

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 22/Oct/2024 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	143.378	3203.088	1) Gujrat	8.120	176.433
2) Hydro	21.217	190.038	2) Madhya Pradesh	4.313	81.554
3) Gas	6.851	142.171	3) Chattisgarh	4.990	78.280
Total MSPGCL	171.446	3535.297	4) Maharashtra	195.461	4338.877
B) 1) APML	47.310	1277.687	5) Goa (Amona)	-2.755	-48.628
2) JSWEL	25.326	541.964	Total	210.129	4626.516
3) VIPL	0.000	0.000	a) Mumbai Schedule	54.331	1073.442
4) RPL(AMT)	20.641	400.383	b) Mumbai Drawl	55.135	1138.744
5) SWPGPL	8.419	197.817	c) MSEDCL Bilateral *	80.553	1958.816
6) Other IPP	8.314	236.072	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	54.331	1069.109
C) 1) TPCL Thermal	4.485	95.969	Include PX	0.000	0.000
2) TPCL Hydro	3.437	83.644	Standby	0.000	4.334
3) TPCL Gas	4.198	92.129	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.496	185.469	1) MSEDCL	447.063	9990.937
D) STATE			2) Mumbai Discoms	76.751	1595.943
1) Thermal	267.369	6138.449	3) Other Discoms	12.424	268.235
(A1+C1+C4+(B1-B6))			TOTAL STATE	536.238	11855.115
2) Hydro	24.654	273.682			
(A2+C2)					
3) Gas	11.049	234.300			
(A3+B7+C3)					
4) Wind	5.059	184.978			
6) SOLAR	17.978	397.202			
TOTAL STATE	326.109	7228.611			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 9 Hrs	B. Day Peak at 18 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6217	6553	7145	6022
MSPGCL Hydro	761	1558	1765	223
MSPGCL Gas	289	276	285	294
MSPGCL Total Generation	7267	8387	9195	6539
Central Sector Receipt	8944	8987	8762	8083
WIND	224	161	171	271
CPP / IPP Thermal	4627	4993	5741	4515
CPP / IPP Gas	0	0	0	0
SOLAR	1150	247	4	0
Exchange with Mumbai	-2355	-2438	-2343	-1645
MSEDCL DEMAND MET	19312	19796	21002	17323
Load Shedding	0	0	0	0
MSEDCL DEMAND	19312	19796	21002	17323
TPCL GENERATION	393	717	772	400
AEML GENERATION	317	495	496	305
MUMBAI DEMAND	3065	3650	3611	2350
OTHER DISCOM DEMAND	545	542	528	440
STATE DEMAND MET	22922	23987	25141	20113
STATE DEMAND	22922	23987	25141	20113
Frequency (Hz)	50.04	49.98	50.02	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.22 Hz at 13.10 Hrs	49.79 Hz at 00.43 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 22/Oct/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	0.00	74.72	0	0
Unit 8	9.98	262.08	465	353
Unit 9	10.52	256.90	543	374
Unit 10	10.70	252.53	540	360
Total	31.20	846.22		
Bhusawal				
Unit 3	3.10	58.73	160	120
Unit 4	7.42	161.76	435	285
Unit 5	6.42	184.49	380	0
Total	16.95	404.99		
Parli				
Unit 6	3.95	83.22	217	143
Unit 7	2.75	75.00	140	86
Unit 8	3.63	84.56	179	144
Total	10.34	242.79		
Chandrapur				
Unit 3	3.40	74.91	180	114
Unit 4	3.26	67.80	155	127
Unit 5	7.28	167.98	385	275
Unit 6	5.96	89.02	320	150
Unit 7	7.74	163.66	386	281
Unit 8	8.54	212.86	485	280
Unit 9	9.35	57.30	487	274
Total	45.53	833.53		
Paras				
Unit 3	4.39	98.96	234	143
Unit 4	4.06	92.02	209	142
Total	8.44	190.98		
Khaparkheda				
Unit 1	0.52	64.11	140	0
Unit 2	3.66	86.73	182	111
Unit 3	3.77	76.94	173	130
Unit 4	4.02	88.85	187	130
Unit 5	9.94	210.06	485	285
Total	21.90	526.69		
Nasik				
Unit 3	3.00	72.26	135	111
Unit 4	3.24	69.71	160	118
Unit 5	2.78	15.92	136	101
Total	9.03	157.89		
Uran				
All Units	6.85	142.17	297	272
Total	6.85	142.17		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	1.02	18.20	43	42
Total	1.02	18.20		
Koyna				
Stage 1-2	2.32	41.38	410	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	11.07	28.21	1009	0
Stage 3	2.91	16.29	320	0
Total	16.30	85.88		
Hydro				
KDPH	0.43	9.16	18	18
VTRNA	0.00	0.00	0	0
TILLARI	0.50	5.15	62	0
BHIRA T.R.	0.24	6.20	40	0
SMLHY_PTN	3.75	77.83	165	132
GHATGHAR	0.00	5.82	0	0
Total	4.92	104.16		
Wind				
Total	5.06	184.98	0	0
Total	5.06	184.98		
CPP				
APML(Mus)	47.31	1277.69	0	0
JSWEL(Mus)	25.33	541.96	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	20.64	400.38	0	0
SWPGPL-Mus	8.42	197.82	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.34	124.54	266	184
Other(Mus)	0.32	9.68	0	0
JPL	2.66	101.85	136	81
Total	110.01	2653.92		
SOLAR				
Total	17.98	397.20	0	0
Total	17.98	397.20		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.66	58.30	111	111
Trombay 7B	1.53	33.83	64	63
TATA Hydro	3.44	83.64	375	50
Trombay 8	4.48	95.97	222	140
Total	12.12	271.74		
AEML				
DTPS U-1&2	9.50	185.47	500	305
Total	9.50	185.47		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	143.38	3203.09	MSPGCL Total	171.45	3535.30
			MSPGCL Thml+Gas	150.23	3345.26	Koyna 1,2 & 4 Total	13.39	69.59
			MSPGCL Hydro	21.22	190.04	State Total	326.11	7228.61

