



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

23/Jan/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 23/Jan/2011 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	108.442	2783.035	1) Madhya Pradesh	46.996	972.855
2) Hydro	29.572	438.149	2) Gujrat	33.032	642.536
3) Gas	15.908	319.231	3) Goa	-5.436	-139.227
Total MSGENCO	153.922	3540.415	4) TAPS 1&2 (Inj.)	7.873	181.176
B) OTHERS			5) Pench (Excess)	-0.349	-9.629
1) RGPPL Gas	33.556	768.190	# Total Cent. Sector	82.116	1647.711
2) Wind Generation	1.190	59.883	F) Other Exchanges		
3) CPP / IPP	19.149	518.424	1) With TPCL (Excess)	-3.172	-96.356
4) PENCH (MS)	0.349	9.629	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	16.753	370.203
1) TPCL Thermal	20.969	488.924	Include PX	0.000	0.000
2) TPCL Hydro	0.466	94.964	2) MUMBAI Bilateral	3.467	94.298
TOTAL TPCL	21.435	583.888	Include PX	-1.156	-24.971
3) REL Thermal	12.699	290.185	3) MUMBAI Schedule	3.467	102.043
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	142.110	3562.144	1) MSEDCL	287.110	6447.896
2) Hydro (A2+B3+C2)	30.387	542.742	2) TPCL	24.657	649.237
3) Gas (A3+B1)	49.464	1087.421	3) REL	12.648	321.148
4) Wind (B2)	1.190	59.883	TOTAL STATE	324.415	7418.281
5) CPP (B3)	19.149	518.424			
TOTAL STATE	242.300	5770.614			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4463	4630	4494
MSGENCO Hydro	2080	1485	147
MSGENCO Gas	672	648	682
MSGENCO Total Generation	7215	6763	5323
Central Sector Receipt	3723	3406	2861
RGPPL	1415	1369	1410
WIND	30	31	81
CPP / IPP	852	841	687
Exchange with Mumbai	-278	-340	-28
MSEDCL DEMAND MET	13008	12114	10334
Load Shedding	2809	3887	0
MSEDCL DEMAND (INCL. LS)	15817	16001	10334
TPCL GENERATION	978	1066	721
REL GENERATION	528	529	530
TPCL+REL DEMAND	1784	1935	1279
STATE DEMAND MET	14792	14049	11613
STATE DEMAND (INCL. LS)	17601	17936	11613
Frequency (Hz)	49.64	49.86	49.92
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4026 MW AT 19.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			64.32 MUS

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.44 Hz at 21.44 Hrs	49.29 Hz at 08.36 Hrs	49.84	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 23/Jan/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1		11.85	0	0	0
Unit 2		8.44	0	0	0
Unit 3		12.29	0	0	0
Unit 4		9.33	0	0	0
Unit 5	4.33	76.87	192	166	185
Unit 6	0.00	0.00	0	0	0
Unit 7	4.64	86.25	210	170	205
	8.97	205.02			390
Bhusawal					
Unit 1		0.00	0	0	0
Unit 2	0.00	77.34	0	0	179
Unit 3	4.52	104.17	205	175	0
	4.52	181.51			179
Parli					
Unit 1		0.00	0	0	0
Unit 2		0.00	0	0	0
Unit 3	0.00	75.06	0	0	0
Unit 4	4.33	99.41	195	155	185
Unit 5	4.68	92.58	209	180	190
Unit 6	5.70	121.10	250	215	220
Unit 7	0.00	63.28	0	0	0
	14.71	451.44			595
Chandrapur					
Unit 1	3.54	84.24	155	134	150
Unit 2	3.69	69.74	166	143	150
Unit 3	4.25	100.28	199	144	160
Unit 4	4.24	97.83	194	148	190
Unit 5	10.08	243.50	495	345	425
Unit 6	9.55	239.40	460	325	350
Unit 7	8.99	207.80	461	300	380
	44.32	1042.79			1805
Paras					
Unit 2		0.00	0	0	0
Unit 3	4.92	101.28	240	124	210
Unit 4	0.00	86.71	0	0	0
	4.92	188.00			210
Khaparkheda					
Unit 1	4.78	111.74	210	160	210
Unit 2	4.54	108.01	200	175	185
Unit 3	4.10	111.17	187	160	180
Unit 4	0.00	12.53	0	0	0
	13.42	343.44			575
Nasik					
Unit 1	2.09	47.15	94	80	81
Unit 2	2.17	42.13	99	80	81
Unit 3	4.09	92.78	196	160	152
Unit 4	4.73	100.15	209	181	192
Unit 5	4.50	88.63	200	157	182
	17.58	370.84			688
Koyna					
Stage 1-2	5.80	87.19	490	35	600
Stage 4	13.81	176.60	1120	0	250
Stage 3	4.59	56.50	240	0	240
	24.20	320.29			1090
Kovna 12&4 Total	19.60	263.79			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.91	319.23	685	635	660
		15.91	319.23			660
Hydro						
KDPH		0.46	7.09	20	19	18
VTRNA		0.00	13.82	0	0	0
TILLARI		0.48	8.94	60	0	60
BHTGR/VEER		0.41	9.41	17	17	21
BHIRA T.R.		0.18	5.54	78	0	80
RNGR+BHTSA		0.41	8.58	17	17	17
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.53	6.14	23	21	20
SMLHY PTN		0.82	20.00	41	31	12
GHATGHAR		2.09	38.34	250	0	0
		5.38	117.86			228
PENCH (MS)						
Pench (MS)		0.35	9.63	51	0	
		0.35	9.63			
Wind						
MalharPeth		0.06	2.18			
Vankuswadi		0.12	6.10			
ATIT		0.02	0.92			
Kale		0.04	2.14			
Satara		0.06	4.77			
Shirala		0.06	2.50			
K Mahankal		0.09	2.81			
Supa		0.01	1.55			
Vita		0.48	11.49			
Dondaicha		0.00	13.87			
Sakri		0.02	2.32			
Nandurbar		0.01	1.28			
Khandke		0.04	4.98			
Khaparale		0.15	2.98			
		1.19	59.88			
CPP						
TOTAL CPP		19.15	518.42			515
		19.15	518.42			515
Dabhol						
RGPPL		33.56	768.19	1415	1368	1500
		33.56	768.19			1500
Tata						
Trombay 4			0.00	0	0	0
Trombay 5		10.84	236.94	490	310	500
Trombay 6		0.00	22.73	0	0	0
Trombay 7A		2.98	67.90	128	120	120
Trombay 7B		1.62	37.40	69	67	60
Trombay 8		5.53	123.95	251	155	250
TATA Hydro		0.47	94.96	133	0	447
		21.44	583.89			1377
REL						
1&2		12.70	290.18	530	520	500
		12.70	290.18			500
Cent Sect						
Share						3548
						3548
MS PG CL	Thermal	108.44	2783.04			4442
	Thml+Gas	124.35	3102.27			5102
	Hydro	29.57	438.15			1318
	Total	153.92	3540.42			6420
State Total		242.30	5770.61			13860

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 23/Jan/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4593	171	680	5444	1409	48	692	3180	3085	-91	-84	10594	0	10594	1381	11975	49.72
2	4494	147	682	5323	1410	81	687	3016	2861	-43	-28	10334	0	10334	1279	11613	49.92
3	4519	278	684	5481	1410	86	717	2784	2875	6	18	10587	499	11086	1201	12287	49.96
4	4436	706	684	5826	1411	107	686	2784	2715	6	41	10786	1253	12039	1138	13177	49.97
5	4396	714	681	5791	1410	117	683	3053	2896	6	35	10932	1302	12234	1144	13378	49.82
6	4373	1032	684	6089	1411	94	740	2941	3124	98	98	11556	1469	13025	1254	14279	49.91
7	4435	1540	683	6658	1411	68	852	3065	2916	110	106	12011	1550	13561	1310	14871	49.77
8	4497	1844	685	7026	1408	78	860	3116	3169	9	59	12626	1662	14288	1375	15663	49.77
9	4454	2169	652	7275	1411	49	847	3226	3424	-153	-55	12978	1901	14879	1506	16385	49.60
10	4439	2221	665	7325	1414	35	852	3479	3936	-193	-182	13394	2383	15777	1643	17420	49.64
11	4451	1996	670	7117	1415	29	854	3649	3623	-281	-290	12775	2789	15564	1750	17314	49.67
12	4463	2080	672	7215	1415	30	852	3655	3723	-281	-278	13008	2809	15817	1784	17601	49.64
13	4490	2092	639	7221	1414	18	848	3654	3620	-281	-274	12898	2829	15727	1746	17473	49.65
14	4578	2065	636	7279	1413	20	854	3561	3571	-205	-212	12925	2786	15711	1669	17380	49.76
15	4604	1976	637	7217	1407	18	853	3469	3546	-181	-177	12864	2873	15737	1633	17370	49.87
16	4665	1768	636	7069	1397	14	863	3294	3590	-126	-133	12800	2847	15647	1590	17237	49.96
17	4599	1077	635	6311	1383	23	855	3268	3960	-99	-108	12424	2696	15120	1566	16686	49.96
18	4637	1392	646	6675	1380	19	796	3295	4151	-126	-136	12885	2511	15396	1592	16988	49.92
19	4635	1210	650	6495	1375	34	818	3411	3955	-280	-269	12434	3482	15916	1807	17723	49.83
20	4630	1485	648	6763	1369	31	841	3556	3406	-352	-340	12114	3887	16001	1935	17936	49.86
21	4560	826	652	6038	1370	37	845	3556	3858	-352	-339	11839	3449	15288	1903	17191	49.94
22	4557	394	665	5616	1368	44	756	3509	3618	-304	-293	11136	3431	14567	1839	16406	50.07
23	4501	227	670	5398	1372	51	756	3353	3367	-209	-202	10768	3431	14199	1669	15868	49.96
24	4436	162	672	5270	1373	59	742	3171	3127	-143	-129	10442	0	10442	1572	12014	50.00
MUs	108.44	29.57	15.91	153.92	33.56	1.19	19.15	79.04	82.12	-3.47	-3.17	287.11	51.84	338.95	37.29	376.24	49.84

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/Jan/2011

Position as on 6.30 Hrs of 24/Jan/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	27/01/2011
Khaparkheda Unit 4	210	03/01/2011	15.26		Continued.	Capital Overhaul.	07/02/2011
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Tata Trombay 6	500	07/01/2011	00.04		Continued.	Capital overhaul.	31/01/2011
Koyana Unit 11	80	13/01/2011	07.45		Continued.	Retrofitting work of excitation system.	13/02/2011
CPP JSW_JAIGAD	300	22/01/2011	02:15		Continued.	W/D For Annual Inspection	26/01/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 7	250	14/01/2011	11.21		Continued.	M.S.Temp.Low	25/01/2011
Paras Unit 4	250	18/01/2011	08.58		Continued.	Boiler Tube Leakage.	25/01/2011
Parli Unit 3	210	20/01/2011	05:40	24/01/2011	15.04	Fire On Boiler	
Bhusawal Unit 2	210	22/01/2011	23.22		Continued.	Boiler Tube Leakage	25/01/2011
Cent_Sect NTPC(V-6)	210	24/01/2011	23.20		Continued.	Air Preheater Problem.	25/01/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Jan/2011

