



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

22/Dec/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 22/Dec/2012 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	113.087	2580.066	1) Gujrat	5.324	233.955
2) Hydro	24.703	297.704	2) Madhya Pradesh	14.805	366.133
3) Gas	8.036	186.260	3) Chattisgarh	13.030	272.620
Total MSGENCO	145.826	3064.030	4) Maharashtra	67.870	1557.513
B) 1) JSW JAIGAD	26.694	479.601	5) Goa	-5.165	-119.141
2) WPCL	8.859	194.206	6) TAPS 1&2 Injection	3.351	75.025
3) ADANI	0.000	0.000	7) RGPPL Injection	6.375	183.989
4) Other CPP / IPP	10.911	240.884	8) Pench (Excess)	-0.163	-5.345
5) Wind Generation	4.062	102.051	# Total Cent. Sector	105.427	2564.749
6) PENCH (MS)	0.163	5.345	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-9.082	-207.214
1) TPCL Thermal	22.337	557.737	G) Bilateral Power *		
2) TPCL Hydro	4.556	78.618	1) MSEDCL Bilateral	39.778	872.217
TOTAL TPCL	26.893	636.355	Include PX	6.206	66.221
3) REL Thermal	12.662	262.596	2) MUMBAI Bilateral	10.367	233.970
D) STATE			Include PX	-1.629	-2.878
1) Thermal (A1+C1+C3)	148.086	3400.399	3) MUMBAI Schedule	10.367	235.270
2) Hydro (A2+B5+C2)	29.422	381.667	H) ENERGY CATERED (MUs)		
3) Gas (A3)	8.036	186.260	1) MSEDCL	292.860	6443.652
4) Wind (B4)	4.062	102.051	2) TPCL	31.870	739.270
5) CPP (B1+B2+B3)	46.464	914.691	3) REL	16.767	366.825
TOTAL STATE	236.070	4985.068	TOTAL STATE	341.497	7549.747

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4656	4697	4900
MSGENCO Hydro	1672	1265	144
MSGENCO Gas	336	337	344
MSGENCO Total Generation	6664	6299	5388
Central Sector Receipt	5633	4985	3687
WIND	156	38	236
CPP / IPP	2008	2003	1934
Exchange with Mumbai	-520	-434	-101
MSEDCL DEMAND MET	13941	12891	11144
Load Shedding	691	545	33
MSEDCL DEMAND	14632	13436	11177
TPCL GENERATION	1333	1343	836
R-INFRA GENERATION	527	527	528
TPCL+R-INFRA DEMAND	2380	2304	1465
STATE DEMAND MET	16321	15195	12609
STATE DEMAND	17012	15740	12642
Frequency (Hz)	49.83	49.87	50.13

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.42 Hz at 03:04 Hrs	49.42 Hz at 16:40 Hrs	49.95	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 22/Dec/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.00	68.36	140	115	120
Unit 7	0.00	66.66	0	0	0
Total	3.00	135.02			120
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.82	94.52	180	145	190
Unit 4	7.20	136.66	365	195	215
Unit 5	0.00	9.83	0	0	0
Total	11.03	241.02			405
Parli					
Unit 3	3.67	73.04	160	141	160
Unit 4	0.00	0.00	0	0	0
Unit 5	4.00	82.20	175	146	170
Unit 6	0.00	0.00	0	0	0
Unit 7	4.77	109.10	245	0	235
Total	12.44	264.33			565
Chandrapur					
Unit 1	3.65	77.44	158	149	155
Unit 2	3.80	59.45	170	142	160
Unit 3	4.48	98.12	204	170	200
Unit 4	4.70	99.86	201	186	200
Unit 5	10.46	223.08	445	415	450
Unit 6	10.70	227.18	456	429	450
Unit 7	3.48	164.18	421	0	400
Total	41.26	949.30			2015
Paras					
Unit 3	5.61	124.31	252	213	250
Unit 4	5.96	122.50	260	240	250
Total	11.57	246.82			500
Khaparkheda					
Unit 1	3.28	78.22	150	115	135
Unit 2	3.23	82.76	170	64	70
Unit 3	3.61	44.72	162	135	145
Unit 4	3.44	85.30	162	136	135
Unit 5	8.72	201.06	406	316	365
Total	22.29	492.06			850
Nasik					
Unit 3	2.83	87.97	195	0	190
Unit 4	4.22	69.62	184	168	190
Unit 5	4.44	93.92	192	167	190
Total	11.49	251.52			570
Uran					
All Units	8.04	186.26	354	308	340
Total	8.04	186.26			340
PENCH (MS)					
Pench (MS)	0.16	5.34	44	0	0
Total	0.16	5.34			0
Koyna					
Stage 1-2	5.84	73.56	480	40	520
Stage 4	10.62	95.38	1056	0	250
Stage 3	3.74	36.26	240	0	240
Kovna 12&4 Total	16.46	168.94			770

