



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

22/Oct/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 22/Oct/2010 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	103.044	2272.965	1) Madhya Pradesh	56.926	1408.599
2) Hydro	3.823	131.289	2) Gujrat	13.599	556.562
3) Gas	15.772	328.315	3) Goa	-6.090	-145.619
Total MSGENCO	122.639	2732.569	4) TAPS 1&2 (Inj.)	4.108	121.334
B) OTHERS			5) Pench (Excess)	-0.223	-13.902
1) RGPPL Gas	35.090	777.863	# Total Cent. Sector	68.320	1926.974
2) Wind Generation	2.045	82.150	F) Other Exchanges		
3) CPP / IPP	16.081	275.840	1) With TPCL (Excess)	-10.872	-270.627
4) PENCH (MS)	0.223	15.147	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	8.486	199.833
1) TPCL Thermal	30.622	632.013	Include PX	0.960	44.211
2) TPCL Hydro	2.752	44.236	2) MUMBAI Bilateral	12.207	292.946
TOTAL TPCL	33.374	676.249	Include PX	1.069	65.781
3) REL Thermal	12.514	261.837	3) MUMBAI Schedule	12.207	292.946
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	146.180	3166.815	1) MSEDCL	233.526	5539.916
2) Hydro (A2+B3+C2)	6.798	190.672	2) TPCL	37.854	800.790
3) Gas (A3+B1)	50.862	1106.178	3) REL	18.902	408.038
4) Wind (B2)	2.045	82.150	TOTAL STATE	290.282	6748.744
5) CPP (B3)	16.081	275.840			
TOTAL STATE	221.966	4821.655			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4301	4347	4143
MSGENCO Hydro	153	573	71
MSGENCO Gas	653	656	661
MSGENCO Total Generation	5107	5576	4875
Central Sector Receipt	2786	3297	2423
RGPPL	1443	1540	1446
WIND	27	208	78
CPP / IPP	677	671	673
Exchange with TPCL	-592	-615	-199
MSEDCL DEMAND MET	9448	10710	9319
Load Shedding	1515	2577	0
MSEDCL DEMAND (INCL. LS)	10963	13287	9319
TPCL GENERATION	1763	1678	966
REL GENERATION	522	518	525
TPCL+REL DEMAND	2877	2811	1690
STATE DEMAND MET	12325	13521	11009
STATE DEMAND (INCL. LS)	13840	16098	11009
Frequency (Hz)	50.12	50.03	49.98
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2668 MW At 20.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			23.60 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.46 Hz at 19.08 Hrs	49.54 Hz at 07.24 Hrs	50	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 22/Oct/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.36	25.08	69	38	65
Unit 2	1.39	30.62	70	37	40
Unit 3	1.39	31.14	69	43	70
Unit 4	0.00	0.00	0	0	0
Unit 5	2.73	71.95	136	70	100
Unit 6	0.00	56.06	0	0	0
Unit 7	2.66	66.38	130	65	90
	9.53	281.23			365
Bhusawal					
Unit 1	0.60	15.01	45	17	25
Unit 2	3.66	62.98	180	130	150
Unit 3	3.38	67.84	180	85	170
	7.64	145.83			345
Parli					
Unit 1	0.50	6.46	24	17	19
Unit 2	0.45	10.49	21	16	19
Unit 3	3.63	76.56	172	129	172
Unit 4	3.15	67.00	160	92	155
Unit 5	3.91	52.00	183	140	160
Unit 6	3.72	86.18	185	107	160
Unit 7	4.75	88.66	253	154	180
	20.12	387.35			865
Chandrapur					
Unit 1	2.43	56.72	120	83	130
Unit 2	2.43	63.56	122	80	120
Unit 3	2.90	68.16	147	103	130
Unit 4	2.84	70.39	158	96	160
Unit 5	5.62	152.87	260	220	225
Unit 6	5.57	172.32	261	195	300
Unit 7	6.48	152.99	310	221	300
	28.27	737.01			1365
Paras					
Unit 2	0.84	18.23	42	28	40
Unit 3	3.94	89.49	201	137	200
Unit 4	4.02	84.79	214	114	200
	8.81	192.51			440
Khaparkheda					
Unit 1	4.62	103.14	210	160	200
Unit 2	4.09	31.66	196	149	170
Unit 3	4.26	98.04	196	164	160
Unit 4	3.80	76.41	167	145	160
	16.77	309.25			690
Nasik					
Unit 1	1.82	33.71	85	68	76
Unit 2	1.89	17.95	89	54	78
Unit 3	4.18	84.84	195	145	186
Unit 4	0.00	0.00	0	0	0
Unit 5	4.03	83.30	181	153	160
	11.91	219.80			500
Koyna					
Stage 1-2	1.46	59.96	225	35	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.20	16.02	132	0	320
	1.67	75.98			920
Kovna 12&4 Total	1.46	59.96			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.77	328.32	664	644	640
		15.77	328.32			640
Hydro						
KDPH		0.00	3.61	0	0	0
VTRNA		0.00	0.00	0	0	0
TILLARI		0.40	8.20	61	0	60
BHTGR/VEER		0.08	1.89	4	3	5
BHIRA T.R.		0.32	3.53	82	0	80
RNGR+BHTSA		0.36	7.41	18	3	10
BHANDARDRA		0.29	1.81	36	0	16
ELDARY		0.13	4.41	15	0	0
SMLHY PTN		0.33	5.06	23	10	0
GHATGHAR		0.24	19.37	188	0	0
		2.15	55.30			171
PENCH (MS)						
Pench (MS)		0.22	15.15	34	0	0
		0.22	15.15			0
Wind						
MalharPeth		0.07	3.33			
Vankuswadi		0.26	7.59			
ATIT		0.03	2.61			
Kale		0.10	2.89			
Satara		0.07	5.83			
Shirala		0.08	3.45			
K Mahankal		0.26	2.74			
Supa		0.01	1.79			
Vita		0.70	12.83			
Dondaicha		0.27	23.88			
Sakri		0.03	3.64			
Nandurbar		0.06	2.98			
Khandke		0.07	5.00			
Khaparale		0.03	3.60			
		2.04	82.15			
CPP						
TOTAL CPP		16.08	275.84			
		16.08	275.84			
Dabhol						
RGPPL		35.09	777.86	1556	1439	1560
		35.09	777.86			1560
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.76	247.45	490	490	500
Trombay 6		9.01	167.28	500	150	500
Trombay 7A		2.91	63.61	124	118	120
Trombay 7B		1.62	35.49	68	67	60
Trombay 8		5.32	118.19	250	120	250
TATA Hydro		2.75	44.24	337	0	447
		33.37	676.25			1877
REL						
1&2		12.51	261.84	527	513	500
		12.51	261.84			500
Cent Sect						
Share						3731
						3731
MS PG CL	Thermal	103.04	2272.96			4570
	Thml+Gas	118.82	2601.28			5210
	Hydro	3.82	131.29			1091
	Total	122.64	2732.57			6301
State Total		221.97	4821.66			13969