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 22/Oct/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6020	225	293	6538	227	4847	0	0	8481	8359	-2147	17332	0	0	17332	2882	492	20706	49.90
2	6045	221	294	6560	269	4583	0	0	7859	8148	-1923	17168	0	0	17168	2641	469	20278	49.95
3	6130	228	294	6652	306	4589	0	0	7641	7912	-1732	17298	0	0	17298	2454	429	20181	49.99
4	6022	223	294	6539	271	4515	0	0	7799	8083	-1645	17323	0	0	17323	2350	440	20113	50.01
5	6014	222	294	6530	242	4642	0	0	8054	8316	-1620	17675	0	0	17675	2313	434	20423	50.00
6	6311	265	295	6871	316	4824	0	0	8659	8560	-1678	18429	0	0	18429	2374	463	21267	49.99
7	6220	531	296	7047	299	4849	0	49	8778	9271	-1837	19171	0	0	19171	2515	507	22193	49.99
8	6313	968	297	7578	237	4780	0	432	8710	9381	-2036	19856	0	0	19856	2723	516	23095	50.01
9	6217	761	289	7267	224	4627	0	1150	8984	8944	-2355	19312	0	0	19312	3065	545	22922	50.04
10	5597	622	287	6506	202	4241	0	1854	9522	9130	-2597	18768	0	0	18768	3425	568	22761	50.02
11	5339	412	280	6031	142	3907	0	2381	9856	9396	-2870	18429	0	0	18429	3659	558	22646	50.05
12	5285	417	278	5980	106	3915	0	2516	9123	8919	-2969	17884	0	0	17884	3746	583	22213	49.99
13	5301	421	277	5999	100	3896	0	2691	8581	8513	-2969	17661	0	0	17661	3732	569	21962	50.01
14	5189	499	275	5963	118	3847	0	2442	8601	8306	-2711	17417	0	0	17417	3657	548	21622	50.06
15	5020	912	272	6204	107	3836	0	2029	9314	9181	-2755	18067	0	182	18067	3765	534	22367	49.91
16	5058	1157	276	6491	133	4065	0	1451	9522	9769	-2727	18638	0	304	18638	3830	544	23012	49.95
17	6133	1286	275	7694	240	4635	0	732	9025	8954	-2646	19067	0	304	19067	3765	542	23374	49.99
18	6553	1558	276	8387	161	4993	0	247	9068	8987	-2438	19796	0	304	19796	3650	542	23987	49.98
19	7145	1765	285	9195	171	5741	0	4	9038	8762	-2343	21002	0	366	21002	3611	528	25141	50.02
20	6483	1901	281	8665	167	5529	0	0	9278	9013	-2278	20556	0	419	20556	3515	540	24611	50.00
21	6693	1861	285	8839	231	4938	0	0	8896	8825	-2243	20069	0	419	20069	3381	521	23971	49.99
22	6576	1683	286	8545	210	4811	0	0	8676	8523	-2211	19377	0	377	19377	3270	501	23148	49.98
23	6152	1547	286	7985	228	4662	0	0	8598	8290	-2215	18417	0	158	18417	3233	533	22183	49.97
24	5562	1532	286	7380	352	4738	0	0	8551	8589	-2190	18350	0	0	18350	3195	519	22064	49.99
MUs	143.38	21.22	6.85	171.45	5.06	110.01	0.00	17.98	210.61	210.13	-55.13	447.06	0.00	2.83	447.06	76.75	12.42	536.24	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1)Outage on 400kv Pune GIS-Pune Talegaon ckt-1&2

