



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

22/Nov/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 22/Nov/2013 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	89.601	2209.004	1) Gujrat	-3.441	202.547
2) Hydro	34.663	361.273	2) Madhya Pradesh	21.959	401.138
3) Gas	7.451	207.128	3) Chattisgarh	12.310	246.980
Total MSGENCO	131.715	2777.405	4) Maharashtra	88.463	1732.207
B) 1) JSW JAIGAD	19.841	413.485	5) Goa	-5.255	-120.343
2) WPCL	7.903	134.010	6) TAPS 1&2 Injection	7.526	167.751
3) ADANI	20.450	744.380	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	9.429	208.783	8) Pench (Excess)	-0.905	-10.492
5) Wind Generation	4.209	93.288	# Total Cent. Sector	120.657	2619.788
6) PENCH (MS)	0.905	10.492	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-13.373	-401.092
1) TPCL Thermal	21.709	433.401	G) Bilateral Power *		
2) TPCL Hydro	6.054	89.534	1) MSEDCL Bilateral	29.930	668.143
TOTAL TPCL	27.763	522.935	Include PX	9.649	89.476
3) REL Thermal	12.562	242.110	2) MUMBAI Bilateral	19.335	399.653
D) STATE			Include PX	5.273	141.887
1) Thermal (A1+C1+C3)	123.872	2884.515	3) MUMBAI Schedule	19.335	404.880
2) Hydro (A2+B5+C2)	41.622	461.299	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.451	207.128	1) MSEDCL	301.736	6600.539
4) Wind (B4)	4.209	93.288	2) TPCL	35.178	760.730
5) CPP (B1+B2+B3)	57.623	776.728	3) REL	18.518	405.120
TOTAL STATE	234.777	4422.958	TOTAL STATE	355.432	7766.389

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	3801	3730	3707
MSGENCO Hydro	2238	1937	701
MSGENCO Gas	294	297	322
MSGENCO Total Generation	6333	5964	4730
Central Sector Receipt	5849	5514	4248
WIND	96	37	356
CPP / IPP	2634	2309	2443
Exchange with Mumbai	-844	-811	-263
MSEDCL DEMAND MET	14094	13036	11566
Load Shedding	907	895	188
MSEDCL DEMAND	15001	13931	11754
TPCL GENERATION	1372	1352	844
R-INFRA GENERATION	522	520	525
TPCL+R-INFRA DEMAND	2738	2683	1632
STATE DEMAND MET	16832	15719	13198
STATE DEMAND	17739	16614	13386
Frequency (Hz)	49.91	49.90	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.39 Hz at 23.50 Hrs	49.51 Hz at 17.37 Hrs	49.93	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 22/Nov/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.35	47.81	140	0	120
Unit 6	3.11	53.47	150	120	110
Unit 7	3.24	75.54	160	120	125
Total	8.71	176.83			355
Bhusawal					
Unit 2	3.77	69.81	165	145	140
Unit 3	3.39	76.61	155	130	150
Unit 4	0.00	69.44	0	0	0
Unit 5	0.00	0.00	0	0	0
Total	7.16	215.86			290
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	70.21	0	0	0
Unit 5	3.78	79.23	172	140	165
Unit 6	4.11	64.62	184	158	165
Unit 7	4.19	67.75	194	153	170
Total	12.08	281.81			500
Chandrapur					
Unit 1	3.17	46.64	140	118	140
Unit 2	3.28	66.24	152	120	140
Unit 3	4.40	79.45	190	171	190
Unit 4	4.93	80.06	210	184	210
Unit 5	0.00	0.00	0	0	0
Unit 6	10.13	183.29	435	395	430
Unit 7	0.00	171.11	0	0	0
Total	25.91	626.78			1110
Paras					
Unit 3	3.98	87.30	212	87	200
Unit 4	5.09	105.44	248	173	200
Total	9.07	192.74			400
Khaparkheda					
Unit 1	3.18	55.82	170	100	152
Unit 2	3.09	67.15	170	90	158
Unit 3	3.44	70.16	160	115	152
Unit 4	3.81	88.45	173	146	162
Unit 5	0.00	178.48	0	0	0
Total	13.51	460.05			624
Nasik					
Unit 3	4.40	78.66	195	170	190
Unit 4	4.40	82.46	192	170	190
Unit 5	4.37	93.81	191	170	190
Total	13.17	254.93			570
Uran					
All Units	7.45	207.13	325	286	330
Total	7.45	207.13			330
PENCH (MS)					
Pench (MS)	0.90	10.49	53	11	0
Total	0.90	10.49			0
Koyna					
Stage 1-2	10.14	102.70	555	45	600
Stage 4	16.28	146.50	1120	0	250
Stage 3	5.20	53.12	320	0	320
Kovna 12&4 Total	26.42	249.21			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	31.62	302.32			1170
Hydro					
KDPH	0.91	7.36	38	37	36
VTRNA	0.00	0.17	0	0	0
TILLARI	0.18	4.18	60	0	60
BHTGR/VEER	0.12	1.25	5	5	0
BHIRA T.R.	0.31	4.96	40	0	40
RNGR+BHTSA	0.37	8.52	16	15	16
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.81	12.88	34	33	0
GHATGHAR	0.35	19.63	125	0	0
Total	3.05	58.95			152
Wind					
MalharPeth	0.08	5.42			
Vankuswadi	0.17	9.13			
ATIT	0.02	2.19			
Kale	0.07	3.15			
Satara	1.54	32.84			
Shirala	0.07	3.12			
K Mahankal	0.02	1.91			
Supa	0.10	1.51			
Vita	0.63	12.69			
Dondaicha	0.81	10.47			
Sakri	0.10	1.21			
Nandurbar	0.07	0.92			
Khandke	0.27	5.12			
Khaparale	0.27	3.60			
Total	4.21	93.29			
CPP					
JSW JAIGAD	19.84	413.48	896	778	850
WARDHA	7.90	134.01	333	317	350
Adani	20.45	744.38	860	840	1234
Other CPPs	9.43	204.00			245
Total	57.62	1495.88			2679
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.91	230.89	503	481	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.34	47.20	115	61	120
Trombay 7B	1.47	30.90	68	48	60
Trombay 8	5.99	124.41	253	236	250
TATA Hydro	6.05	89.53	459	0	447
Total	27.76	522.94			1377
REL					
1&2	12.56	242.11	526	519	500
Total	12.56	242.11			500
Cent Sect					
Share					5784
Total					5784

