



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

22/Aug/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 22/Aug/2012 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	62.551	1730.507	1) Gujrat	11.636	158.825
2) Hydro	27.311	239.507	2) Madhya Pradesh	25.202	403.681
3) Gas	10.920	230.557	3) Chattisgarh	12.730	250.080
Total MSGENCO	100.782	2200.571	4) Maharashtra	63.243	1224.159
B) OTHERS			5) Goa	-6.001	-121.849
1) JSW JAIGAD	22.482	494.891	6) TAPS 1&2 Injection	4.002	89.116
2) WPCL	7.424	146.591	7) RGPPL Injection	12.980	346.733
3) Other CPP / IPP	4.930	124.312	8) Pench (Excess)	-0.216	-1.554
4) Wind Generation	9.045	557.203	# Total Cent. Sector	123.576	2349.191
5) PENCH (MS)	0.216	1.554	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-10.195	-261.462
1) TPCL Thermal	28.564	574.314	G) Bilateral Power *		
2) TPCL Hydro	5.442	73.906	1) MSEDCL Bilateral	23.015	510.624
TOTAL TPCL	34.006	648.220	Include PX	0.175	1.056
3) REL Thermal	12.622	271.943	2) MUMBAI Bilateral	12.270	267.504
D) STATE			Include PX	-0.582	16.960
1) Thermal (A1+C1+C3)	103.737	2576.764	3) MUMBAI Schedule	12.270	267.504
2) Hydro (A2+B5+C2)	32.969	314.967	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.920	230.557	1) MSEDCL	258.260	5612.851
4) Wind (B4)	9.045	557.203	2) TPCL	38.039	791.720
5) CPP (B1+B2+B3)	34.836	765.794	3) REL	18.781	389.856
TOTAL STATE	191.507	4445.285	TOTAL STATE	315.080	6794.427