Maximum Demand scenario for the date 22/Oct/2024		
State Demand	MSEDC L Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
25141 MW	21002 MW	3830 MW
19 Hrs	19 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 22/Oct/2024

Position as on 6.30 Hrs of 23/Oct/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Koyna Unit 4	70	23/10/2024	08:15		Continued.	Bi-monthly preventive maintenance	23/10/2024
Total Capacity MSPGCL		70						
IPP								
IPP	SWPGPL U-3	135	09/10/2024	01:00		Continued.	Annual Overhaul	26/10/2024
Total Capacity IPP		135						
Total Capacity PLANNED OUTAGE		205						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/10/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Khaparkheda Unit 1	210	18/10/2024	17:41	22/10/2024	19:21	Boiler Tube Leakage	22/10/2024
MSPGCL	Koradi Unit 6	210	20/10/2024	20:45		Continued.	ID Fan Problem	23/10/2024
MSPGCL	Bhusawal Unit 5	500	22/10/2024	13:36	22/10/2024	16:11	Total air flow less than 30 %	22/10/2024
Total Capacity MSPGCL		1165						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	31/10/2024
IPP	JPL Unit 1	150	20/10/2024	15:11		Continued.	Turbine bearing Vabration high	03/11/2024
IPP	Adani U-5	660	23/10/2024	10:21		Continued.	APH-A HOT PA bellow leakage	
Total Capacity IPP		1080						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3065						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 22/Oct/2024