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	20.20	205.20			1010
Hydro					
KDPH	0.45	9.99	19	18	18
VTRNA	0.29	1.82	61	0	0
TILLARI	0.30	5.92	60	0	58
BHTGR/VEER	0.07	3.54	3	3	5
BHIRA T.R.	0.26	4.48	41	0	40
RNGR+BHTSA	0.40	8.71	17	16	17
BHANDARDRA	0.46	7.38	20	19	18
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.02	23.11	49	40	12
GHATGHAR	1.26	27.56	250	0	0
Total	4.51	92.50			168
Wind					
MalharPeth	0.10	7.41			
Vankuswadi	0.17	11.82			
ATIT	0.01	2.27			
Kale	0.04	4.11			
Satara	0.45	14.53			
Shirala	0.04	5.04			
K Mahankal	0.01	10.07			
Supa	0.04	1.50			
Vita	0.28	14.82			
Dondaicha	2.00	17.33			
Sakri	0.24	2.38			
Nandurbar	0.11	1.33			
Khandke	0.35	5.44			
Khaparale	0.21	3.99			
Total	4.06	102.05			
CPP					
JSW JAIGAD	26.69	479.60	1169	1067	1094
WARDHA	8.86	194.21	373	366	369
Adani	0.00	0.00	0	0	
Other CPPs	10.91	240.88			
Total	46.46	914.69			1463
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.91	222.60	502	432	500
Trombay 6	5.95	121.43	354	156	500
Trombay 7A	2.87	63.93	128	114	120
Trombay 7B	1.62	35.83	69	64	60
Trombay 8	0.00	113.95	0	0	0
TATA Hydro	4.56	78.62	306	0	318
Total	26.89	636.36			1498
REL					
1&2	12.66	262.60	529	526	500
Total	12.66	262.60			500
Cent Sect					
Share					4206
Total					4206

MS PG CL	Thermal	113.09	2580.07			5025
	Thml+Gas	121.12	2766.33			5365
	Hydro	24.70	297.70			1178
	Total	145.83	3064.03			6543
State Total		236.07	4985.07			14210

