



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

22/Dec/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 22/Dec/2010 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	134.498	2774.730	1) Madhya Pradesh	38.538	1082.217
2) Hydro	9.101	155.813	2) Gujrat	22.248	358.807
3) Gas	16.160	340.599	3) Goa	-6.778	-135.460
Total MSGENCO	159.759	3271.142	4) TAPS 1&2 (Inj.)	7.849	170.305
B) OTHERS			5) Pench (Excess)	-0.220	-4.231
1) RGPPL Gas	32.694	757.911	# Total Cent. Sector	61.637	1471.638
2) Wind Generation	1.069	86.264	F) Other Exchanges		
3) CPP / IPP	13.874	292.361	1) With TPCL (Excess)	-2.952	-183.724
4) PENCH (MS)	0.220	4.231	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	5.565	70.088
1) TPCL Thermal	23.706	516.608	Include PX	0.000	0.000
2) TPCL Hydro	4.416	69.927	2) MUMBAI Bilateral	2.800	197.674
TOTAL TPCL	28.122	586.535	Include PX	-1.510	58.509
3) REL Thermal	12.691	222.734	3) MUMBAI Schedule	2.800	197.674
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	170.895	3514.072	1) MSEDCL	266.301	5699.823
2) Hydro (A2+B3+C2)	13.737	229.971	2) TPCL	29.621	678.627
3) Gas (A3+B1)	48.854	1098.510	3) REL	14.040	313.880
4) Wind (B2)	1.069	86.264	TOTAL STATE	309.962	6692.330
5) CPP (B3)	13.874	292.361			
TOTAL STATE	248.429	5221.178			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5659	5660	5638
MSGENCO Hydro	711	646	145
MSGENCO Gas	688	663	677
MSGENCO Total Generation	7058	6969	6460
Central Sector Receipt	3042	2894	1490
RGPPL	1237	1543	1120
WIND	14	82	36
CPP / IPP	641	580	539
Exchange with Mumbai	-73	-273	-33
MSEDCL DEMAND MET	11939	11805	9612
Load Shedding	3368	4025	0
MSEDCL DEMAND (INCL. LS)	15307	15830	9612
TPCL GENERATION	1459	1493	764
REL GENERATION	530	528	529
TPCL+REL DEMAND	2062	2294	1326
STATE DEMAND MET	14001	14099	10938
STATE DEMAND (INCL. LS)	17369	18124	10938
Frequency (Hz)	49.77	49.87	50.05
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3878 MW AT 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			51.70 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.35 Hz at 03:02 Hrs	49.3 Hz at 14:18 Hrs	49.87	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 22/Dec/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.59	32.46	82	44	75
Unit 2	1.66	31.18	81	60	75
Unit 3	0.86	21.90	63	0	0
Unit 4	0.00	14.68	0	0	0
Unit 5	2.64	63.46	152	0	140
Unit 6	3.25	71.56	152	105	130
Unit 7	3.53	76.34	165	130	140
	13.52	311.57			560
Bhusawal					
Unit 1	0.00	13.79	0	0	0
Unit 2	4.34	82.39	195	165	200
Unit 3	4.51	96.26	200	160	200
	8.85	192.44			400
Parli					
Unit 1	0.00	7.29	0	0	0
Unit 2	0.00	5.46	0	0	0
Unit 3	4.12	88.25	183	146	170
Unit 4	4.43	93.52	195	149	190
Unit 5	0.00	0.00	0	0	0
Unit 6	5.21	107.77	250	143	230
Unit 7	5.14	111.88	249	145	240
	18.90	414.17			830
Chandrapur					
Unit 1	3.72	80.10	165	121	160
Unit 2	3.72	78.29	168	130	155
Unit 3	4.80	99.91	206	182	205
Unit 4	4.68	97.12	202	190	200
Unit 5	10.90	228.80	475	415	450
Unit 6	10.19	219.16	452	390	450
Unit 7	10.75	189.36	480	388	450
	48.77	992.74			2070
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	5.12	103.74	228	178	225
Unit 4	5.00	102.23	235	165	225
	10.12	205.97			450
Khaparkheda					
Unit 1	4.90	102.89	210	175	210
Unit 2	4.65	92.12	205	170	210
Unit 3	4.80	97.83	210	179	200
Unit 4	4.36	81.79	187	174	180
	18.72	374.64			800
Nasik					
Unit 1	2.00	19.36	100	67	81
Unit 2	0.27	0.51	57	0	0
Unit 3	4.60	87.91	208	175	192
Unit 4	4.52	95.66	205	162	192
Unit 5	4.23	79.77	186	160	172
	15.61	283.21			637
Koyna					
Stage 1-2	2.98	48.52	355	40	600
Stage 4	0.00	17.06	0	0	0
Stage 3	0.66	14.94	164	0	320
	3.64	80.52			920
Kovna 12&4 Total	2.98	65.58			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units	16.16	340.60	694	648	650	
	16.16	340.60			650	
Hydro						
KDPH	0.47	3.05	20	19	19	
VTRNA	1.35	1.52	61	0	0	
TILLARI	0.39	8.25	60	0	60	
BHTGR/VEER	0.15	2.71	7	6	10	
BHIRA T.R.	0.23	4.06	67	0	80	
RNGR+BHTSA	0.39	8.89	17	16	3	
BHANDARDRA	0.00	0.93	0	0	0	
ELDARY	0.00	3.42	0	0	10	
SMLHY PTN	0.96	17.64	48	36	10	
GHATGHAR	1.53	24.81	250	0	0	
	5.46	75.29			192	
PENCH (MS)						
Pench (MS)	0.22	4.23	27	0		
	0.22	4.23				
Wind						
MalharPeth	0.02	3.85				
Vankuswadi	0.14	10.43				
ATIT	0.01	2.30				
Kale	0.03	3.99				
Satara	0.06	5.45				
Shirala	0.01	4.29				
K Mahankal	0.00	7.42				
Supa	0.00	2.15				
Vita	0.11	19.28				
Dondaicha	0.50	14.66				
Sakri	0.08	2.40				
Nandurbar	0.08	1.46				
Khandke	0.00	5.28				
Khaparale	0.02	3.30				
	1.07	86.26				
CPP						
TOTAL CPP	13.87	292.36				
	13.87	292.36				
Dabhol						
RGPPL	32.69	757.91	1546	982	1250	
	32.69	757.91			1250	
Tata						
Trombay 4	0.00	0.00	0	0	0	
Trombay 5	10.05	214.62	490	270	500	
Trombay 6	3.60	88.18	150	150	500	
Trombay 7A	3.01	65.23	130	122	120	
Trombay 7B	1.61	34.09	68	66	60	
Trombay 8	5.43	114.48	255	150	250	
TATA Hydro	4.42	69.93	434	0	447	
	28.12	586.54			1877	
REL						
1&2	12.69	222.73	530	527	500	
	12.69	222.73			500	
Cent Sect						
Share					3304	
					3304	
MS PG CL	Thermal	134.50	2774.73		5747	
	Thml+Gas	150.66	3115.33		6397	
	Hydro	9.10	155.81		1112	
	Total	159.76	3271.14		7509	
State Total		248.43	5221.18		14440	