Position as on 6.30 Hrs of 23/Oct/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Uran Unit 5	108	14/10/2024	16:49		Continued.	Zero Schedule By MSEDCL.	
MSPGCL	Uran Unit 6	108	21/10/2024	20:15		Continued.	Zero Schedule Given By MSEDCL.	
Total Capacity MSPGCL		216						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		216						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 23/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
765KV-PUNE-GIS-AURANGABAD-1	InterState	22/10/2024	10:38			HT	Load Management
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 412 OF WARDHA PGCIL @ KORADI 2	IntraState	16/10/2024	10:19			PO	Overhauling of CB by Agency
400 KV LINE Outages/Trippings							
PUNE(GIS) - TALEGAON(PG) CKT - 1	InterState	22/10/2024	04:30	23/10/2024	02:13	T	Tripped on distance protection
PUNE(GIS) - TALEGAON(PG) CKT - 2	InterState	22/10/2024	14:10	22/10/2024	23:33	HT	Line handtrip for safety purpose for attending breakdown on 400kv Talegaon(PG) - 400kV Pune GIS CKT 1.
KORADI 2-WARDHA (PG)	InterState	22/10/2024	15:47	22/10/2024	18:24	T	Line tripped only at Wardha PG end as DT received.
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
THAPTI TANDA - AURANGABAD (WALUJ)	IntraState	22/10/2024	11:31	22/10/2024	18:52	PO	Main Bus I and II, 89A and 89B PG Isolators servicing work.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	22/10/2024	11:38	22/10/2024	18:28	PO	For AMP work @ Pune765_GIS ON NON SWITCHABLE LINE REACTOR AND LINE BAY
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	22/10/2024	13:29	23/10/2024	04:16	HT	Line hand trip for Load managment.
DABHOL - NEW KOYNA CKT - 1	IntraState	22/10/2024	16:16	22/10/2024	18:41	T	Line trip as DT received from Dabhol end.
PADGHE - KALWA CKT - 2	IntraState	23/10/2024	03:47			PO	During this outage, Kalwa Padghe Ckt -2 for the work of erection of 1 Nos of QD+9 towers and stringing on newly erected towers in Loc. No 1096 for the work of shifting/height rising of various EHV (400/220kV) Transmission lines infringing in Mumbai-Ahmedabad High Speed Rail Corporation Ltd. (NHSRCL) corridor under ORC
400 KV ICT Outages/Trippings							
400KV/220KV PARLI-ICT-1	InterState	22/10/2024	11:00			PO	FOR AMP WORKS
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220KV 315 MVA ICT - 2 @ NEW KOYNA	IntraState	21/10/2024	08:50	22/10/2024	14:22	PO	Diagnostic testing & Relay testing work , Routine maint. Work
400/220 KV 315MVA ICT - 2 @ KARAD	IntraState	22/10/2024	08:47	22/10/2024	18:52	PO	To attend oil leakage & replacement of MOG And Buchholz relay and maintenance work.
500 MVA 400/220 KV ICT - 2 @ CHANDRAPUR 2	IntraState	22/10/2024	09:13	22/10/2024	18:00	PO	For maintenance of CTR, attending N2 gas leakage, replacement of Low N2 Gas Cylinders
400/220KV 500MVA ICT 3 @ AKOLA	IntraState	22/10/2024	09:48	22/10/2024	16:15	PO	1)Quarterly maintenance work of ICT & Bay equipment 2)Diagnostic testing work DCRM & CT tan delta test

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 23/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220/33 KV 500MVA ICT - 2 @ WARORA	IntraState	23/10/2024	06:34			PO	PROJECT RELATED WORK OF ERECTION OF 3X 167MVA 400/220/33KV ICT 1 IS IN PROCESS , FOR SAFETY PURPOSE AND AVOID INDUCTION EFFECT TO MOVEMENT OF HYDRA .
400 KV BR Outages/Trippings							
BUS REACTOR (80 MVA) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV TBC Outages/Trippings							
BUS COUPLER @ PHURSUNGI	IntraState	22/10/2024	12:33	23/10/2024	03:05	HT	For load management
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	07/10/2024	15:10			HT	H/T For load management.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 23/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	09/10/2024	12:00			PO	1) PLCC, CVT, WT Foundation , Erection, Testing & Commissioning work at 220kV Navsari substation 2) PLCC, CVT, WT Erection, Testing & Commissioning work at 220kV Eklahare (OCR) substation
KARAD - DASGAON	IntraState	14/10/2024	15:46			PO	i)Dismantling of Exst. S/C Tower Loc. No. 160 of 220 KV KaradDasgaon (Pedambe) line. ii) Foundation of In-Line M/C Narrow Base Tower (MCN+3). iii) Erection of Tower & stringing of 220 KV Karad - Dasgaon & 220 Karad Koyna line
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kV Ulve - Waghivali ckt no 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulwe-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
220KV CHANDRAPUR MIDC(AT 400KV CHANDRAPUR 2 S/S)	IntraState	21/10/2024	21:38	22/10/2024	01:07	EO	Load of 132KV Khapri S/stn affected
220KV PANDHARKAWDA - WANI CKT I	IntraState	22/10/2024	06:29	22/10/2024	09:16	T	Bus Bar Protection operated
220 KV CHANDRAPUR GCR (400 KV) - WANI CKT	IntraState	22/10/2024	06:29	22/10/2024	08:44	T	Bus Bar Protection operated
220KV PANDHARKAWDA - WANI CKT II	IntraState	22/10/2024	06:29	22/10/2024	09:28	T	Bus Bar Protection operated
WANI-WARORA 1	IntraState	22/10/2024	07:20	22/10/2024	08:23	T	Bus Bar Protection operated
HINJAWADI I- CHINCHWAD	IntraState	22/10/2024	08:22	23/10/2024	00:56	HT	For Load Management
ALKUD - VITA	IntraState	22/10/2024	08:23	22/10/2024	15:12	PO	Restranging of the conductor from Loc STN 576 - DTN 84
PARANDA - OSMANABAD	IntraState	22/10/2024	09:53	22/10/2024	18:25	PO	Y Phase LA replacement
220 KV DONDAICHA - DHULE (400 KV) CKT	IntraState	22/10/2024	10:16	22/10/2024	12:50	PO	For Diagnostic testing of CB CT and Maintenance work
SAHARA-URSE	IntraState	22/10/2024	12:39	23/10/2024	03:28	HT	For load management
132 KV MALKAPUR (220 KV) - BALAPUR (220 KV) CKT	IntraState	22/10/2024	12:46	22/10/2024	16:42	EO	Replacement of Flash over Disc
PARAS-BALAPUR IV	IntraState	22/10/2024	12:51	22/10/2024	16:43	EO	Replacement of Flash over Disc
RANJANGAON - LONIKAND 2	IntraState	22/10/2024	13:06	23/10/2024	03:17	HT	For load management
AMRAPUR - TAPTITANDA CKT - 2	IntraState	22/10/2024	14:02	23/10/2024	02:28	T	Distance Protection
PEDAMBE-KALAMBANI(TSS)	IntraState	22/10/2024	16:45	22/10/2024	18:40	T	Line tripped on distance protection.
KANDALGAON - KOYNA (POPHALI)	IntraState	22/10/2024	16:49	22/10/2024	17:15	T	Line tripped only from popohali end , AR was sucessful at kandalgaon end.
132 KV KURDUWADI - PARANDA (220 KV) CKT	IntraState	22/10/2024	18:25			T	Distance Protection
URAN - ULWE GIS CKT - 1	IntraState	23/10/2024	06:29			EO	Rph CT Hot spot Attending Work.
220 KV ICT Outages/Trippings							
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	12/07/2024	13:35			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.