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 22/Oct/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4296	66	658	5020	1445	148	652	3038	2559	-447	-223	9635	0	9635	1907	11542	50.00
2	4179	71	662	4912	1446	99	677	2943	2586	-353	-274	9469	0	9469	1797	11266	49.94
3	4143	71	661	4875	1446	78	673	2876	2423	-274	-199	9319	0	9319	1690	11009	49.98
4	4102	80	660	4842	1446	55	679	2829	2540	-227	-147	9423	87	9510	1651	11161	50.04
5	4159	66	663	4888	1447	39	674	2805	2810	-204	-136	9722	577	10299	1644	11943	49.96
6	4248	146	664	5058	1445	21	680	2729	2746	-204	-164	9786	1017	10803	1666	12469	49.89
7	4425	72	662	5159	1446	18	681	2974	2443	-341	-305	9442	1814	11256	1903	13159	50.09
8	4390	87	661	5138	1444	16	675	2998	2355	-365	-335	9293	1586	10879	1955	12834	49.91
9	4414	97	653	5164	1446	22	675	3070	2755	-452	-419	9643	1387	11030	2170	13200	50.09
10	4303	144	652	5099	1444	22	683	3228	2917	-600	-566	9599	1552	11151	2661	13812	50.03
11	4301	153	653	5107	1443	27	677	3275	2786	-630	-592	9448	1515	10963	2877	13840	50.12
12	4178	230	664	5072	1441	24	692	3313	2959	-663	-637	9551	1064	10615	2907	13522	50.02
13	4237	195	650	5082	1439	29	675	3299	2879	-663	-649	9455	796	10251	2881	13132	49.98
14	4228	113	644	4985	1439	25	662	3275	2979	-640	-622	9468	683	10151	2756	12907	49.91
15	4300	90	644	5034	1441	46	673	3264	2896	-640	-628	9462	675	10137	2813	12950	49.94
16	4228	104	648	4980	1442	109	662	3252	2913	-635	-622	9484	654	10138	2821	12959	50.05
17	4307	111	654	5072	1443	193	653	3252	2929	-635	-617	9673	684	10357	2806	13163	49.99
18	4287	119	654	5060	1451	259	646	3312	3020	-635	-625	9811	1025	10836	2744	13580	49.96
19	4347	573	656	5576	1540	208	671	3430	3297	-634	-615	10710	2577	13287	2811	16098	50.03
20	4390	335	660	5385	1544	179	666	3493	3296	-661	-645	10445	2823	13268	2799	16067	50.08
21	4527	230	663	5420	1547	136	669	3413	3326	-638	-587	10531	2648	13179	2622	15801	50.08
22	4434	123	662	5219	1556	98	667	3414	3270	-590	-545	10275	2542	12817	2430	15247	50.14
23	4402	283	661	5346	1462	90	670	3226	3003	-542	-400	10196	2036	12232	2275	14507	49.94
24	4219	264	663	5146	1447	104	649	2915	2629	-537	-320	9682	1850	11532	2174	13706	49.93
MUs	103.04	3.82	15.77	122.64	35.09	2.04	16.08	75.62	68.32	-12.21	-10.87	233.52	29.59	263.11	56.76	319.87	50.00