MS PG CL	Thermal	89.60	2209.00			3849
	Thml+Gas	97.05	2416.13			4179
	Hydro	34.66	361.27			1322
	Total	131.72	2777.40			5501
State Total		234.78	4422.96			15841

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 22/Nov/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3682	561	322	4565	289	2436	4446	4618	-715	-388	11572	129	11701	1769	13470	50.00
2	3707	701	322	4730	356	2443	4395	4248	-663	-263	11566	188	11754	1632	13386	50.00
3	3719	854	321	4894	294	2452	4338	4274	-606	-183	11783	206	11989	1555	13544	50.08
4	3723	631	322	4676	317	2447	4311	4397	-580	-140	11749	211	11960	1508	13468	50.01
5	3685	876	320	4881	304	2402	4302	4348	-571	-120	11867	244	12111	1496	13607	49.87
6	3656	1163	325	5144	285	2416	4583	4626	-558	-205	12318	524	12842	1588	14430	49.91
7	3637	1646	324	5607	283	2481	4644	4514	-633	-250	12688	1008	13696	1703	15399	49.77
8	3652	1943	322	5917	291	2438	4593	4464	-402	-149	13014	1001	14015	1851	15866	49.87
9	3727	2082	316	6125	237	2472	4839	4934	-510	-310	13508	915	14423	2146	16569	49.90
10	3747	2167	316	6230	196	2489	5559	5525	-707	-577	13915	705	14620	2477	17097	49.83
11	3785	2289	299	6373	131	2623	5855	5900	-1039	-823	14227	733	14960	2694	17654	49.93
12	3801	2238	294	6333	96	2634	5843	5849	-1072	-844	14094	907	15001	2738	17739	49.91
13	3786	2178	292	6256	80	2615	5676	5641	-1054	-829	13774	1010	14784	2729	17513	49.97
14	3810	1993	291	6094	68	2610	5334	5628	-1006	-769	13642	906	14548	2650	17198	50.02
15	3787	2118	288	6193	66	2547	5750	5725	-994	-815	13766	756	14522	2671	17193	49.85
16	3731	2118	286	6135	60	2333	5682	5938	-998	-770	13747	797	14544	2682	17226	49.79
17	3730	1937	297	5964	37	2309	5464	5514	-996	-811	13036	895	13931	2683	16614	49.90
18	3703	1571	297	5571	63	2300	4478	4586	-985	-784	11789	922	12711	2663	15374	49.80
19	3764	1758	316	5838	105	2271	4571	4929	-1050	-911	12244	600	12844	2734	15578	49.92
20	3720	1286	316	5322	141	2159	4669	4843	-932	-789	11703	673	12376	2682	15058	49.88
21	3768	786	313	4867	116	2197	4627	5191	-886	-734	11664	493	12157	2495	14652	49.94
22	3761	603	315	4679	108	2188	4554	4933	-860	-680	11255	317	11572	2351	13923	50.03
23	3764	563	316	4643	100	2181	4396	4992	-793	-630	11304	205	11509	2172	13681	49.97
24	3756	601	321	4678	186	2180	4311	5040	-726	-599	11511	182	11693	2029	13722	50.16
MUs	89.60	34.66	7.45	131.72	4.21	57.62	117.22	120.66	-19.34	-13.37	301.74	14.53	316.26	53.70	369.96	49.93

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 22/Nov/2013

Position as on 6.30 Hrs of 23/Nov/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
Bhusawal Unit 5	500	18/10/2013	15.16		Continued.	ESP Problem.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
CPP Abhijeet	62	05/11/2013	11.53		Continued.	Turbine Tripped.	
Uran Unit 6	108	07/11/2013	15.32		Continued.	Gas Shortage.	
CPP WPCL U-3	135	10/11/2013	6.10		Continued.	I D FAN PROBLEM	
Bhusawal Unit 4	500	12/11/2013	21.13		Continued.	Tripped,As GT4 Burst.	
Uran Unit 8	108	16/11/2013	23.16		Continued.	GAS RESTRICTION	
CPP Adani U1	660	19/11/2013	20.00		Continued.	Boiler Tube Leakage.	
Parli Unit 4	210	20/11/2013	16.30		Continued.	C.T.L.	
Khaparkheda Unit 5	500	20/11/2013	22.16		Continued.	BLR T/L.	
Chandrapur Unit 7	500	21/11/2013	22.04		Continued.	BTL	
Koradi Unit 5	200	22/11/2013	5.37		Continued.	flame falure	
Uran Unit A0	120	23/11/2013	03:56		Continued.	L.T. Feed pump trip.	
Uran Unit 6	108	23/11/2013	03:56		Continued.	L.T. Feed pump trip.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Nov/2013

Position as on 6.30 Hrs of 23/Nov/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Lonikand - Talegaon(PG)	21/11/2013	12.23	22/11/2013	08.23	WAVETRAPH ALIGNMENT AND JUMPERING WORK, REDY FOR CHARGING AT 20.27 HRS
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Kolhapur - Mapusa - I	21/11/2013	16.20	22/11/2013	11:36	CODE-1985
Seoni-Wardha-II 765KV.	21/11/2013	16053		Continued.	H/T TO CONTROL WARDHA FLOWAGATE
Dabhol - NewKoyna - II	21/11/2013	17.03		Continued.	OVER VOLTAGE
Solapur - Solapur (PG)	21/11/2013	17.17	22/11/2013	07.33	CODE-1994 OUT
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur(PGCIL)-I	19/11/2013	16.46	22/11/2013	11:34	Over Voltage.
Dhule-Sar'Sarovar - I	21/11/2013	23.00	22/11/2013	08:25	over voltage
Kolhapur - Mapusa - I	22/11/2013	16:03		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	22/11/2013	16:11		Continued.	Over Voltage.
Solapur - Solapur (PG)	22/11/2013	20:59	23/11/2013	06:23	Over Voltage.
Dhule-Sar'Sarovar - II	22/11/2013	21:50		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	20/11/2013	18.17		Continued.	To control O/L.
Voltage Level : 400KV			Outage Type TRIPPED		
Chakan-Talegaon(PG)	23/11/2013	03:14		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik - Navasari - II	22/11/2013	20:53		Continued.	R-E,Zone-2.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132 KV 200 MVA ICT - II @ Khadka	11/11/2013	09.07		Continued.	Replacement of Old 200 MVA ICT Under LES Upto 04/01/2014.
400/220 KV 300 MVA ICT-I @ Koradi	18/11/2013	10.03		Continued.	Replacement of R Ph.Unit upto 28.11.13.
Main Bus B @ Kolhapur	19/11/2013	15.29		Continued.	To Attend Hot Spot & Replacement of PG Isolator.
Bus I at C'Pur II	21/11/2013	14.37		Continued.	RELAY TESTING WORK FOR 2 DAYS
Warora-Chandrapur- II, Ckt II	21/11/2013	16.30		Continued.	Dismantling and re-stringing work.
Warora-Tiroda-I	22/11/2013	07:25		Continued.	Wavetrapp Replacement at Tiroda end.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Chalisgaon-Khadka II	07/10/2013	11.37		Continued.	Modification of existing Khadka-Chalisgaon line.
220/132 KV 200 MVA ICT - V @ Nasik (OCR) New	18/11/2013	10.37		Continued.	Conversion of Existing Control & Prot. System into S/S Automation.Upto 21.11.13
Bus coupler at Kharghar	22/11/2013	08:28		Continued.	Alignment of A-Bus Isolators. Replacement of B ph Jumper of CB.
A'nagar-Pal	22/11/2013	09:22	22/11/2013	18:30	Attending Hot Spot and allied R & M work, CB CRM & Timing.
Bus Section Breaker @ Kolshet	22/11/2013	09:22	22/11/2013	13:19	CT TAN DELTA, RMW, CB Timing and CRM.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Nov/2013