State Load Despatch Center,Airoli (MSETCL)
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Statement-VII

Position as on 6.30 Hrs of 23/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 200 MVA ICT 1 @ AMALNER	IntraState	18/10/2024	00:29			HT	Hot Spot on HV Y Ph CT
220/132KV 100MVA PTR 2 @ KHAREPATAN	IntraState	21/10/2024	10:02			PO	HV CB poll overhauling activities.
220/100 KV 100MVA NO 4 @ CHINCHWAD	IntraState	22/10/2024	00:30	22/10/2024	04:05	EO	To attain Hotspot on 100KV BUS ISO of 100KV Pudumjee line bay 160;& LVCT B phase bus 80;
220/33 KV 50 MVA PTR 2 @ WANI	IntraState	22/10/2024	06:29	22/10/2024	14:44	T	Bus Bar Protection operated
220/132KV 200MVA ICT 2 @ PANDHARPUR	IntraState	22/10/2024	09:12	22/10/2024	18:49	PO	Outage is required for Diagnostics Testing i.e. TAN DELTA of Winding, bushing etc By TCC Pune
220/110kV 100MVA ICT-2@ NIWALI	IntraState	22/10/2024	09:20	22/10/2024	17:20	PO	Diagnostic testing work (C & tandelta).
220/33 KV 50MVA PTR - 1 @ KALWAN	IntraState	22/10/2024	10:50	22/10/2024	13:09	PO	Diagnostic testing work
220/33 KV 50MVA PTR - 2 @ KALWAN	IntraState	22/10/2024	14:00	22/10/2024	16:40	PO	Diagnostic testing work
220/132KV 200MVA ICT 3 @ PANDHARPUR	IntraState	22/10/2024	17:21	22/10/2024	18:49	PO	Outage is required for Diagnostics Testing i.e. TAN DELTA of Winding, bushing etc By TCC Pune
132 KV MAINBAY Outages/Trippings							
132KV PAITHAN -RAJPIMPRI CKT	IntraState	21/10/2024	11:57	22/10/2024	00:19	T	Distance Protection
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
BHANDARA-KARDHA 2	IntraState	22/10/2024	19:45	22/10/2024	21:10	T	Problem at Tekepar end on isolation of 132KV Tekepar line charged

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage