

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 22/Dec/2024 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	146.820	3311.355	1) Gujrat	-1.307	-37.302
2) Hydro	7.590	185.581	2) Madhya Pradesh	4.233	71.478
3) Gas	7.086	151.645	3) Chattisgarh	6.740	141.522
Total MSPGCL	161.496	3648.581	4) Maharashtra	196.052	4507.252
B) 1) APLM	56.905	1141.583	5) Goa (Amona)	-2.451	-56.530
2) JSWEL	19.856	459.194	Total	203.267	4626.420
3) VIPL	0.000	0.000	a) Mumbai Schedule	34.805	812.764
4) RPL(AMT)	25.593	540.313	b) Mumbai Drawl	36.469	892.019
5) SWPGPL	9.185	202.878	c) MSEDCL Bilateral *	89.416	2037.016
6) Other IPP	43.581	891.832	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	34.805	810.472
C) 1) TPCL Thermal	0.840	77.642	Include PX	0.000	0.000
2) TPCL Hydro	3.455	76.305	Standby	0.000	2.292
3) TPCL Gas	4.138	91.135	H) ENERGY CATERED (MUs)		
4) AEML Thermal	4.193	172.728	1) MSEDCL	494.957	10983.424
D) STATE			2) Mumbai Discoms	49.095	1309.825
1) Thermal	306.973	6797.525	3) Other Discoms	11.845	267.807
(A1+C1+C4+(B1-B6))			TOTAL STATE	555.897	12561.056
2) Hydro (A2+C2)	11.045	261.886			
3) Gas (A3+B7+C3)	11.224	242.780			
4) Wind	5.865	227.975			
6) SOLAR	17.523	404.474			
TOTAL STATE	352.630	7934.640			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	6769	5741	6136	5692
MSPGCL Hydro	800	157	236	135
MSPGCL Gas	295	287	289	300
MSPGCL Total Generation	7864	6185	6661	6127
Central Sector Receipt	9517	9542	9658	7391
WIND	167	123	273	466
CPP / IPP Thermal	6749	6568	6734	5520
CPP / IPP Gas	0	0	0	0
SOLAR	2343	2831	0	0
Exchange with Mumbai	-1766	-1853	-1638	-1468
MSEDCL DEMAND MET	24372	22900	21141	17537
Load Shedding	0	0	0	0
MSEDCL DEMAND	24372	22900	21141	17537
TPCL GENERATION	281	267	500	386
AEML GENERATION	249	202	156	155
MUMBAI DEMAND	2296	2322	2294	2009
OTHER DISCOM DEMAND	502	496	547	499
STATE DEMAND MET	27170	25718	23982	20045
STATE DEMAND	27170	25718	23982	20045
Frequency (Hz)	49.97	49.94	50.04	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.24 Hz at 16:04 Hrs	49.49 Hz at 09:07 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 22/Dec/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.18	88.08	181	134
Unit 8	14.06	287.49	610	534
Unit 9	11.98	286.95	510	484
Unit 10	11.72	284.80	545	435
Total	41.95	947.33		
Bhusawal				
Unit 3	3.40	73.84	180	125
Unit 4	8.60	173.95	485	280
Unit 5	8.52	150.54	480	285
Total	20.53	398.32		
Parli				
Unit 6	3.87	88.47	245	139
Unit 7	3.73	85.38	205	137
Unit 8	3.99	88.56	220	145
Total	11.58	262.41		
Chandrapur				
Unit 3	3.65	80.49	180	116
Unit 4	2.68	66.79	114	104
Unit 5	7.87	126.70	390	280
Unit 6	0.00	109.37	0	0
Unit 7	0.00	87.10	0	0
Unit 8	7.16	173.24	317	260
Unit 9	9.61	194.12	423	378
Total	30.97	837.80		
Paras				
Unit 3	4.75	91.94	234	143
Unit 4	4.92	103.11	246	151
Total	9.66	195.05		
Khaparkheda				
Unit 1	3.92	83.78	180	120
Unit 2	3.57	90.20	200	93
Unit 3	0.00	0.00	0	0
Unit 4	4.11	66.94	183	135
Unit 5	11.31	236.78	485	450
Total	22.90	477.71		
Nasik				
Unit 3	3.10	57.46	152	115
Unit 4	3.06	70.38	143	120
Unit 5	3.07	64.89	160	112
Total	9.23	192.73		
Uran				
All Units	7.09	151.64	302	283
Total	7.09	151.64		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.33	5.82	47	0
Total	0.33	5.82		
Koyna				
Stage 1-2	2.96	55.09	560	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.76	42.25	388	0
Stage 3	0.75	21.17	160	0
Total	4.48	118.51		
Hydro				
KDPH	0.43	7.11	18	18
VTRNA	0.00	0.00	0	0
TILLARI	0.50	10.32	62	0
BHIRA T.R.	0.24	3.42	40	0
SMLHY_PTN	1.94	38.99	85	75
GHATGHAR	0.00	7.24	0	0
Total	3.11	67.08		
Wind				
Total	5.86	227.98	0	0
Total	5.86	227.98		
CPP				
APML(Mus)	56.90	1141.58	0	0
JSWEL(Mus)	19.86	459.19	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.59	540.31	0	0
SWPGPL-Mus	9.18	202.88	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.25	120.89	268	222
Other(Mus)	35.38	725.53	0	0
JPL	1.94	45.42	136	74
Total	155.12	3235.80		
SOLAR				
Total	17.52	404.47	0	0
Total	17.52	404.47		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.61	57.25	112	107
Trombay 7B	1.53	33.88	65	63
TATA Hydro	3.46	76.30	264	52
Trombay 8	0.84	77.64	162	0
Total	8.43	245.08		
AEML				
DTPS U-1&2	4.19	172.73	250	145
Total	4.19	172.73		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	146.82	3311.36	MSPGCL Total	161.50	3648.58
			MSPGCL Thml+Gas	153.91	3463.00	Koyna 1,2 & 4 Total	3.73	97.34
			MSPGCL Hydro	7.59	185.58	State Total	352.63	7934.64