Position as on 6.30 Hrs of 23/Nov/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Loniland-Kathapur	22/11/2013	09:24	22/11/2013	17:05	Replacement of CT & LA under JICA 2.
Kalwa - Borivali	22/11/2013	09:30	22/11/2013	12:33	For Acertaing the power flow for Mumbai strengthening work.
Mulund - Bhandup (GIS)	22/11/2013	10:17	22/11/2013	12:43	For Acertaing the power flow for Mumbai Strengthening work.
220/6.6 KV Stn.Tr/Fr - 3 at Eklahare OCR	22/11/2013	10:35	22/11/2013	18:39	Replacement of CT.
220 KV Interconnector - 1 at Ghodbunder	22/11/2013	10:38	22/11/2013	14:47	Maintenance Work.
Uran -Apta-III	22/11/2013	11:58	22/11/2013	13:30	Replacement of BO Insulator String.
Kalwa-Colourchem	22/11/2013	13:05	22/11/2013	15:13	Tan Delta of CT.
Bus II @ Uran	22/11/2013	16:13		Continued.	Y phase Bus Coupler CT Oil Leakage.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Boiser - Palghar - II	22/11/2013	10:48	22/11/2013	12:43	Tan Delta of CT and other Diagnostic Test.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Kalwa-Kalyan-Salsette - I	22/11/2013	06:10	22/11/2013	13:34	For Improving Grand clearence in Span 48-49.
Kalwa -kalyan salsette 2	22/11/2013	14:00		Continued.	For Improving Grnd Clearence in SPAN 48-49.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Khadka - Deepnagar - I	18/11/2013	3.20		Continued.	FOR ATTENDING R PHASE CB GAS PRESSURE LOW
Dabhol-Nagothane-II	21/11/2013	10.22	22/11/2013	15:57	OPPORT. OUTAGE.
Nagothane-Dabhol-I	21/11/2013	21.29		Continued.	H/T CODE -2019
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Karad-Kolhapur-II	13/11/2013	15.47		Continued.	Over Voltage.
Deepnagar-Aurangabad-II	14/11/2013	21.48		Continued.	Over Voltage.
Bus Coupler @ Kolhapur	19/11/2013	12.43	22/11/2013	11:16	Due to Sparking.ISO Replacement.
Bhusawal- Aurangabad	21/11/2013	17:43	22/11/2013	09:22	Over Voltage.
Karad-Jaigad I	21/11/2013	21.53	22/11/2013	08.40	OVER VOLTAGE
Bhusawal- Aurangabad	22/11/2013	17:23		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	22/11/2013	21:48		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Pusad-Nanded	13/11/2013	18.30		Continued.	To control L/L of Wardha-Y'mal.
Chikhali - Jalna - II	17/11/2013	18.00		Continued.	AFTER TAKEN IN/S,A'BAD ICT 3
Chikhali - Jalna - I	17/11/2013	18.00		Continued.	AFTER TAKEN IN/S,A'BAD ICT 3
Urse-Sahara	20/11/2013	10.05		Continued.	To control 220KV Talegaon PG-Talegaon line load.
Babaleshwar - Ranjangaon	22/11/2013	09:10		Continued.	Link opened at Ranjangaon end for Lonikand - Kathapur outage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/ 21.75 KV 600 MVA GT IV @ Deepnagar	12/11/2013	21.00		Continued.	GT4 Caught Fire.
Dabhol - New Koyna - I	22/11/2013	16:34		Continued.	Over Voltage.
Karad-Jaigad I	22/11/2013	16:36		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Nov/2013

Position as on 6.30 Hrs of 23/Nov/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Miraj -Ichalkarajni	26/09/2013	22.00		Continued.	Over Load
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 23/Nov/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	130
Unit 6	210	130
Unit 7	210	145
	620	405
Bhusawal		
Unit 2	210	150
Unit 3	210	150
Unit 4	500	0
Unit 5	500	0
	1420	300
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	145
Unit 6	250	155
Unit 7	250	160
	1130	460
Chandrapur		
Unit 1	210	140
Unit 2	210	140
Unit 3	210	190
Unit 4	210	210
Unit 5	500	0
Unit 6	500	430
Unit 7	500	0
	2340	1110
Paras		
Unit 3	250	210
Unit 4	250	230
	500	440
Khaparkheda		
Unit 1	210	126
Unit 2	210	108
Unit 3	210	126
Unit 4	210	144
Unit 5	500	0
	1340	504
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	320
	852	320
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	136
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	810
WARDHA	405	330
Adani	1980	1234
Other CPPs	300	
	3885	2374
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5950
	3455	5950