Position as on 6.30 Hrs of 24/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalmeshwar - Pandurna	22/01/2011	10.37		Continued.	Main Breaker O/H work, Line on TBC
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule - S'Sarovar- II	19/01/2011	18.03	23/01/2011	11.40	Over Voltage.
Kolhapur - Mapusa - II	23/01/2011	02.03	23/01/2011	08.30	Over Voltage
Dhule-Sar'Sarovar - II	23/01/2011	18.01	24/01/2011	10.12	Over Voltage.
Solapur - Solapur (PG)	23/01/2011	20.17	24/01/2011	07.18	Over Voltage.
Kolhapur - Mapusa - I	23/01/2011	22.48	24/01/2011	09.45	Over Voltage.
Kolhapur-Mapusa-II	24/01/2011	23.02		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	24/01/2011	23.03		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315MVA ICT-II @ Karad	04/01/2011	19.38		Continued.	H.V.Side BKR Repl.Work,Kept on TBC.
Chandrapur - Parli - I	15/01/2011	08.43		Continued.	Attending R phase pole oil leakage,line on TBC
Dabhol - New Koyna - I	23/01/2011	07.54	23/01/2011	18.37	Cold Line Washing of Insulator.
Dabhol - New Koyna - I	24/01/2011	08.35	24/01/2011	18.21	Cold Washing of Insulator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augmentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)Up to 09.05.2011.
220/132 KV 100 MVA ICT-II @ Babaleshwar	25/12/2010	12:15		Continued.	Augmentation by 200MVA ICT (upto 30/01/2011)
220/132KV 100 MVA ICT-I @ Padegaon	26/12/2010	13.30		Continued.	ICT on TBC for Main Breaker Replacement.
220/132 KV 100 MVA ICT-II @ Bhusawal	02/01/2011	08.58		Continued.	Replacement of 100 MVA By 200 MVA ICT(Upto 23.01.2011).
220/100 KV125 MVA ICT-III @ Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
220/6.6KV 40MVA Stn.T/F-IV at K'Kheda	14/01/2011	12.26		Continued.	Oil Filtration work(10Days)
220/132 KV,100 MVA T/F-II @ Malegaon	19/01/2011	08.55		Continued.	Replacement of 100MVA ICT by 200MVA.
Mahape-Tifil	19/01/2011	10.07		Continued.	Dismantalling and erection of MC tower bet.loc No.42-46 and stringing of conductor.
220/100KV,100 MVA T/F-I at Jambhul	22/01/2011	11.30		Continued.	For Dismantaling 100MVA T/F-I under JICA scheme
Nerul -Sonkhar	23/01/2011	07.10	23/01/2011	10.28	To Attend Hot Spot.
220/33 KV 100 MVA ICT-IV @ Versova	23/01/2011	07.23		Continued.	Annual Maintenance Work.
Baramati Agro - Bhigwan	23/01/2011	09.30	23/01/2011	18.40	Strings 22 Cut Points & 11 Suspensions.
Main Bus - II @ Kharepatan	24/01/2011	08.03	24/01/2011	18.40	Maintenance of C B & P T.
Pedambe-Kharepatan	24/01/2011	08.05	24/01/2011	17.40	C T Secondary Connection M B Box Repairing & Preventive Maint. Work.
Apta-Kalwa	24/01/2011	08.49		Continued.	C T Replacement & New Panel Commisioning

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Jan/2011

Position as on 6.30 Hrs of 24/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Kurkumb-Bhigwan	24/01/2011	10.39	24/01/2011	19.35	Replacement of Insulator String.
Khaparkhedha-Kawlewada-II	24/01/2011	10.49	24/01/2011	15.40	E/W Replacement Work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 300 MVA ICT-I @ Koradi	24/01/2011	12.28	24/01/2011	16.16	Buchholz relay Oil Leakage.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Vita - Lamboti	22/01/2011	16.40	24/01/2011	17.15	CB replacement, line taken on TBC
Jambhul - Anandnagar	24/01/2011	14.41	24/01/2011	17.43	To Attend Hot Spot on R-Ph Wave trap.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - I	22/01/2011	20.12	23/01/2011	08.02	Over Voltage
Bhusawal- Aurangabad	23/01/2011	21.42	24/01/2011	05.44	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Lote - Dasturi	07/01/2011	21.01		Continued.	B phase Crossarm Bend at Loc.No.97, (work till 22/01/2011).
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Chandrapur-Warora - I	13/01/2011	08.25	23/01/2011	17.45	To control Warora-Hinganghat line load
Alephata-Kathapur	14/01/2011	14.08		Continued.	To Control 400KV LNKD ICT Loading.
Dhule-Chalisgaon	18/01/2011	15.53		Continued.	To control O/L of 400KV Dhule ICT's, From Dt. 22/01/11 opportunity outage taken for replacement of Line Insulator Work.
Pusad-Parbhani	23/01/2011	17.54	24/01/2011	09.34	To Control 220KV Warora-Hinganghat Loading.
Chandrapur-Warora - I	23/01/2011	18.14		Continued.	To Control 220KV Warora-Hinganghat Loading.
BBLSR-Waluj	24/01/2011	10.28		Continued.	For Babaleshwar ICT Loading.
Khaperkheda - Wardha.	24/01/2011	12.22	24/01/2011	16.20	To Control O/L of Koradi ICT-II (Under Outage).
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	12/01/2011	13.46		Continued.	H/T from Kalwa end
Voltage Level : 500KV			Outage Type TRIPPED		
HCDC Pole-II @ Padghe	24/01/2011	14.18	24/01/2011	17.32	B-ph. Tap Changer high flow trip @ Padghe.
Voltage Level : 220KV			Outage Type TRIPPED		
220/7 KV 35 MVA Stn.T/F-II @ Parly	19/01/2011	16.10		Continued.	LV side E/F fire in Aux.Dist.box due to burning of 2 No.feeder.
Kandalgaon-Mhasale	23/01/2011	05.46	23/01/2011	06.05	Distance Protection
Babaleshwar - Nagar - II	23/01/2011	15.11	23/01/2011	16.52	Distance Protection, B Ph to Earth, Z-I.
Babaleshwar - Nagar - I	23/01/2011	15.55	23/01/2011	18.43	Distance Protection, R & Y Ph, Z-I.
Babaleshwar - Nagar - II	23/01/2011	17.38	23/01/2011	18.28	Distance Protection, Y-B Ph, Z-I.
Voltage Level : 132KV			Outage Type TRIPPED		
Beed - Beed	23/01/2011	11.50	23/01/2011	11.55	Due to Overloading.
Voltage Level : 100KV			Outage Type TRIPPED		
Kandalgaon - Mhasale	23/01/2011	05.46	23/01/2011	06.05	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 24/Jan/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	0
Unit 2	105	0
Unit 3	105	0
Unit 4	105	0
Unit 5	200	170
Unit 6	210	0
Unit 7	210	190
	1040	360
Bhusawal		
Unit 1	58	0
Unit 2	210	0
Unit 3	210	200
	478	200
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	0
Unit 4	210	180
Unit 5	210	205
Unit 6	250	230
Unit 7	250	0
	1190	615
Chandrapur		
Unit 1	210	150
Unit 2	210	155
Unit 3	210	200
Unit 4	210	200
Unit 5	500	480
Unit 6	500	450
Unit 7	500	450
	2340	2085
Paras		
Unit 2	55	0
Unit 3	250	170
Unit 4	250	0
	555	170
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	0
	840	630
Nasik		
Unit 1	120	81
Unit 2	120	81
Unit 3	210	142
Unit 4	210	192
Unit 5	210	182
	870	678
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	19
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	17
BHIRA T.R.	80	78
RNGR+BHTSA	20	17
BHANDARDRA	45	0
ELDARY	23	22
SMLHY PTN	12	11
GHATGHAR	250	0
	611	224
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	515
	0	515
Dabhol		
RGPPL	960	1450
	960	1450
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3631
	3143	3631

	17376	7 of 7	14165
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