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 22/Dec/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	5774	120	679	6573	982	25	591	2074	1732	101	24	9927	0	9927	1270	11197	49.99
2	5638	145	677	6460	1120	36	539	1990	1490	101	-33	9612	0	9612	1326	10938	50.05
3	5372	181	680	6233	1245	35	511	1990	1752	101	81	9857	0	9857	1214	11071	50.18
4	5339	185	683	6207	1247	30	513	2014	2013	78	105	10115	0	10115	1191	11306	50.18
5	5501	195	685	6381	1242	31	534	2079	2182	78	75	10445	0	10445	1222	11667	49.98
6	5686	230	688	6604	1238	23	593	2259	2466	78	67	10991	0	10991	1270	12261	49.95
7	5678	280	688	6646	1233	22	639	2567	2367	255	217	11124	2216	13340	1355	14695	49.81
8	5644	325	687	6656	1235	19	644	2663	2573	175	130	11257	2955	14212	1553	15765	49.70
9	5703	475	694	6872	1228	15	642	2766	2762	63	27	11546	3359	14905	1800	16705	49.69
10	5659	711	688	7058	1237	14	641	2910	3042	-71	-73	11939	3368	15307	2062	17369	49.77
11	5660	531	666	6857	1259	14	623	3045	2758	-197	-198	11338	3453	14791	2239	17030	49.78
12	5569	624	660	6853	1356	14	632	2953	2942	-225	-218	11604	3323	14927	2266	17193	49.81
13	5647	545	656	6848	1519	16	638	2911	2758	-225	-236	11568	3358	14926	2238	17164	49.67
14	5808	475	655	6938	1525	29	631	2911	2949	-225	-236	11861	3227	15088	2150	17238	49.73
15	5814	492	657	6963	1528	39	610	3035	2908	-307	-312	11761	3205	14966	2196	17162	49.78
16	5745	343	652	6740	1529	44	616	3063	2969	-289	-296	11602	3165	14767	2181	16948	49.80
17	5660	344	648	6652	1534	91	613	3145	3174	-289	-295	11769	3020	14789	2182	16971	49.84
18	5694	590	655	6939	1537	102	621	3147	3129	-289	-294	12034	3239	15273	2200	17473	49.84
19	5660	646	663	6969	1543	82	580	3081	2894	-275	-273	11805	4025	15830	2294	18124	49.87
20	5526	542	668	6736	1546	74	569	3118	2659	-220	-236	11375	3788	15163	2283	17446	49.89
21	5509	506	674	6689	1522	79	565	3303	2832	-412	-355	11359	2978	14337	2093	16430	49.82
22	5490	248	680	6418	1429	77	465	2963	2701	-354	-303	10794	2897	13691	1942	15633	49.93
23	5442	179	686	6307	1427	91	431	2776	2368	-301	-239	10389	0	10389	1733	12122	49.86
24	5280	189	691	6160	1433	67	433	2477	2217	-149	-81	10229	0	10229	1505	11734	50.04
MUs	134.50	9.10	16.16	159.76	32.69	1.07	13.87	65.24	61.64	-2.80	-2.95	266.30	51.58	317.88	43.76	361.64	49.87