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 22/Dec/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5863	161	299	6323	315	6010	0	0	7342	7369	-1426	18111	0	0	18111	1910	480	20501	49.99
2	5771	142	300	6213	273	5965	0	0	7213	7299	-1324	17976	0	0	17976	1789	450	20215	49.96
3	5764	183	301	6248	138	6100	0	0	7142	7404	-1258	18219	0	0	18219	1700	413	20332	49.97
4	5792	327	302	6421	159	6160	0	0	7106	7351	-1206	18467	0	0	18467	1634	418	20519	49.97
5	6161	248	302	6711	158	6435	0	0	7469	7544	-1201	19211	0	0	19211	1651	436	21298	50.00
6	6114	147	302	6563	118	6446	0	0	8428	8148	-1278	19554	0	0	19554	1708	443	21705	50.02
7	5983	324	302	6609	208	6571	0	4	9099	8814	-1291	20447	0	0	20447	1787	468	22702	50.04
8	6171	583	301	7055	214	6770	0	215	8993	8919	-1296	21387	0	0	21387	1853	490	23730	49.90
9	6698	988	298	7984	152	6867	0	894	8445	8509	-1344	22558	0	0	22558	2019	504	25081	49.81
10	6814	1310	300	8424	143	6810	0	1697	8807	8836	-1524	23886	0	0	23886	2170	500	26556	49.78
11	6769	800	295	7864	167	6749	0	2343	9472	9517	-1766	24372	0	31	24372	2296	502	27170	49.97
12	6361	165	288	6814	121	6673	0	2778	9824	9822	-1809	23891	0	44	23891	2342	508	26741	50.00
13	5741	157	287	6185	123	6568	0	2831	9630	9542	-1853	22900	0	0	22900	2322	496	25718	49.94
14	5789	207	288	6284	166	6429	0	2656	9097	9113	-1780	22392	0	0	22392	2215	476	25083	49.97
15	6333	163	283	6779	227	6683	0	2061	8929	8782	-1701	22342	0	0	22342	2159	489	24990	50.00
16	6016	188	287	6491	242	6714	0	1372	9676	9580	-1598	22301	0	0	22301	2142	500	24943	50.00
17	6340	154	289	6783	247	6791	0	568	9346	9262	-1585	21531	0	0	21531	2125	535	24191	50.01
18	6545	200	290	7035	271	6781	0	104	8907	8713	-1537	20819	0	0	20819	2170	548	23537	50.03
19	6136	236	289	6661	273	6734	0	0	9760	9658	-1638	21141	0	0	21141	2294	547	23982	50.04
20	6088	271	294	6653	342	6756	0	0	8922	9098	-1669	20639	0	0	20639	2276	541	23456	50.01
21	6318	219	295	6832	434	6689	0	0	7817	7667	-1706	19373	0	0	19373	2241	543	22157	50.02
22	5933	134	295	6362	473	6293	0	0	7571	7148	-1653	18087	0	0	18087	2190	536	20813	50.02
23	5628	148	299	6075	435	5606	0	0	7603	7781	-1558	17818	0	0	17818	2093	521	20432	49.99
24	5692	135	300	6127	466	5520	0	0	7322	7391	-1468	17537	0	0	17537	2009	499	20045	50.00
MUs	146.82	7.59	7.09	161.50	5.87	155.12	0.00	17.52	203.92	203.27	-36.47	494.96	0.00	0.08	494.96	49.09	11.85	555.90	49.98

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Due to overloading of 132kV Manmad Lasalgaon line.

Maximum Demand scenario for the date 22/Dec/2024		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
27170 MW	24372 MW	2342 MW
11 Hrs	11 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 22/Dec/2024

Position as on 6.30 Hrs of 23/Dec/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Khaparkheda Unit 3	210	21/11/2024	00:32		Continued.	Annual Overhaul	25/12/2024
MSPGCL	Chandrapur Unit 6	500	14/12/2024	19:45		Continued.	Capital overhaul	18/01/2025
Total Capacity MSPGCL		710						
TPC-G								
TPC-G	Trombay 8	250	20/12/2024	00:08	22/12/2024	17:33	Maintenance work	22/12/2024
Total Capacity TPC-G		250						
IPP								
IPP	Adani U-5	660	01/12/2024	00:00		Continued.	Annual Overhaul	25/12/2024
IPP	JSW (J) U1	300	06/12/2024	23:53		Continued.	Boiler Validity Renevoation	24/12/2024
Total Capacity IPP		960						
Total Capacity PLANNED OUTAGE		1920						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/12/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 7	500	19/12/2024	22:15		Continued.	Boiler Tube Leakage	24/12/2024
MSPGCL	Koyna STG-IV Unit-3	250	23/12/2024	07:40		Continued.	Turbine guide bearing oil level low	
Total Capacity MSPGCL		995						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
AEML								
AEML	AEML Unit 2	250	21/12/2024	17:55		Continued.	Boiler Tube Leakage	24/12/2024
Total Capacity AEML		250						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	24/12/2024
IPP	SWPGPL U-3	135	21/12/2024	01:04		Continued.	Turbine Vibration	24/12/2024
Total Capacity IPP		405						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water	30/12/2024

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 22/Dec/2024

Position as on 6.30 Hrs of 23/Dec/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
							system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2470						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	19/12/2024	18:58		Continued.	Zero schedule by LM cell	
MSPGCL	Uran Unit 6	108	21/12/2024	18:59		Continued.	Due to zero schedule by MSEDCL	
Total Capacity MSPGCL		216						
IPP								
IPP	JPL Unit 2	150	21/11/2024	01:30		Continued.	Unit Out due to Non-avaialbility of Schedule.	
Total Capacity IPP		150						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		366						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Dec/2024

