

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 22/Aug/2020 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	69.909	2107.122	1) Gujrat	-0.387	8.293
2) Hydro	8.118	169.930	2) Madhya Pradesh	10.322	139.624
3) Gas	6.321	101.205	3) Chattisgarh	5.960	103.500
Total MSPGCL	84.348	2378.257	4) Maharashtra	98.971	2366.511
B) 1) APLM	27.347	603.145	5) Goa (Amona)	-1.439	-36.985
2) JSWEL	15.566	348.326	Total	113.427	2580.943
3) VIPL	0.000	0.000	a) Mumbai Schedule	20.581	536.696
4) RPL(AMT)	0.000	0.000	b) Mumbai Drawl	21.446	529.802
5) WPCL	2.432	110.779	c) MSEDCL Bilateral *	38.341	666.372
6) Other IPP	7.939	172.398	Include PX	4.767	90.635
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	20.581	536.696
C) 1) TPCL Thermal	7.326	169.341	Include PX	11.292	316.447
2) TPCL Hydro	5.951	83.696	Standby	0.000	0.000
3) TPCL Gas	2.444	85.634	H) ENERGY CATERED (MUs)		
4) AEML Thermal	4.629	105.537	1) MSEDCL	290.752	6798.636
D) STATE			2) Mumbai Discoms	41.796	974.011
1) Thermal	135.148	3616.648	TOTAL STATE	332.548	7772.647
(A1+C1+C4+(B1-B6))					
2) Hydro	14.069	253.626			
(A2+C2)					
3) Gas	8.765	186.839			
(A3+B7+C3)					
4) Wind	57.009	1043.251			
6) SOLAR	4.130	91.339			
TOTAL STATE	219.121	5191.703			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 9 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	3116	2769	3064	2841
MSPGCL Hydro	270	233	1016	157
MSPGCL Gas	271	268	248	280
MSPGCL Total Generation	3657	3270	4328	3278
Central Sector Receipt	6297	4727	4703	3678
WIND	2172	2511	2424	2427
CPP / IPP Thermal	2461	1915	2569	1984
CPP / IPP Gas	0	0	0	0
SOLAR	248	583	0	0
Exchange with Mumbai	-905	-1000	-956	-781
MSEDCL DEMAND MET	13930	12006	13068	10586
Load Shedding	0	0	0	0
MSEDCL DEMAND	13930	12006	13068	10586
TPCL GENERATION	642	729	759	575
AEML GENERATION	207	188	189	189
MUMBAI DEMAND	1754	1917	1904	1545
STATE DEMAND MET	15684	13923	14972	12131
STATE DEMAND	15684	13923	14972	12131
Frequency (Hz)	50.04	50.04	49.95	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.19 Hz at 10.02 Hrs	49.8 Hz at 19.19 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

Daily and Progressive Generation,Maximum,Minimum for 22/Aug/2020

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	0.00	139.54	0	0
Unit 9	0.00	129.48	0	0
Unit 10	0.00	59.72	0	0
Total	0.00	328.74		
Bhusawal				
Unit 3	0.00	0.00	0	0
Unit 4	0.00	75.70	0	0
Unit 5	9.04	158.82	445	355
Total	9.04	234.52		
Parli				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
Unit 8	0.00	0.00	0	0
Total	0.00	0.00		
Chandrapur				
Unit 3	0.00	29.00	0	0
Unit 4	3.16	75.39	151	103
Unit 5	8.94	186.87	400	339
Unit 6	8.46	153.35	375	330
Unit 7	0.00	44.52	0	0
Unit 8	0.00	161.64	0	0
Unit 9	9.46	208.48	450	360
Total	30.02	859.25		
Paras				
Unit 3	2.99	89.41	186	95
Unit 4	3.63	90.28	192	50
Total	6.62	179.69		
Khaparkheda				
Unit 1	3.26	71.50	155	90
Unit 2	4.04	73.68	185	160
Unit 3	3.38	69.30	160	125
Unit 4	3.88	81.33	172	145
Unit 5	9.66	209.11	460	360
Total	24.23	504.93		
Nasik				
Unit 3	0.00	0.00	0	0
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Total	0.00	0.00		
Uran				
All Units	6.32	101.20	280	237
Total	6.32	101.20		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.99	21.38	44	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Total	0.99	21.38		
Koyna				
Stage 1-2	2.10	54.66	445	40
Stage 4	0.67	17.90	248	0
Stage 3	1.63	41.77	160	0
Total	4.41	114.32		
Hydro				
KDPH	0.82	6.37	34	34
VTRNA	0.00	0.00	0	0
TILLARI	0.60	15.30	58	0
BHTGR/VEER	0.00	0.00	0	0
BHIRA T.R.	0.41	8.43	40	0
RNGR+BHTSA	0.00	0.41	0	0
BHANDARDRA	0.33	5.30	14	13
ELDARY	0.51	3.93	22	21
SMLHY_PTN	1.04	15.87	44	43
GHATGHAR	0.00	0.00	0	0
Total	3.71	55.61		
Wind				
Total	57.01	1043.25	0	0
Total	57.01	1043.25		
CPP				
APML(Mus)	27.35	603.14	0	0
JSWEL(Mus)	15.57	348.33	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT(Mus)	0.00	0.00	0	0
WPCL(Mus)	2.43	110.78	0	0
Other(Mus)	7.94	172.40	0	0
Total	53.28	1234.65		
SOLAR				
Total	4.13	91.34	0	0
Total	4.13	91.34		
Tata				
Trombay 5	7.33	169.34	409	278
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.36	53.36	61	55
Trombay 7B	1.08	32.27	48	43
Trombay 8	0.00	0.00	0	0
TATA Hydro	5.95	83.70	350	126
Total	15.72	338.67		
AEML				
DTPS U-1&2	4.63	105.54	252	188
Total	4.63	105.54		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	69.91	2107.12	MSPGCL Total	84.35	2378.26
			MSPGCL Thml+Gas	76.23	2208.33	Koyna 1,2 & 4 Total	2.78	72.55
			MSPGCL Hydro	8.12	169.93	State Total	219.12	5191.70

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 22/Aug/2020

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	2801	163	280	3244	2446	2059	0	0	4450	4183	-862	11070	0	11070	1683	12753	49.99
2	2815	157	270	3242	2454	1967	0	0	4282	4129	-795	10997	0	10997	1613	12610	50.00
3	2841	157	280	3278	2427	1984	0	0	4012	3678	-781	10586	0	10586	1545	12131	49.99
4	2842	162	270	3274	2424	1930	0	0	3899	4031	-775	10884	0	10884	1486	12370	50.00
5	2778	152	280	3210	2401	1939	0	0	4591	4405	-749	11206	0	11206	1458	12664	49.95
6	2943	204	270	3417	2377	2281	0	0	4903	4862	-802	12135	0	12135	1509	13644	49.95
7	3031	535	280	3846	2208	2433	0	9	5576	5415	-805	13106	0	13106	1547	14653	49.96
8	3091	470	270	3831	2199	2445	0	94	6250	6149	-768	13950	0	13950	1638	15588	50.01
9	3116	270	271	3657	2172	2461	0	248	6534	6297	-905	13930	0	13930	1754	15684	50.04
10	2993	278	280	3551	2418	2366	0	403	6113	5995	-997	13736	0	13736	1867	15603	50.03
11	2819	283	269	3371	2375	2248	0	485	5736	5683	-1040	13122	0	13122	1952	15074	50.06
12	2760	230	278	3268	2525	2063	0	594	5560	4967	-1065	12352	0	12352	1961	14313	50.02
13	2769	233	268	3270	2511	1915	0	583	4763	4727	-1000	12006	0	12006	1917	13923	50.04
14	2861	250	279	3390	2463	1930	0	542	4022	4073	-977	11421	0	11421	1848	13269	50.02
15	2797	261	259	3317	2550	1920	0	493	3981	4329	-939	11670	0	11670	1816	13486	50.03
16	2859	388	237	3484	2470	1953	0	350	4127	4445	-928	11774	0	11774	1778	13552	50.05
17	2925	492	247	3664	2280	2196	0	228	4331	4298	-893	11773	0	11773	1736	13509	50.01
18	2985	382	246	3613	2328	2295	0	89	4914	4468	-857	11936	0	11936	1729	13665	49.98
19	3008	357	248	3613	2376	2378	0	12	5083	4986	-920	12445	0	12445	1797	14242	49.95
20	3064	1016	248	4328	2424	2569	0	0	4786	4703	-956	13068	0	13068	1904	14972	49.95
21	3059	542	248	3849	2364	2623	0	0	4646	4554	-867	12523	0	12523	1879	14402	50.00
22	3016	381	247	3644	2292	2568	0	0	4546	4600	-883	12221	0	12221	1837	14058	49.97
23	2972	370	238	3580	2371	2510	0	0	4235	4273	-947	11787	0	11787	1792	13579	50.01
24	2764	385	258	3407	2154	2251	0	0	4250	4177	-935	11054	0	11054	1750	12804	50.01
MUs	69.91	8.12	6.32	84.35	57.01	53.28	0.00	4.13	115.59	113.43	-21.45	290.75	0.00	290.75	41.80	332.55	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 22/Aug/2020

Position as on 6.30 Hrs of 23/Aug/2020

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
IPP	JSW (J) U4	300	20/08/2020	15.57		Continued.	Annual Overhaul	
FORCED OUTAGE								
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	No PPA	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal Shortage	
MSPGCL	Koradi Unit 7	210	27/08/2019	09.52		Continued.	Coal Flow Problem Due To Wet Coal.(Converted To Zero Schedule From 12.09.2019 At 10.00 hrs)	
MSPGCL	Bhusawal Unit 3	210	01/09/2019	17.56		Continued.	Zero Schedule from 18:00hrs of 28/09/2019	
MSPGCL	Koradi Unit 6	210	06/09/2019	15.41		Continued.	Zero Schedule By MSEDCL	
IPP	RPL(AMT) U-4	270	12/11/2019	00.00		Continued.	Zero Schedule By MSEDCL.	
MSPGCL	Nasik Unit 5	210	12/12/2019	10.25		Continued.	PA Fan Problem (Under Case 4 Bidding From 11.00Hrs DT. 13-12-2019)	
IPP	RPL(AMT) U-3	270	11/02/2020	18.00		Continued.	Zero Schedule By MSEDCL.	
IPP	RPL(AMT) U-5	270	11/02/2020	19.30		Continued.	Zero Schedule By MSEDCL.	
MSPGCL	Nasik Unit 3	210	17/02/2020	00:00		Continued.	C W PUMP High Vibrations(convert to Zero Schedule from 00.00Hrs DT. 18-02-2020)	
MSPGCL	Ghatghar Unit-1	125	18/02/2020	00.25		Continued.	Severe Hunting In Hydro Conduit Across MIV	
MSPGCL	Uran Unit 8	108	01/03/2020	20.57		Continued.	Gas shortage	
IPP	RPL(AMT) U-1	270	04/03/2020	19.30		Continued.	Zero Schedule By MSEDCL	
MSPGCL	Ghatghar Unit-2	125	09/03/2020	10:50		Continued.	Expansion joint leakage.	
IPP	RPL(AMT) U-2	270	09/03/2020	20.15		Continued.	Zero Schedule By MSEDCL	
MSPGCL	Parli Unit 6	250	21/03/2020	17.31		Continued.	Zero Schedule By MSEDCL	
MSPGCL	Nasik Unit 4	210	25/03/2020	19.45		Continued.	Reserve Shut Down.(Converted zero schedule from 25.03.2020)	
TPC_G	Trombay 8	250	11/04/2020	16.55		Continued.	Zero Schedule.	
MSPGCL	Parli Unit 7	250	12/05/2020	19.34		Continued.	Zero Schedule.	
MSPGCL	Uran Unit B0	120	25/05/2020	12.51		Continued.	Turbine Blade Failure	
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	
MSPGCL	Parli Unit 8	250	01/06/2020	13.13		Continued.	Zero schedule By MSEDCL	
IPP	Adani U-1	660	03/06/2020	15.02		Continued.	Converted zero schedule from 03.06.2020	
IPP	Adani U-5	660	04/06/2020	12.29		Continued.	Zero Schedule.	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 22/Aug/2020