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 22/Dec/2010

Position as on 6.30 Hrs of 23/Dec/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Parli Unit 5	210	19/11/2010	01.05		Continued.	Annual Overhaul	23/12/2010
Cent_Sect NTPC(K-6)	500	02/12/2010	7:44		Continued.	Annual Overhaul	31/12/2010
Parli Unit 2	30	11/12/2010	23.51		Continued.	Annual Overhaul.	
Koyna ST-IV 1	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna ST-IV 2	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna ST - IV 4	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna ST - IV 3	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	27/12/2010
Koyna Unit 9	80	22/12/2010	07.40		Continued.	Annual overhaul.	05/01/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	24/12/2010
Paras Unit 2	55	16/11/2010	23.00		Continued.	Boiler tube validity expired.	25/12/2010
Koradi Unit 4	115	12/12/2010	22.20		Continued.	Bearing Vibration.	24/12/2010
Parli Unit 1	30	15/12/2010	04.31		Continued.	W/Dn.	
Bhusawal Unit 1	58	15/12/2010	10.40		Continued.	Coal Mill problem.	24/12/2010
Koradi Unit 3	105	17/12/2010	22.11	22/12/2010	07.45	Heavy Hydrogen leakage.	
Dabhol 1X	290	21/12/2010	19.53	22/12/2010	01.07	System Turbine Tripped.	
Dabhol 1B	230	21/12/2010	19.53	22/12/2010	09.16	Hand tripped.	
Nasik Unit 2	125	22/12/2010	05.35		Continued.	BLR T/L.	25/12/2010
Koyna Unit 7	80	22/12/2010	13.10	22/12/2010	15.25	To attend oil leakage.	
Koradi Unit 5	200	22/12/2010	19.01		Continued.	Economiser tube leakage.	25/12/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Dec/2010

Position as on 6.30 Hrs of 23/Dec/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule - S'Sarovar- II	18/12/2010	23.09		Continued.	Over Voltage
Kolhapur - Mapusa - I	18/12/2010	23.46	22/12/2010	15.41	Due to SF6 Gas Pressure Alarm
Kolhapur-Mapusa-II	22/12/2010	18.05		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - I	20/12/2010	03.05		Continued.	D.T.Received @ Akola end.Due to high voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
400/220 KV 315MVA ICT-II @ Karad	20/12/2010	09.55	22/12/2010	18.10	400KV CT repl.and CB dismentling.
50 MVAR 400KV Bus Reactor At 400KV Korady	20/12/2010	10.35		Continued.	Oil replacement and filtration of oil.
Parli-Lonikand -I	20/12/2010	10.57		Continued.	Overhauling work.Line on TBC.
Babaleshwar - Bhusawal	22/12/2010	06.50	22/12/2010	07.25	CB pole discrepancy main I and II operated.
Karad-Lamboti	22/12/2010	11.41		Continued.	Servicing O/H CB at Lamboti end.Line on TBC.
Bus Coupler @ New Koyna	22/12/2010	12.21	22/12/2010	13.13	Oil filling in CB.
Karad-Lamboti	22/12/2010	12.35	22/12/2010	19.05	Y ph.CT hot spot.
New Koyna - Karad - I	22/12/2010	18.50		Continued.	Taken on TBC main breaker problem at N/Koyna end.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalwa-Mahape	27/11/2010	15.17		Continued.	Stringing Work of Mumbai System.
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)
Pedambe - Tambati	18/12/2010	08.30		Continued.	Overhauling of C B.
220 KV TBC At Warora	21/12/2010	14.40		Continued.	Bkr.Y-Ph pole mechanical problem.
220/132KV,100 MVA ICT-I At Peth	22/12/2010	08.00		Continued.	Oil replacement (4 days outage.Outage up to 27.12.2010)
220/132KV 200 MVA ICT-II @ Amravati	22/12/2010	08.57		Continued.	Replacement of CT.
Pawas-Kharepatan	22/12/2010	09.00	22/12/2010	18.00	R.M.Work.
Talangade-Mudshingi-II	22/12/2010	09.36	22/12/2010	18.30	Insulator Replacement.
220/132 KV 200 MVA ICT - III @ Bale	22/12/2010	10.00	22/12/2010	16.40	R.M.Work.
Wardha-RLY TSS I	22/12/2010	10.40	22/12/2010	14.52	Attend oil leakage of CT.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Bhusawal - Nimbhora	22/12/2010	08.40	22/12/2010	19.00	Isolator replacemnet and PLCC panel installation.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220/33KV,500 MVA ICT-I At Kalwa	21/12/2010	23.20		Continued.	Internal inspection, Gas R-Ph unit.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Dec/2010