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 22/Dec/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4945	144	336	5425	217	1923	3963	3772	-368	-307	11030	72	11102	1679	12781	50.02
2	4963	144	344	5451	245	1920	3885	3717	-292	-172	11161	50	11211	1536	12747	50.10
3	4900	144	344	5388	236	1934	3793	3687	-255	-101	11144	33	11177	1465	12642	50.13
4	4832	139	345	5316	268	1920	3797	3793	-258	-68	11229	38	11267	1432	12699	50.24
5	4789	138	346	5273	186	1922	3908	3969	-356	-87	11263	94	11357	1426	12783	50.07
6	4843	523	352	5718	280	1937	3748	4043	-253	-215	11763	299	12062	1510	13572	49.97
7	5033	278	354	5665	350	1948	4213	4326	-361	-218	12071	879	12950	1595	14545	49.97
8	5101	588	353	6042	366	1941	4470	4506	-278	-183	12672	890	13562	1695	15257	49.84
9	4979	1084	351	6414	300	2015	4496	4640	-316	-222	13147	907	14054	1891	15945	49.85
10	4726	1878	345	6949	273	2018	4598	4664	-442	-363	13541	747	14288	2175	16463	49.92
11	4656	1672	336	6664	156	2008	5296	5633	-587	-520	13941	691	14632	2380	17012	49.83
12	4749	1472	333	6554	108	1997	5361	5499	-652	-573	13585	896	14481	2453	16934	49.84
13	4734	1443	333	6510	42	1956	5123	5157	-628	-591	13074	998	14072	2467	16539	49.86
14	4717	1701	331	6749	38	1941	4757	4825	-522	-485	13068	881	13949	2362	16311	49.92
15	4706	1420	333	6459	33	1984	5126	5152	-507	-477	13151	721	13872	2352	16224	49.86
16	4697	1433	332	6462	25	1992	5205	5200	-483	-437	13242	660	13902	2313	16215	49.84
17	4697	1265	337	6299	38	2003	4954	4985	-467	-434	12891	545	13436	2304	15740	49.87
18	4597	1545	339	6481	104	1865	4106	4166	-401	-454	12180	538	12718	2301	15019	49.91
19	4594	2016	342	6952	142	1854	4154	4156	-527	-580	12567	500	13067	2431	15498	49.91
20	4593	1639	313	6545	114	1834	4191	3965	-531	-534	11968	642	12610	2403	15013	49.82
21	4462	1109	308	5879	101	1832	4078	4188	-481	-527	11516	596	12112	2343	14455	49.96
22	4273	739	308	5320	145	1896	4051	3818	-481	-526	10668	562	11230	2200	13430	49.98
23	4266	956	309	5531	171	1894	3784	3856	-485	-528	10924	264	11188	2042	13230	49.95
24	4235	1233	312	5780	124	1930	3598	3710	-434	-480	11064	182	11246	1882	13128	50.05
MUs	113.09	24.70	8.04	145.83	4.06	46.46	104.66	105.43	-10.37	-9.08	292.86	12.68	305.54	48.64	354.18	49.95

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 22/Dec/2012

Position as on 6.30 Hrs of 23/Dec/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Bhusawal Unit 2	210	19/10/2012	22.22		Continued.	AOH.	28/12/2012
Uran Unit A0	120	15/11/2012	23.56	23/12/2012	18.18	A/OH.	
CPP WPCL U-3	135	26/11/2012	17.33		Continued.	Annual Shutdown.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Tata Trombay 8	250	21/12/2012	00.10		Continued.	Boiler recertification.	15/01/2013
FORCED OUTAGE							
Tata TATA Hydro	444	05/09/2012	03:30		Continued.	BHIRA (BPSU-150MW)Unit tripped due to stator winding fault.	31/12/2012
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Parli Unit 6	250	07/11/2012	09.57	23/12/2012	20.54	Flame Failure.	
CPP Adani	660	09/11/2012	19.16		Continued.	No Schedule.	
Uran Unit 5	108	19/11/2012	23.55	23/12/2012	11.33	Gas Shortage	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2A	230	17/12/2012	21.54		Continued.	Gas Shortage.	
Bhusawal Unit 5	500	19/12/2012	01.43		Continued.	Bunkering Problem.	
Koradi Unit 7	210	21/12/2012	23.06	23/12/2012	23.21	Boiler tube leakage.	
Chandrapur Unit 7	500	22/12/2012	09.22		Continued.	Boiler tube leakage.	
Nasik Unit 3	210	22/12/2012	17.00		Continued.	Boiler tube leakage.	
Parli Unit 7	250	22/12/2012	20.46		Continued.	Steam leakage.	
Uran Unit 6	108	23/12/2012	01.05	23/12/2012	05.23	Boiler discrepancy.	
Khaparkheda Unit 4	210	23/12/2012	13.31	23/12/2012	17.40	Furnace pressure High	
Uran Unit 8	108	23/12/2012	18.55		Continued.	Gas Shortage	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Dec/2012

Position as on 6.30 Hrs of 23/Dec/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Kolhapur-Solapur(PGCIL)-I	14/12/2012	20.37		Continued.	To attend Hot Spot.(Sparking @ W T).Ready for charging on 15.12.2012 at 13.17 Hrs.
Parly(PG) - Wardha (PG) - I	23/12/2012	08.11	23/12/2012	18.52	Outage
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	19/12/2012	17.39		Continued.	Over Voltage.
Kolhapur-Mapusa-II	21/12/2012	16.50		Continued.	Over Voltage.
Akola - Aurangabad- II	21/12/2012	21.48	22/12/2012	07.11	Over Voltage.
Akola - Wardha - II	22/12/2012	21.48	23/12/2012	07.55	Over Voltage.
Akola - Aurangabad - I	22/12/2012	22.10	23/12/2012	07.17	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	18/11/2012	11.19		Continued.	To control Wardha-Yawatmal Loading
Voltage Level : 400KV			Outage Type TRIPPED		
Warora - Tiroda - II	09/11/2012	19.16		Continued.	Tripped alongwith Warora-Wardha(PG)-I on O/V.Kept OFF due to Rreactor Comm.Problem.
Akola - Wardha - I	21/12/2012	21.43	22/12/2012	07.16	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC Pole II Padgha	22/12/2012	21.16	22/12/2012	22.08	Grass removing work in D.C.filter area.(Opportunity outage.)
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT @ Akola.	19/12/2012	08.22		Continued.	Dismanteling & Shifting of Spare ICT to R Ph.Unit,Internal Inspection of R Ph unit to be made Spare in Future.
400/220/33KV,500 MVA ICT-I At Kalwa	22/12/2012	08.08		Continued.	Replacement of 29D isolator under LES.
400/220KV 500MVA ICT- I at Khaperkheda	22/12/2012	09.01	22/12/2012	18.35	Isolator maintenance work.
400/220KV,315 MVA ICT-I At Lonikand.	22/12/2012	14.00	22/12/2012	16.16	Hot spot 29D isolator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kharghar - Kalwa	19/10/2012	08.55		Continued.	Mumbai Strengthening work
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Trombay - Tifil	02/12/2012	08.19		Continued.	Mumbai Strengthening work(Till 30/12/2012)
220/22 KV, 50 MVA T/F-II @ Kalwa	17/12/2012	14.20		Continued.	H V Breaker Replacement(Up to 31/12/2012)
220/100 KV 100 MVA T/F - IV @ Kandalgaon	18/12/2012	10.05	22/12/2012	15.22	H V Side Bkr & L V Side C T Replacement Work .
220/100KV 100 MVA ICT- I @ Taloja	21/12/2012	15.20		Continued.	Replacement by 200 MVA New ICT(Up to 06/01/2013)
Chinchwad-Urse	22/12/2012	07.10	22/12/2012	19.23	Erection work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 22/Dec/2012

Position as on 6.30 Hrs of 23/Dec/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Nasik - Airoli - Knowledge Park	22/12/2012	07.25	22/12/2012	19.22	Replacement of disc insulator.
Deepnagar - Bambhori	22/12/2012	08.50	22/12/2012	12.25	Stringing work.
Amalner-Deepnagar	22/12/2012	09.08	22/12/2012	12.23	Stringing work.
220/132KV,200 MVA ICT-II at Phursungi	22/12/2012	09.30	22/12/2012	14.04	OLTC overhauling work.
Dahanu-Versova	22/12/2012	10.26	22/12/2012	12.57	Attended hot spot.
Babaleshwar - Nagar - I	22/12/2012	10.52	22/12/2012	13.28	Q.M.Work
Padegaon - Sawangi	22/12/2012	11.23	22/12/2012	14.56	String insulator replacement work.
SPCL - IPCL	22/12/2012	13.02	22/12/2012	16.26	CT leakage at both end.
220/100 KV 200 MVA ICT II at Trombay	22/12/2012	14.33	22/12/2012	16.55	Tap changing work. 10 to 13.
220/132KV 100MVA ICT-I at Dondaicha	22/12/2012	15.51	22/12/2012	16.28	New ICT.Load taken.
220/100KV 200MVA ICT-III at Trombat	22/12/2012	16.56	22/12/2012	18.27	Tap changing work.Taken on TBC due to main breaker problem.
Chinchwad-Urse	23/12/2012	07.40	23/12/2012	19.28	Erection work
Kalwa - Borivali	23/12/2012	08.10	23/12/2012	09.27	Hot Spot
Chakan- Volkswageon	23/12/2012	08.18	23/12/2012	16.09	Breaker work
Main Bus - I @ Arrey	23/12/2012	09.30	23/12/2012	18.30	Maint.work
220/33 KV 100 MVA ICT-III @ Versova	23/12/2012	09.35	23/12/2012	17.54	Maint.work
Borivali - Bhandup (GIS)	23/12/2012	09.36	23/12/2012	10.09	Hot Spot
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kandalgaon - Mhasale	13/12/2012	08.10		Continued.	Breaker Repairing Work.(Till 30/12/12)
Borivali-TATA-I	22/12/2012	14.31	22/12/2012	19.00	Maintenance work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 315 MVA ICT @ Akola	06/12/2012	12.26		Continued.	Due to abnormal results of DGA test.
Aurangabad-Deepnagar-II	11/12/2012	13.21		Continued.	Over Voltage
Karad - Kolhapur - I	21/12/2012	16.07	22/12/2012	07.11	Over Voltage.
Bhusawal- Aurangabad	21/12/2012	17.45	22/12/2012	08.49	Over Voltage.
Karad - Kolhapur - II	21/12/2012	20.04	22/12/2012	09.04	Over Voltage.
Lonikand- Koyna Stage IV	21/12/2012	21.49	22/12/2012	07.19	Over Voltage.
Karad - Kolhapur - II	22/12/2012	17.02	23/12/2012	09.35	Over Voltage.
Bhusawal- Aurangabad	22/12/2012	17.34	23/12/2012	10.16	Over Voltage.
Karad - Kolhapur - I	22/12/2012	21.45	23/12/2012	08.40	Over Voltage.
Lonikand- Koyna Stage IV	22/12/2012	21.53	23/12/2012	08.54	Over Voltage.
Karad - Kolhapur - I	23/12/2012	16.16		Continued.	Over Voltage
Bhusawal- Aurangabad	23/12/2012	17.07		Continued.	Over Voltage
Karad - Kolhapur - II	23/12/2012	17.35		Continued.	Over Voltage
Lonikand- Koyna Stage IV	23/12/2012	21.14		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	10/12/2012	21.43		Continued.	Due to Overloading
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN	25/09/2012	15.38		Continued.	Differential protection operated.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Dec/2012

Position as on 6.30 Hrs of 23/Dec/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
T/F III @ 400KV C'PUR					Declared Faulty by Genco. Sent for Repairs.
Voltage Level : 220KV					Outage Type TRIPPED
Vita - Lamboti	22/12/2012	16.49	23/12/2012	04.47	Distance protection.
220/132KV,100 MVA ICT-I at Dondaicha	22/12/2012	19.17		Continued.	Main bucholz relay operated.
New Parly - Beed - I	23/12/2012	14.02	23/12/2012	16.09	220KV R Phase Bus PT Burst
220/132 KV 200 MVA ICT - II @ Beed	23/12/2012	14.02	23/12/2012	21.08	220KV R Phase Bus PT Burst,Diff.prot.operated
New Parli - Beed - II	23/12/2012	14.02	23/12/2012	14.36	220KV R Phase Bus PT Burst
Voltage Level : 132KV					Outage Type TRIPPED
Amravati - Akola	22/12/2012	08.50	22/12/2012	08.59	Distane protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 23/Dec/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	140
Unit 7	210	0
	620	140
Bhusawal		
Unit 2	210	0
Unit 3	210	160
Unit 4	500	355
Unit 5	500	0
	1420	515
Parli		
Unit 3	210	130
Unit 4	210	0
Unit 5	210	140
Unit 6	250	0
Unit 7	250	0
	1130	270
Chandrapur		
Unit 1	210	155
Unit 2	210	150
Unit 3	210	200
Unit 4	210	200
Unit 5	500	450
Unit 6	500	450
Unit 7	500	0
	2340	1605
Paras		
Unit 3	250	225
Unit 4	250	250
	500	475
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	160
Unit 4	210	160
Unit 5	500	350
	1340	990
Nasik		
Unit 3	210	0
Unit 4	210	190
Unit 5	210	190
	630	380
Uran		
All Units	852	340
	852	340
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	18
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	40
RNGR+BHTSA	20	17
BHANDARDRA	45	18
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	228
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1099
WARDHA	405	369
Adani	660	
Other CPPs	0	
	1665	1468
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	318
	2024	1498
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4081
	3455	4081

	19060	8 of 8 13580
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