Position as on 6.30 Hrs of 23/Aug/2020

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
IPP	Adani U-4	660	12/06/2020	10.30		Continued.	Zero Schedule	
AEML	AEML Unit 1	250	27/06/2020	23.55		Continued.	Zero schedule.	
MSPGCL	Chandrapur Unit 7	500	06/08/2020	03.33		Continued.	Sparkling in generator R phase winding.	
MSPGCL	Chandrapur Unit 3	210	11/08/2020	10.00		Continued.	PA Fan problem	
CPP	SWPGL U-4	135	12/08/2020	00.45		Continued.	Zero Schedule by MSEDCL	
CPP	SWPGL U-3	135	12/08/2020	00.45		Continued.	Zero Schedule by MSEDCL	
MSPGCL	Koradi Unit 10	660	13/08/2020	00.08		Continued.	Zero Schedule.	
MSPGCL	Koradi Unit 9	660	14/08/2020	12.28		Continued.	Zero schedule.	
MSPGCL	Koradi Unit-8	660	14/08/2020	13.07		Continued.	Zero schedule.	
MSPGCL	Bhusawal Unit 4	500	15/08/2020	02.21		Continued.	Zero Schedule	
MSPGCL	Chandrapur Unit-8	500	21/08/2020	23.08		Continued.	Boiler Tube Leakage	
MSPGCL	Paras Unit 3	250	23/08/2020	03.25	23/08/2020	14.55	Withdrawn On CHP Bunkering Problem.	
MSPGCL	Khaparkheda Unit 2	210	23/08/2020	10.07		Continued.	Boiler Tube Leakage	

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Aug/2020

Statement-VII

Position as on 6.30 Hrs of 23/Aug/2020

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LINE Outages/Trippings							
Karad Solapur (PG)	InterState	03/05/2017	11:49		Continued.	PO	Line Converted As 220 Kv Solapur (PG)- Jeur From LOC 403
Dhule Sar'Sarovar II	InterState	30/07/2020	12.45		Continued.	HT	Over Voltage
Padgha - Boisar (PG)	InterState	15/08/2020	04.02	23/08/2020	08.48	T	Over Voltage
BABHALESHWAR - RPL(NASHIK) CKT - 1	IntraState	11/06/2020	10.40		Continued.	HT	Over Voltage
Bhusawal-Aurangabad	IntraState	07/08/2020	16.19		Continued.	HT	Over Voltage
Padghe - Nagothane - II	IntraState	07/08/2020	23.23		Continued.	HT	Over Voltage
Jaigad-Karad Ckt-II	IntraState	13/08/2020	10.59		Continued.	EO	To attend CB problem
Chandrapur-II - Nanded ckt II	IntraState	15/08/2020	00.40		Continued.	T	Over Voltage
Akola II - RPL(Rattanindia) Ckt I	IntraState	15/08/2020	11.39		Continued.	T	Over Voltage
karad -kolhapur-I	IntraState	19/08/2020	22.13		Continued.	HT	Over Voltage
Chandrapur - Khaperkheda	IntraState	21/08/2020	16.35	23/08/2020	07.39	T	PDR operated at Chandrapur end DT received at Khaperkheda end
Dhule- Bableshwar - I	IntraState	21/08/2020	20.55	22/08/2020	16.42	HT	Over Voltage
Padghe - Kalwa- I	IntraState	21/08/2020	21.38	23/08/2020	08.40	HT	Over Voltage
Lonikand I - Koyna stage-IV	IntraState	21/08/2020	22.10	23/08/2020	10.44	HT	Over Voltage
Kalwa - Talegaon(PG)	IntraState	22/08/2020	02.49	22/08/2020	09.20	T	Over Voltage
Dhule - Bableshwar - II	IntraState	22/08/2020	16.09	23/08/2020	11.48	T	Over Voltage
Babhaleshwar - Padghe-I	IntraState	23/08/2020	00.06	23/08/2020	09.07	HT	Over Voltage
Kalwa - Talegaon(PG)	IntraState	23/08/2020	02.13		Continued.	T	Over Voltage
Ektuni-Bableshwar ckt I	IntraState	23/08/2020	12.01	23/08/2020	19.28	PO	Line Jumper Nut Bolt tightening & Faulty Disc Insulator Replacement work.
Dhule- Bableshwar - I	IntraState	23/08/2020	19.46		Continued.	HT	Over Voltage
Padghe - Kalwa- I	IntraState	23/08/2020	19.56		Continued.	HT	Over Voltage
Babhaleshwar - Padghe-II	IntraState	23/08/2020	19.58		Continued.	HT	Over Voltage
Lonikand I - Koyna stage-IV	IntraState	23/08/2020	23.21		Continued.	HT	Over Voltage
400 KV ICT Outages/Trippings							
400/220/33 Kv 315 Mva ICT 1 @Padghe	IntraState	15/11/2018	10.07		Continued.	T	Differential Protection,Declared Faulty.
400/220kv 315 MVA ICT I @ KOLHAPUR-III (TALANDGE)	IntraState	10/08/2020	09.58		Continued.	PO	Replacement Of Existing 315 MVA ICT By 3*167 MVA ICT.
400/220 Kv 500 MVA ICT-I @Kalwa	IntraState	19/08/2020	22.21	23/08/2020	08.46	HT	Over Voltage
400/220 Kv 500 MVA ICT II @Jejuri	IntraState	22/08/2020	23.05	23/08/2020	06.47	HT	Over Voltage (LV Side).
400/220 Kv 500 MVA ICT-IV @Kalwa	IntraState	22/08/2020	23.48		Continued.	HT	Over Voltage
400/220/33kv 315MVA ICT-I @Lonikand	IntraState	23/08/2020	01.03	23/08/2020	07.07	HT	Over Voltage
400/220 Kv 500 MVA ICT II @Jejuri	IntraState	23/08/2020	23.03		Continued.	HT	Over Voltage
220 KV LINE Outages/Trippings							
Mudshingi Chikodi	InterState	24/09/2019	17.12		Continued.	PO	No Schedule.
Talandage - Chikodi	InterState	01/10/2019	17.10		Continued.	PO	No Schedule.(close at Chikodi end only)
BOISAR BORIVALI	IntraState	24/07/2018	13.18		Continued.	HT	To Control Line Loading(H/T from Boisar end)
Kharghar-Borivali ckt II	IntraState	11/08/2020	08.45		Continued.	T	Cable Faulty
Theur-Phursungi	IntraState	14/08/2020	09.46		Continued.	HT	Outage arrangement HTLS work.
Theur- Magar Patta City	IntraState	14/08/2020	10.27		Continued.	HT	Outage arrangement HTLS work.
Lonikand1 (400 Kv)-Theur I	IntraState	14/08/2020	10.38		Continued.	PO	Replacement of Existing 0.4