Statement-VII

Position as on 6.30 Hrs of 23/Dec/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
KORADI III - AKOLA II Ckt - 2	IntraState	22/12/2024	10:19	22/12/2024	23:14	PO	Annual Maintenance of line
KORADI III - AKOLA II Ckt - 2	IntraState	22/12/2024	10:19	22/12/2024	23:14	PO	Annual Maintenance of line
765 KV ICT Outages/Trippings							
765KV/21KV GT - 5 @ TIRORA	IntraState	04/12/2024	10:11			PO	GT5 main & tie bay equipment maintenance
400 KV TIEBAY Outages/Trippings							
TIE BAY (418) OF IEPL AND FUTURE LINE-1 @ WARORA	IntraState	11/12/2024	11:38			PO	CB R, Y, B ph pole Overhauling, CB R, Y, B ph pole Mechanism overhauling Work.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
CHANDRAPUR - BHADRAVATI CKT - 2	InterState	21/12/2024	09:58			PO	Retrofitting of pantograph isolator of bus-2 and auxiliary bus at Chandrapur MSETCL SS under Add cap works & AMP works at both end
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
THAPTI TANDA - AURANGABAD (WALUJ)	IntraState	17/12/2024	11:47			PO	PG Isolator 89A Y-Ph replacement and erection work. Line will remained charged through 400 kV TBC bay.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	20/12/2024	16:43			HT	load management
JAIGAD - KARAD CKT - 2	IntraState	22/12/2024	04:04	22/12/2024	10:48	HT	Overvoltage
JAIGAD - KARAD CKT - 1	IntraState	22/12/2024	21:54	23/12/2024	11:11	HT	overvoltage
KHADKA-AURANGABAD (WALUJ)	IntraState	22/12/2024	23:26	23/12/2024	10:22	HT	overvoltage
AKOLA 2 (YELWAN) - AKOLA 1 CKT - 2	IntraState	23/12/2024	08:23			PO	Routine maintenance and testing work
PARLI - KUMBHARGAON (NANDED) CKT - 1	IntraState	23/12/2024	09:37			EO	fixing of repaire sleeve on b 69-70 Broken conductor strands at Loc 69-70 ,Loc81-82
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220/33 KV 500MVA ICT - 2 @ KORADI 2	IntraState	22/12/2024	10:37	22/12/2024	13:01	PO	1) Alingment & reconnection of IPS tube connector of Bph of Isolator 421-89A of ICT-2 Main Bay 421
500 MVA 400/220 KV ICT - 2 @ CHANDRAPUR 2	IntraState	23/12/2024	09:50			PO	Complete painting of ICT-2 Main Tank and its Radiator
400 KV BR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Dec/2024

Statement-VII

Position as on 6.30 Hrs of 23/Dec/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS REACTOR (80 MVA _r) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV TBC Outages/Trippings							
TBC @ URAN	IntraState	20/12/2024	11:36			PO	R ph CT replacement due to high tandelta and Y,B ph CT Base structure replacement
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV GT - 3 BAY @ KHAPARKHEDA	IntraState	06/12/2024	11:15			HT	Replacement of r y & b ph cts & synchronizing pt of 250mva gt-iii bay at 220kv gcr.
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Talaja s/stn. 2)For opening jumpers at TL no 678/1.
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load managememt on 220kV Ulve - Waghivali ckt no 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulwe-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Talaja.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 22/Dec/2024

Statement-VII

Position as on 6.30 Hrs of 23/Dec/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KHAPARKHEDA- BUTIBORI	IntraState	11/12/2024	12:26			T	ATTENDING HOT SPOT AT 220 KV BUTIBORI 1 SS.
MAIN BUS SECTION - 1 @ TIFIL	IntraState	12/12/2024	11:12			PO	Siemens make bus bar relay replacement work by PAC division Kalwa.
220kV Koradi-2 - Uppalwadi ckt 1	IntraState	13/12/2024	09:49	22/12/2024	17:37	HT	In view of work on ckt-2.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	16/12/2024	18:08			HT	H/T for load management.
BOISAR II - TARAPUR	IntraState	20/12/2024	08:00	22/12/2024	18:39	HT	Erection of cross arm 5 nos of monopole and stringing between loc. 45 to 48 and dismantling of existing 2 nos. of tower loc. 46 & 47
GHODBUNDER - MSETCL BOISAR	IntraState	22/12/2024	23:39			T	distance protection
TALANDAGE - FIVE STAR MIDC 2	IntraState	23/12/2024	09:12			PO	For STN to DTN work at loc. no. 8, R ph.
220 KV ICT Outages/Trippings							
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	14/10/2024	15:46			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/33 KV 50MVA PTR 1	IntraState	11/12/2024	06:13			HT	Commissining of 100mva duel winding transformer.
220/132 KV 100 MVA ICT 2 @ CHITEGAON	IntraState	20/12/2024	10:50			HT	NIFPS system maintenance.
220/33KV 50 MVA PTR 2 @ HALKARNI	IntraState	23/12/2024	08:15			PO	For coloring of 50 MVA TF-2
220/132KV 150MVA ICT - 1 @ MALINAGAR	IntraState	23/12/2024	10:20			PO	Outage is required for Testing work by TCC Pune (CT, Winding and Bushing Tandelta meassurement)
132 KV MAINBAY Outages/Trippings							
132 /33 KV 25 MVA T/F I	IntraState	22/12/2024	17:30	22/12/2024	22:56	T	Diffrential protection operated
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
PARBHANI-GANGAKHED	IntraState	22/12/2024	17:11			HT	In view of avoid overloading pf 132kV Parly 1-Parly Ckt1 and 2 Ckt.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage