



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

23/Feb/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 23/Feb/2012 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	128.502	2835.315	1) Gujrat	3.540	133.526
2) Hydro	10.697	207.977	2) Madhya Pradesh	19.375	468.431
3) Gas	12.050	264.766	3) Chattisgarh	13.140	293.080
Total MSGENCO	151.249	3308.058	4) Maharashtra	52.109	1119.708
B) OTHERS			5) Goa	-7.341	-146.055
1) JSW JAIGAD	26.435	556.256	6) TAPS 1&2 Injection	7.803	179.063
2) WPCL	7.278	181.464	7) RGPPL Injection	21.774	545.685
3) Other CPP / IPP	7.930	166.379	8) Pench (Excess)	-0.786	-10.399
4) Wind Generation	2.703	91.387	# Total Cent. Sector	109.614	2583.039
5) PENCH (MS)	0.786	10.792	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-8.410	-188.376
1) TPCL Thermal	27.545	466.760	G) Bilateral Power *		
2) TPCL Hydro	3.093	95.619	1) MSEDCL Bilateral	28.066	782.504
TOTAL TPCL	30.638	562.379	Include PX	-0.890	24.273
3) REL Thermal	12.670	285.560	2) MUMBAI Bilateral	10.850	186.299
D) STATE			Include PX	0.129	-58.813
1) Thermal (A1+C1+C3)	168.717	3587.635	3) MUMBAI Schedule	10.850	210.063
2) Hydro (A2+B5+C2)	14.576	314.388	H) ENERGY CATERED (MUs)		
3) Gas (A3)	12.050	264.766	1) MSEDCL	297.585	6708.999
4) Wind (B4)	2.703	91.387	2) TPCL	34.875	693.351
5) CPP (B1+B2+B3)	41.643	904.099	3) REL	16.838	341.792
TOTAL STATE	239.689	5162.275	TOTAL STATE	349.298	7744.142

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5285	5478	5185
MSGENCO Hydro	1065	207	105
MSGENCO Gas	459	486	545
MSGENCO Total Generation	6809	6171	5835
Central Sector Receipt	4977	4994	4226
WIND	37	154	100
CPP / IPP	1799	1811	1649
Exchange with Mumbai	-449	-431	-180
MSEDCL DEMAND MET	13203	12752	11650
Load Shedding (LS)	1946	837	268
MSEDCL DEMAND (INCL. LS)	15149	13589	11918
TPCL GENERATION	1677	1581	813
REL GENERATION	527	528	528
TPCL+REL DEMAND	2653	2540	1521
STATE DEMAND MET	15856	15292	13171
Load Management (LM)	2205	3637	1681
Total Load Relief (LS+LM)	4151	4474	1949
UNRESTRICTED STATE DEMAND	20007	19766	15120
Frequency (Hz)	49.78	49.80	49.79