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Aug/2020

Statement-VII

Position as on 6.30 Hrs of 23/Aug/2020

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
							DEER Conductor, hardware & Insulator to HTLS Conductor.
Ongc Uran - Jnpt	IntraState	14/08/2020	12.07	22/08/2020	10.00	PO	Removal of existing earthwire and string OPGW.
Parli 3 (Old Gcr)-Girwali Ckt-3	IntraState	20/08/2020	13.05		Continued.	PO	Erection of Tower due to Railway crossing
Parli 3(Old Gcr)- Girwali Ckt 4	IntraState	20/08/2020	13.06		Continued.	PO	Erection of Tower due to Railway crossing
BHUGAON WARORA CKT-I	IntraState	22/08/2020	21.49		Continued.	T	'Y' Phase Flashover.
Shivajinagar - Malegaon	IntraState	23/08/2020	01.19	23/08/2020	15.01	T	Distance Protection
Pusad-WardhaPG(Deoli)	IntraState	23/08/2020	07.44	23/08/2020	22.54	EO	Shifting Of Conductor From Old tower To newly Constructed Tower No.82 Near Kharda Barrage For Height Rising.(During Charging tripped).
Main bus section-II @ Pedambe	IntraState	23/08/2020	08.35	23/08/2020	11.43	PO	For attending defects in following- 1) Nerale bay Y Main bus to main bus isolator jumper.2) Oni bay M.B.Isolator. 3)50 MVA TF-2 M.B. Isolator.
Trombay - Kalwa	IntraState	23/08/2020	09.07	23/08/2020	13.12	PO	Replacement of Y Ph High LCM value LA.
NERUL - SEAWOOD CABLE CKT - 1	IntraState	23/08/2020	12.25	23/08/2020	15.54	EO	SCADA WORK.
Pusad-WardhaPG(Deoli)	IntraState	23/08/2020	22.54		Continued.	T	Distance Protection, BPH, Z1 106.9KM, 1.38KA.
132 KV LINE Outages/Trippings							
Kanhan Pench	InterState	23/08/2020	02.37	23/08/2020	10.33	T	Distance Protection

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage