisgaon -	21/08/2011	10.40		Continued.	Replacement of Bus Isolator.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Aug/2011

Position as on 6.30 Hrs of 23/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
II					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV,100 MVA Spare Unit at Korady	04/08/2011	16.28		Continued.	To attend buchholz alarm problem.
Bhusawal- Aurangabad	20/08/2011	18.36	22/08/2011	11.48	Over Voltage
Karad - Kolhapur - II	21/08/2011	00.23	23/08/2011	05.51	Over Voltage
Bhusawal- Aurangabad	22/08/2011	18.37		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha-Temghar I	20/08/2011	15.18		Continued.	To Control Padgha ICT Load
Padgha - Temghar - II	20/08/2011	15.22		Continued.	To Control Padgha ICT Load
Nasik-Bablsr - II	21/08/2011	19.15		Continued.	To Control Padgha ICT Loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Lonikand- Koyna Stage IV	22/08/2011	12.50	22/08/2011	13.15	Tripped @ Stage-IV End.
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Karad-New Koyna II	23/08/2011	04.45		Continued.	Due to R Ph. Pole Breaker Burst,While Opening the Line @ Karad.
Karad - Lonikand	23/08/2011	04.45		Continued.	Due to R Ph. Pole Breaker Burst,While Opening the Karad-New Koyna-II @ Karad.
400/220KV,315MVA ICT-I at Karad	23/08/2011	04.45		Continued.	Due to R Ph. Pole Breaker Burst,While Opening the Karad-New Koyna-II @ Karad.
Karad - Kolhapur - I	23/08/2011	04.45		Continued.	Due to R Ph. Pole Breaker Burst,While Opening the Karad-New Koyna-II at Karad.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Hinjewadi-I-Chinchwad	22/08/2011	11.14	22/08/2011	12.09	Distance Protection.
Pawas-Kharepatan	22/08/2011	12.40	22/08/2011	12.56	Distance Protection.
Nivali-Pawas	22/08/2011	12.40	22/08/2011	13.02	Tripped Alongwith Kharephtan Line.
220/22KV 50MVA T/F-I at Ranjangaon	22/08/2011	19.10	22/08/2011	20.50	Due to D C Leakage & Master Trip Relay.
Voltage Level : 132KV			Outage Type TRIPPED		
Bale - Nuldurg	21/08/2011	16.44		Continued.	Tripped.
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa-Nocil II	22/08/2011	12.18	22/08/2011	21.04	R Ph. L A Brokendown @ Nocil

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 23/Aug/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	150
Unit 6	210	150
Unit 7	210	150
	620	450
Bhusawal		
Unit 2	210	0
Unit 3	210	150
Unit 4	0	
	420	150
Parli		
Unit 3	210	0
Unit 4	210	115
Unit 5	210	92
Unit 6	250	0
Unit 7	250	100
	1130	307
Chandrapur		
Unit 1	210	140
Unit 2	210	125
Unit 3	210	180
Unit 4	210	0
Unit 5	500	380
Unit 6	500	385
Unit 7	500	0
	2340	1210
Paras		
Unit 3	250	0
Unit 4	250	170
	500	170
Khaparkheda		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	150
Unit 4	210	150
Unit 5	500	
	1340	600
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	52
Unit 4	210	52
Unit 5	210	0
	870	104
Uran		
All Units	852	600
	852	600
Dabhol		
RGPP	1940	1440
	1940	1440
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	10
BHIRA T.R.	80	80
RNGR+BHTSA	20	2
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	28
GHATGHAR	250	0
	611	216
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	550
WARDHA	405	260
Other CPPs	0	
	1005	810
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	0
TATA Hydro	444	447
	2024	1437
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3892
	3455	3892