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 22/Oct/2010

Position as on 6.30 Hrs of 23/Oct/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	24/10/2010
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	11/11/2010
Cent_Sect Tarapur 1	80	10/10/2010	21.30		Continued.	Fuel refuelling.	12/11/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/10/2010
Koradi Unit 6	210	21/10/2010	23.12	23/10/2010	06.36	High Falme Failure.	
Cent_Sect Sipat-4	500	22/10/2010	05.15	23/10/2010	10.17	Boiler Tube Leakage.	
Cent_Sect NTPC(V-10)	500	22/10/2010	07:27		Continued.	Boiler Tube Leakage.	24/10/2010
Parli Unit 2	30	23/10/2010	05.15		Continued.	Flame Failure.	
Parli Unit 1	30	23/10/2010	05.44		Continued.	Flame Failure.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Oct/2010

Position as on 6.30 Hrs of 23/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule-Sar'Sarovar - I	22/10/2010	10.49		Continued.	To attend the work of E/W refixing in clamp.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad- II	03/10/2010	17.38	22/10/2010	14.43	Over Voltage.
Wardha - Akola - II	08/10/2010	17.55		Continued.	Normal Changeover.
Kolhapur - Mapusa - II	15/10/2010	22.42		Continued.	Over voltage.
Dhule-Sar'Sarovar - II	21/10/2010	18.11	22/10/2010	10.48	Over Voltage.
Akola - Aurangabad - I	22/10/2010	14.43		Continued.	Changeover.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha - Boisar (PGCIL)	21/10/2010	13.24		Continued.	Hand Tripped (To Transfer Load to PGCIL)
Voltage Level : 220KV			Outage Type TRIPPED		
Kalmeshwar - Pandurna	22/10/2010	12.24	22/10/2010	13.12	Dist.protection,B-Ph.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus - II @ Koyna Stg - IV	26/09/2010	10.45		Continued.	Maintenance Work.
Jejuri-Koyna STG-IV	14/10/2010	09.25		Continued.	Bunching.
STG IV-New Koyna-II	14/10/2010	10.00		Continued.	Bunching.
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	15/10/2010	12.25		Continued.	Attending Red Hot on R-Ph HV side Bushing.
400/220 KV,105 MVA Spare ICT @ Dhule	22/10/2010	09.35	22/10/2010	16.15	SFRA and Tan delta measurement.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Tifil-Trombay	08/10/2010	10.18		Continued.	Erection & Stringing of M/C Towers (Loc.22-40) & Dismantling of Old Towers upto 6.11.2010.
Karad-.Kolhapur-III	13/10/2010	13.39		Continued.	Breaker replacement.on TBC.
Raymond-Washala	14/10/2010	10.40		Continued.	Line on TBC Bkr O/H Work.
220/132 KV 200 MVA ICT-II @ Kalmeshwar	20/10/2010	09.31		Continued.	Oil Filtration Work.(4 Day's)
Chinchwad - Parvati	21/10/2010	07.15		Continued.	Const. of Tower Work.
Phursungi - Parvati	21/10/2010	08.03	22/10/2010	05.57	Const.of Tower Work.
Bhosari-Telco	21/10/2010	08.39		Continued.	Replacement of Conductor.
220/7 KV 35 MVA Station T/F - I @ Parly	21/10/2010	10.20		Continued.	Replacement of Aux.& Bus Side Isolator.
Raymond-Washala	22/10/2010	08.30	22/10/2010	17.08	Insulator replacement work.
Padgha-Jambhul-I	22/10/2010	09.00	22/10/2010	17.08	Bay maintenance work.
Nagothane-MSL	22/10/2010	09.54	22/10/2010	16.49	Relay testing and bay maint.
Wada-Kolshet	22/10/2010	10.00	22/10/2010	20.55	For faulty distance relay replacement work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Oct/2010

Position as on 6.30 Hrs of 23/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Kolhapur-Karad-IV	22/10/2010	10.10	22/10/2010	13.40	CB dismaintling work.
220/132KV 100MVA ICT at Butibori	22/10/2010	10.24	22/10/2010	16.24	Bay maint.work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
132 KV Bus P T - II @ Pardi	20/10/2010	13.00		Continued.	Replacement of Bus PT-II Under LES.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa-Washi	22/10/2010	06.35	22/10/2010	17.35	Maintenance work.
Kalwa-Standard	22/10/2010	07.44	22/10/2010	18.24	Maintenance work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 600 MVA ICT-II @ Kalwa	23/10/2010	03.59		Continued.	Attending Red Hot.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/66KV 50 MVA ICT- II @ Wardha	22/10/2010	09.39	22/10/2010	12.10	Attending oil leakage.
Kanhan - Bhandara - II	22/10/2010	11.33	22/10/2010	13.00	Replacement of auto reclose pressure switch.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Karad - Kolhapur - II	14/10/2010	23.19		Continued.	Over Voltage.
Bhusawal- Aurangabad	18/10/2010	16.40		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	23/10/2010	00.30		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Borivali-Tata Borivali 4	19/10/2010	16.41		Continued.	To control ICT Kalwa loading.
Kalwa - Ghatghar	22/10/2010	22.06	23/10/2010	03.10	Kalwa end.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	05/10/2010	15.44		Continued.	ICT overlading at Kalwa.
Voltage Level : 400KV			Outage Type TRIPPED		
Khadka - Deepnagar - II	29/09/2010	20.53		Continued.	DT Received @ Khadka.
400/220 KV 500 MVA ICT-II at Lamboti	10/10/2010	15.28		Continued.	Y-Ph Buchloz.
Chandrapur - Parli - I	14/10/2010	17.34		Continued.	Ckt on TBC,Main CB in Lockout,As Oil Pressure Reduced to Zero.
400/220 KV 600 MVA ICT-I @ Kalwa	19/10/2010	16.15		Continued.	Fire in 200 MVA ICT.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Diff.Prot.CTR system operated.
Parli-Usmanabad	22/10/2010	01.04	22/10/2010	02.10	Distance Protection Zone - I.
Chinchwad-Urse	22/10/2010	01.55	22/10/2010	03.45	Distance Protection Operated Z-I Y Ph E/F.
New Koyna- Finolex	22/10/2010	12.42	22/10/2010	13.23	Dist.protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Dhule - Dhule - I	22/10/2010	02.05	22/10/2010	02.29	Backup Over Current Protection Operated R Ph.
Bhandara-Ambhora	22/10/2010	06.12	22/10/2010	06.22	Dist.Protection operated,Z-I.
Bhandara - Madgi -I	22/10/2010	19.48	22/10/2010	20.06	Dist.Protection operated,Z-I.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Oct/2010

Position as on 6.30 Hrs of 23/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bhandara - Madgi - II	22/10/2010	19.48	22/10/2010	20.05	Ckt.tripped at Bhandara end only.
Giravali-Gangakhed	22/10/2010	23.11		Continued.	Dist.Protection operated,Z-I.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 23/Oct/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	60
Unit 2	105	64
Unit 3	105	65
Unit 4	105	0
Unit 5	200	122
Unit 6	210	0
Unit 7	210	164
	1040	475
Bhusawal		
Unit 1	58	25
Unit 2	210	150
Unit 3	210	130
	478	305
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	150
Unit 4	210	141
Unit 5	210	150
Unit 6	250	135
Unit 7	250	160
	1190	736
Chandrapur		
Unit 1	210	120
Unit 2	210	130
Unit 3	210	160
Unit 4	210	160
Unit 5	500	250
Unit 6	500	300
Unit 7	500	300
	2340	1420
Paras		
Unit 2	55	35
Unit 3	250	180
Unit 4	250	180
	555	395
Khaparkheda		
Unit 1	210	190
Unit 2	210	190
Unit 3	210	190
Unit 4	210	165
	840	735
Nasik		
Unit 1	120	92
Unit 2	120	87
Unit 3	210	191
Unit 4	210	0
Unit 5	210	184
	870	554
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	4
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	36
ELDARY	23	15
SMLHY PTN	12	10
GHATGHAR	250	0
	611	215
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1560
	960	1560
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3741
	3143	3741

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