Position as on 6.30 Hrs of 23/Dec/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chandrapur-Gadchandur	22/12/2010	10.17	22/12/2010	14.10	Breaker overhaul.Ckt on TBC.
Mhape-Kharghar	22/12/2010	13.25	22/12/2010	15.50	CB air leakage.
Padgha TBC	22/12/2010	14.00	22/12/2010	19.16	R ph.CT replacement.
220/22 KV,50 MVA T/F-II At Wada.	22/12/2010	15.05	22/12/2010	20.40	Differential protection R ph.LA faulty.
Miraj-Maisal	22/12/2010	15.10	22/12/2010	17.45	Breaker air leakage problem.
Chandrapur-Chandrapur MIDC	22/12/2010	16.40		Continued.	Attending PDR problem of breaker.Ckt on TBC.
Voltage Level : 132KV			Outage Type FORCED OUTAGE		
Kanhan-Pardi	22/12/2010	11.02	22/12/2010	13.39	Attending red hot.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00		Continued.	To Attend Oil Leakage
Bhusawal- Aurangabad	21/12/2010	21.38	22/12/2010	06.07	Over Voltage.
Lonikand- Koyna Stage IV	21/12/2010	21.55	22/12/2010	08.03	Over Voltage.
Karad - Kolhapur - I	21/12/2010	23.20	22/12/2010	08.51	Over Voltage.
Karad - Kolhapur - II	22/12/2010	19.22	23/12/2010	05.49	Over Voltage
Bhusawal- Aurangabad	22/12/2010	19.29	23/12/2010	05.29	Over Voltage
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	12/12/2010	16.30		Continued.	Hand Tripped,From Kalwa End.
Voltage Level : 400KV			Outage Type TRIPPED		
New Koyna - Koyna Stage IV - II	21/12/2010	21.55	22/12/2010	08.50	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 100 MVA ICT @ Shahada	29/11/2010	16.10		Continued.	Main Buchholz Protection Operated.
220/33 KV 100 MVA ICT IV at Jamde	01/12/2010	12.42		Continued.	T/F Declared as Failed.
Voltage Level : 132KV			Outage Type TRIPPED		
Theur - Kharadi	22/12/2010	06.25	22/12/2010	08.45	Y ph.LA flashover.
132/22 KV,25 MVA T/F-I At Sanaswadi	22/12/2010	10.29	22/12/2010	10.45	O/C,E/F protn.operated
Voltage Level : 110KV			Outage Type TRIPPED		
110/33KV,25 MVA T/F At Sawalaj	22/12/2010	16.30	22/12/2010	20.40	Differential protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 23/Dec/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	75
Unit 2	105	75
Unit 3	105	65
Unit 4	105	0
Unit 5	200	0
Unit 6	210	130
Unit 7	210	130
	1040	475
Bhusawal		
Unit 1	58	0
Unit 2	210	200
Unit 3	210	200
	478	400
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	150
Unit 4	210	150
Unit 5	210	50
Unit 6	250	225
Unit 7	250	237
	1190	812
Chandrapur		
Unit 1	210	165
Unit 2	210	165
Unit 3	210	210
Unit 4	210	200
Unit 5	500	480
Unit 6	500	450
Unit 7	500	480
	2340	2150
Paras		
Unit 2	55	0
Unit 3	250	230
Unit 4	250	230
	555	460
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	200
Unit 4	210	180
	840	800
Nasik		
Unit 1	120	100
Unit 2	120	0
Unit 3	210	190
Unit 4	210	200
Unit 5	210	200
	870	690
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	240
	1920	840
Uran		
All Units	852	650

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	650
Hydro		
KDPH	40	36
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	7
BHIRA T.R.	80	80
RNGR+BHTSA	20	17
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	271
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1450
	960	1450
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3194
	3143	3194

	17376	7 of 7	14569
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