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2241	2670	2749
MSGENCO Hydro	1772	877	167
MSGENCO Gas	455	446	460
MSGENCO Total Generation	4468	3993	3376
Central Sector Receipt	5755	4994	5389
WIND	393	379	393
CPP / IPP	1340	1406	1454
Exchange with Mumbai	-491	-474	-279
MSEDCL DEMAND MET	11465	10298	10333
Load Shedding	1548	2441	244
MSEDCL DEMAND	13013	12739	10577
TPCL GENERATION	1849	1800	831
R-INFRA GENERATION	526	526	526
TPCL+R-INFRA DEMAND	2866	2800	1636
STATE DEMAND MET	14331	13098	11969
STATE DEMAND	15879	15539	12213
Frequency (Hz)	50.02	49.94	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.44 Hz at 12:43 Hrs	49.45 Hz at 19:25 Hrs	50	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 22/Aug/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.46	44.94	116	85	110
Unit 6	0.00	0.00	0	0	0
Unit 7	3.35	58.04	155	115	152
Total	5.81	102.98			262
Bhusawal					
Unit 2	3.34	59.20	160	120	160
Unit 3	0.00	0.87	0	0	0
Unit 4	2.70	61.27	144	88	0
Unit 5	0.00	0.00	0	0	0
Total	6.04	121.34			160
Parli					
Unit 3	3.05	53.28	160	0	132
Unit 4	3.34	65.28	149	127	135
Unit 5	2.71	57.36	135	100	125
Unit 6	4.64	79.89	250	126	180
Unit 7	0.00	0.00	0	0	0
Total	13.74	255.81			572
Chandrapur					
Unit 1	1.72	49.65	82	55	100
Unit 2	1.67	55.28	82	54	80
Unit 3	0.00	26.95	0	0	0
Unit 4	0.63	50.64	73	0	70
Unit 5	5.88	162.08	285	205	230
Unit 6	0.00	0.00	0	0	0
Unit 7	6.95	180.29	320	250	300
Total	16.86	524.89			780
Paras					
Unit 3	3.76	84.13	166	142	160
Unit 4	0.00	80.02	0	0	0
Total	3.76	164.15			160
Khaparkheda					
Unit 1	2.92	64.28	170	0	160
Unit 2	2.39	66.56	150	0	140
Unit 3	1.72	76.53	142	0	140
Unit 4	3.87	54.14	166	155	160
Unit 5	0.51	124.32	122	0	0
Total	11.42	385.85			600
Nasik					
Unit 3	4.94	97.38	220	190	210
Unit 4	0.00	78.11	0	0	0
Unit 5	0.00	0.00	0	0	0
Total	4.94	175.49			210
Uran					
All Units	10.92	230.56	463	439	450
Total	10.92	230.56			450
PENCH (MS)					
Pench (MS)	0.22	1.55	50	0	0
Total	0.22	1.55			0
Koyna					
Stage 1-2	8.39	76.28	565	65	600
Stage 4	13.43	71.08	840	0	250
Stage 3	4.35	44.99	240	0	240
Kovna 12&4 Total	21.82	147.37			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	26.17	192.35			1090
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.29	2.36	61	0	0
TILLARI	0.07	5.85	55	0	0
BHTGR/VEER	0.21	2.98	9	8	5
BHIRA T.R.	0.39	8.69	81	0	80
RNGR+BHTSA	0.00	1.26	0	0	0
BHANDARDRA	0.05	5.16	3	2	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.12	10.84	5	5	0
GHATGHAR	0.00	10.00	0	0	0
Total	1.14	47.15			85
Wind					
MalharPeth	0.42	26.79			
Vankuswadi	0.76	39.55			
ATIT	0.09	7.85			
Kale	0.22	15.02			
Satara	2.22	60.85			
Shirala	0.17	17.05			
K Mahankal	0.05	40.21			
Supa	0.21	8.01			
Vita	1.63	72.36			
Dondaicha	1.78	173.08			
Sakri	0.39	25.60			
Nandurbar	0.13	16.24			
Khandke	0.79	28.77			
Khaparale	0.19	25.83			
Total	9.04	557.20			
CPP					
JSW JAIGAD	22.48	494.89	1147	862	825
WARDHA	7.42	146.59	383	243	380
Other CPPs	4.93	124.31			
Total	34.84	765.79			1205
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.01	220.04	501	287	500
Trombay 6	7.38	131.90	501	156	500
Trombay 7A	2.96	65.07	125	122	120
Trombay 7B	1.63	35.75	69	67	60
Trombay 8	5.59	121.56	246	196	250
TATA Hydro	5.44	73.91	456	0	447
Total	34.01	648.22			1877
REL					
1&2	12.62	271.94	527	525	500
Total	12.62	271.94			500
Cent Sect					
Share					4890
Total					4890

MS PG CL	Thermal	62.55	1730.51			2744
	Thml+Gas	73.47	1961.06			3194
	Hydro	27.31	239.51			1175
	Total	100.78	2200.57			4369
State Total		191.51	4445.28			12841

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 22/Aug/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	2592	1061	460	4113	401	1492	4369	4929	-484	-348	10617	177	10794	1935	12729	49.99
2	2643	780	461	3884	425	1497	4276	4982	-387	-254	10544	198	10742	1771	12513	50.14
3	2692	486	461	3639	403	1480	4231	5196	-335	-271	10447	225	10672	1686	12358	50.12
4	2749	167	460	3376	393	1454	4292	5389	-398	-279	10333	244	10577	1636	12213	49.97
5	2790	107	461	3358	393	1488	4304	5513	-410	-276	10476	273	10749	1639	12388	49.99
6	2687	834	459	3980	422	1506	4317	5225	-426	-223	10910	399	11309	1725	13034	49.89
7	2733	1193	459	4385	373	1439	4383	5076	-464	-300	10973	904	11877	1854	13731	49.87
8	2752	1240	458	4450	288	1433	4161	5288	-546	-414	11045	1017	12062	2004	14066	50.06
9	2716	1441	457	4614	304	1409	4167	5264	-554	-484	11107	1361	12468	2284	14752	50.09
10	2508	1767	457	4732	368	1384	4208	5580	-566	-480	11584	1232	12816	2631	15447	50.02
11	2241	1772	455	4468	393	1340	4211	5755	-562	-491	11465	1548	13013	2866	15879	50.02
12	2295	1568	454	4317	390	1348	4311	4634	-643	-589	10100	2251	12351	2930	15281	50.13
13	2326	1210	451	3987	342	1377	4338	4809	-634	-570	9945	2406	12351	2923	15274	50.21
14	2315	1456	457	4228	332	1389	4193	4695	-485	-508	10136	2113	12249	2834	15083	50.11
15	2454	1511	439	4404	346	1397	4440	4825	-475	-503	10469	2287	12756	2834	15590	50.05
16	2562	1216	454	4232	435	1371	4632	5075	-496	-510	10603	2251	12854	2840	15694	50.08
17	2670	877	446	3993	379	1406	4669	4994	-489	-474	10298	2441	12739	2800	15539	49.94
18	2666	731	445	3842	365	1393	4628	4981	-472	-446	10135	1998	12133	2745	14878	50.02
19	2651	1342	442	4435	360	1346	4851	5204	-516	-453	10892	1137	12029	2684	14713	49.75
20	2654	1730	459	4843	379	1409	4790	5048	-590	-472	11229	986	12215	2679	14894	49.66
21	2720	1252	453	4425	383	1632	4808	4980	-652	-523	10947	905	11852	2596	14448	49.88
22	2750	1074	453	4277	381	1651	4786	5434	-673	-505	11288	579	11867	2460	14327	50.00
23	2734	1146	456	4336	408	1596	4759	5534	-531	-417	11484	288	11772	2290	14062	49.97
24	2651	1350	463	4464	382	1599	4468	5166	-481	-405	11233	203	11436	2177	13613	50.03
MUs	62.55	27.31	10.92	100.78	9.04	34.84	106.59	123.58	-12.27	-10.20	258.26	27.42	285.68	56.82	342.51	50.00

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 22/Aug/2012

Position as on 6.30 Hrs of 23/Aug/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Hydro GhatgharU1	125	05/07/2012	15:30		Continued.	Annual Overhaul	04/09/2012
Nasik Unit 5	210	12/07/2012	00.35		Continued.	Capital Overhaul	23/08/2012
Parli Unit 7	250	16/07/2012	18.15		Continued.	Annual Overhaul(Earlier W/D for Water Crisis and Coal Shortage.Converted to AOH on 21/7/2012)	22/08/2012
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	29/08/2012
Chandrapur Unit 6	500	22/07/2012	00.49	23/08/2012	05.36	Annual Overhaul.	
Koradi Unit 6	210	23/07/2012	10:51		Continued.	P. A. Fan problem. (Covered to AOH from 26-07-12)	22/08/2012
Bhusawal Unit 3	210	01/08/2012	07.15		Continued.	Capital Overhaul	05/09/2012
CPP JSW (J) U3	300	10/08/2012	00.00	22/08/2012	18.07	Annual Overhaul.	
Chandrapur Unit 3	210	10/08/2012	19.33		Continued.	I D Fan Problem.(Converted to AOH)	11/09/2012
Cent_Sect NTPC(V-5)	210	18/08/2012	00.50		Continued.	Annual Overhaul.	
FORCED OUTAGE							
Bhusawal Unit 5	500	30/03/2012	04.34		Continued.	Hand Tripped	
Koyna Unit 11	80	18/06/2012	08.00		Continued.	Stator E/F.	02/09/2012
Dabhol 1B	230	23/07/2012	15.57		Continued.	Combustion Inspection	
Dabhol 3B	230	08/08/2012	11:40		Continued.	Gas Shortage.	
Dabhol 1X	290	10/08/2012	17.31		Continued.	Gas Shortage.	
Dabhol 1A	230	10/08/2012	17.33		Continued.	Gas Shortage.	
Uran Unit 5	108	15/08/2012	17.30		Continued.	Gas shortage.	
Dabhol 2B	230	19/08/2012	17.29		Continued.	Gas Shortage.	
Nasik Unit 4	210	20/08/2012	00.30	23/08/2012	05.10	Boiler Tube Leakage.	
Koyna ST-IV 2	250	20/08/2012	12.22		Continued.	Bucholz relay alarm.	
Paras Unit 4	250	21/08/2012	06.01		Continued.	Boiler Tube Leakage	
Parli Unit 3	210	21/08/2012	22.47	22/08/2012	02.36	Flame failure.	
Chandrapur Unit 1	210	22/08/2012	01.21	23/08/2012	06.00	M.S.Temp.Low	
Khaparkheda Unit 5	500	22/08/2012	04.45		Continued.	CHP problem.	
Chandrapur Unit 4	210	22/08/2012	09.38		Continued.	Furnace Pressure High	
Khaparkheda Unit 1	210	22/08/2012	09.41	22/08/2012	14.29	Y Phase C.T.Burst of Stn.T/F NO.3	
Khaparkheda Unit 2	210	22/08/2012	09.41	22/08/2012	12.36	Y Phase C.T.Burst of Stn.T/F NO.3	
Khaparkheda Unit 3	210	22/08/2012	09.41	22/08/2012	20.31	Y Phase C.T.Burst of Stn.T/F NO.3	
CPP WPCL U-3	135	22/08/2012	10.19		Continued.	ID Fan Problem	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 22/Aug/2012

Position as on 6.30 Hrs of 23/Aug/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Khaparkheda Unit 2	210	23/08/2012	05.34		Continued.	Low Drum Level	
Chandrapur Unit 1	210	23/08/2012	06.27		Continued.	Tripped	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Aug/2012

Position as on 6.30 Hrs of 23/Aug/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Parli-Parli (PGCIL) I	02/08/2012	12.16		Continued.	Opening of Jumpers of Main Bus-I Between Lonikand -II & PGCIL - I.
Wardha (PG) - Warora - I	22/08/2012	18.04	22/08/2012	18.05	Newly Charged
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	04/07/2012	09.47		Continued.	PGCIL Work
Parli-Parli (PGCIL)-II	19/07/2012	08:08		Continued.	Over Voltage.
Seoni-Wardha-II 765KV.	23/07/2012	11.47		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	25/07/2012	21.58		Continued.	Over Voltage
Kolhapur - Mapusa - II	18/08/2012	21.45	22/08/2012	15.48	Over Voltage.
Dhule-Sar'Sarovar - I	20/08/2012	17.40		Continued.	Y ph.breaker oil leakage.
Kolhapur - Mapusa - I	22/08/2012	17.12		Continued.	Over Voltage
Wardha (PG) - Warora - I	22/08/2012	22.24		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur-Bhadravti - I	22/08/2012	11.15		Continued.	Over Voltage
Akola - Wardha - I	22/08/2012	11.55	22/08/2012	23.47	Over Voltage
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE II - CHDPR	16/08/2012	08.24		Continued.	Annual Outage(Ready for operation from 21.19Hrs/22-8-2012)
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Maintenance work.
400/220 KV 500 MVA ICT-I @ Deepnagar	24/07/2012	09.30		Continued.	Modification in Control and Relay Panels and SCADA trials
400/220 KV,500MVA ICT - III at Parly	02/08/2012	11.25		Continued.	Opening of Jumpers of M B-I, Bet.Lonikand-II & PGCIL-I & Parli.
400/220KV,200MVA Spare ICT at Kalwa.	22/08/2012	09.57		Continued.	Replacement of Isolator
New Koyna - StageIV - I	22/08/2012	10.01		Continued.	R.M.Work(ready for charging from 18.17Hrs)
Padgha - Babaleshwar - II	22/08/2012	14.51	22/08/2012	23.12	29D Isolator repairing and alignment work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
Trombay - Tata Tie - I	17/08/2012	06.29		Continued.	Replacement of Line Isolator.
220/132 KV 150 MVA ICT-I @ Akola.	21/08/2012	09.18		Continued.	Augmentation by 200MVA ICT(work up to 14/9/2012)
Bale-Lamboti II	22/08/2012	06.52		Continued.	Replacement of Conductor
Pedambe - Tambati	22/08/2012	09.05	22/08/2012	11.15	Y phase C.T.vertical damage
Bhugaon - Lloyed	22/08/2012	10.35	22/08/2012	13.57	Replacement of Jumper
220/100 KV,200MVA ICT-I at Miraj	22/08/2012	15.17	22/08/2012	18.30	C.T.Oil Leakage
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
132/7 KV 31.5 MVA Stn T/F - II @ Bhusawal	10/08/2012	10.22		Continued.	Work at Generation end.
Voltage Level : 400KV			Outage Type HAND TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Aug/2012

Position as on 6.30 Hrs of 23/Aug/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz protection operated.
Bhusawal- Aurangabad	22/07/2012	16.09		Continued.	Over Voltage.
Karad-Kolhapur-II	17/08/2012	16.43	22/08/2012	10.24	Over Voltage.
Karad - Kolhapur - II	22/08/2012	11.24		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha - Temghar - II	09/07/2012	16.33		Continued.	For Padgha ICT loading.
Magarpatta - Sirum	21/07/2012	19.18		Continued.	To free TBC of Magarpatta.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-II @ Dhule	04/08/2012	17.21		Continued.	B Ph. H V Side ICT-II Bushing Burst.
Deepnagar-Aurangabad-I	10/08/2012	14.09		Continued.	B-PH Conductor of Twin Conductors Snapped(Ready for charging at 16.45Hrs/11-8-12)
Jejuri-Koyna STG-IV	21/08/2012	23.40	22/08/2012	08.34	Over Voltage.
400/220 KV 315 MVA ICT-I @ Dhule	22/08/2012	05.06	22/08/2012	07.13	Tripping relay operated.
400/220KV,500MVA ICT-II at Khaparkheda.	22/08/2012	09.40	22/08/2012	12.02	Diff.Protection
Bhusawal - Deepnagar - II	22/08/2012	12.43	22/08/2012	16.12	Over Voltage
Jejuri-Koyna STG-IV	23/08/2012	05.22		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 100 MVA ICT @ Gadchiroli	18/06/2012	15.31		Continued.	Differential Protection operated
Virur - Gadchiroli	22/08/2012	05.52	22/08/2012	06.10	Distance Protection
Khaparkheda-Ambazari - I	22/08/2012	09.41	22/08/2012	14.46	Main Bus-I Prot.Operated
Khaparkheda - Koradi	22/08/2012	09.41	22/08/2012	11.04	Main Bus-I Prot.Operated
Khaparkheda New - Khaparkheda Old - I	22/08/2012	09.41	22/08/2012	10.55	Main Bus-I Prot.Operated
Bus Coupler @ Khaparkheda	22/08/2012	09.41	22/08/2012	10.37	Main Bus-I Prot.Operated
220/6.6KV 40MVA Stn.T/F -III at K'Kheda	22/08/2012	09.41	22/08/2012	21.22	Main Bus-I Prot.Operated
Main Bus - I at Khaperkheda	22/08/2012	09.41	22/08/2012	10.30	Y phase CT Burst of Stn.T/F No.3
Khaparkheda - Kalmeshwar	22/08/2012	09.41	22/08/2012	13.52	Main Bus-I Prot.Operated
Khaparkheda-Kawlewada-I	22/08/2012	09.41	22/08/2012	16.21	Main Bus-I Prot.Operated
Khaparkheda - Kanhan - II	22/08/2012	09.41	22/08/2012	14.35	Main Bus-I Prot.Operated
Voltage Level : 132KV			Outage Type TRIPPED		
Buldhana-Motala	22/08/2012	00.04	22/08/2012	14.30	Distance Protection
Elichpur - Hingoli	22/08/2012	03.56	22/08/2012	04.49	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 23/Aug/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	95
Unit 6	210	0
Unit 7	210	130
	620	225
Bhusawal		
Unit 2	210	160
Unit 3	210	0
Unit 4	500	0
Unit 5	500	0
	1420	160
Parli		
Unit 3	210	123
Unit 4	210	119
Unit 5	210	140
Unit 6	250	165
Unit 7	250	0
	1130	547
Chandrapur		
Unit 1	210	0
Unit 2	210	100
Unit 3	210	0
Unit 4	210	0
Unit 5	500	250
Unit 6	500	100
Unit 7	500	300
	2340	750
Paras		
Unit 3	250	140
Unit 4	250	0
	500	140
Khaparkheda		
Unit 1	210	120
Unit 2	210	0
Unit 3	210	140
Unit 4	210	150
Unit 5	500	0
	1340	410
Nasik		
Unit 3	210	210
Unit 4	210	180
Unit 5	210	0
	630	390
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	5
GHATGHAR	250	0
	611	85
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	305
Other CPPs	0	
	1005	1405
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5335
	3455	5335

	18400	13364
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