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.36 Hz at 17:03 Hrs	49.2 Hz at 23:03 Hrs	49.79	.12 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 23/Feb/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.32	65.53	152	121	150
Unit 6	3.66	80.26	167	135	150
Unit 7	3.72	90.52	175	140	150
Total	10.70	236.32			450
Bhusawal					
Unit 2	4.02	91.49	180	145	180
Unit 3	3.84	77.78	185	140	180
Unit 4	0.46	0.46	72	0	0
Total	8.32	169.73			360
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.67	100.99	169	140	150
Unit 5	3.69	86.63	175	126	150
Unit 6	4.80	89.80	226	162	165
Unit 7	3.90	109.82	208	0	180
Total	16.05	387.24			645
Chandrapur					
Unit 1	3.75	61.24	162	149	160
Unit 2	3.94	91.30	167	160	170
Unit 3	4.01	93.66	181	160	170
Unit 4	4.84	112.00	211	197	210
Unit 5	10.98	252.88	470	445	475
Unit 6	10.85	240.79	490	417	460
Unit 7	10.46	226.07	465	392	470
Total	48.85	1077.94			2115
Paras					
Unit 3	5.91	112.03	259	203	250
Unit 4	5.87	124.49	264	198	250
Total	11.78	236.52			500
Khaparkheda					
Unit 1	4.86	103.61	215	190	210
Unit 2	4.52	86.96	195	175	180
Unit 3	4.70	102.14	203	192	210
Unit 4	5.29	119.00	223	214	210
Unit 5	0.00	41.94	0	0	0
Total	19.37	453.65			810
Nasik					
Unit 3	4.40	113.82	220	145	210
Unit 4	4.38	97.54	210	0	210
Unit 5	4.66	62.56	205	168	210
Total	13.44	273.92			630
Uran					
All Units	12.05	264.77	549	457	535
Total	12.05	264.77			535
PENCH (MS)					
Pench (MS)	0.79	10.79	53	0	0
Total	0.79	10.79			0
Koyna					
Stage 1-2	2.31	46.18	485	35	600
Stage 4	4.53	20.70	559	0	250
Stage 3	1.38	14.73	160	0	320
Total	8.22	81.60			1170
Kovna 12&4 Total	6.84	66.88			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	6.80	0	0	0
VTRNA	0.00	16.03	0	0	60
TILLARI	0.36	8.11	60	0	60
BHTGR/VEER	0.04	4.29	2	1	3
BHIRA T.R.	0.12	5.58	41	0	41
RNGR+BHTSA	0.35	8.16	15	14	15
BHANDARDRA	0.00	10.55	0	0	0
ELDARY	0.31	3.85	13	13	13
SMLHY PTN	0.88	22.03	37	36	0
GHATGHAR	0.41	40.97	120	0	0
Total	2.48	126.37			192
Wind					
MalharPeth	0.08	4.17			
Vankuswadi	0.21	6.01			
ATIT	0.02	1.84			
Kale	0.05	2.25			
Satara	0.56	11.95			
Shirala	0.05	2.59			
K Mahankal	0.02	4.30			
Supa	0.10	2.44			
Vita	0.45	11.58			
Dondaicha	0.76	29.26			
Sakri	0.12	3.67			
Nandurbar	0.08	2.86			
Khandke	0.10	5.33			
Khaparale	0.09	3.13			
Total	2.70	91.39			
CPP					
JSW JAIGAD	26.44	556.26	1160	1042	1100
WARDHA	7.28	181.46	332	260	330
Other CPPs	7.93	166.38			
Total	41.64	904.10			1430
Tata					
Trombay 4	0.00	1.57	0	0	0
Trombay 5	10.40	101.58	500	284	500
Trombay 6	7.25	133.86	424	156	500
Trombay 7A	2.78	65.34	127	92	120
Trombay 7B	1.58	36.74	69	58	60
Trombay 8	5.54	127.66	250	178	250
TATA Hydro	3.09	95.62	324	0	447
Total	30.64	562.38			1877
REL					
1&2	12.67	285.56	530	523	500
Total	12.67	285.56			500
Cent Sect					
Share					4607
Total					4607

MS PG CL	Thermal	128.50	2835.32			5510
	Thml+Gas	140.55	3100.08			6045
	Hydro	10.70	207.98			1362
	Total	151.25	3308.06			7407
State Total		239.69	5162.28			15821

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 23/Feb/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	5238	115	540	5893	81	1629	4556	4562	-440	-376	11840	2176	11991	1757	15773	49.68
2	5207	110	540	5857	89	1656	4551	4318	-329	-271	11700	2215	11939	1610	15525	49.70
3	5185	105	545	5835	100	1649	4556	4226	-307	-180	11650	1949	11918	1521	15120	49.79
4	5222	110	545	5877	92	1657	4493	4203	-266	-137	11719	2130	11987	1482	15331	49.88
5	5321	110	545	5976	166	1651	4483	4133	-250	-118	11833	2152	12101	1463	15448	49.80
6	5302	292	545	6139	148	1647	4199	4515	-279	-191	12283	2660	12906	1550	16493	49.77
7	5308	620	544	6472	149	1777	4232	4184	-309	-240	12369	3478	13752	1708	17555	49.63
8	5387	1022	549	6958	177	1824	4168	4103	-286	-242	12845	3931	14372	1837	18613	49.75
9	5444	821	543	6808	124	1832	4273	4420	-397	-340	12869	3945	14434	2074	18888	49.74
10	5385	838	536	6759	136	1798	4388	4366	-450	-381	12703	4205	14628	2357	19265	49.79
11	5344	887	496	6727	87	1776	4454	4672	-540	-417	12870	4200	14879	2572	19642	49.81
12	5285	1065	459	6809	37	1799	4479	4977	-581	-449	13203	4151	15149	2653	20007	49.78
13	5281	813	457	6551	24	1794	4500	4902	-602	-463	12855	4209	14859	2649	19713	49.77
14	5252	791	458	6501	29	1783	4475	5383	-568	-485	13258	3822	14924	2586	19666	49.83
15	5372	849	464	6685	33	1794	4501	5232	-597	-555	13236	3493	14715	2633	19362	49.83
16	5404	847	466	6717	46	1791	4405	5009	-572	-538	13072	3535	14696	2620	19227	49.81
17	5460	210	466	6136	61	1797	4429	4594	-592	-527	12081	4222	13975	2604	18907	49.86
18	5556	112	478	6146	80	1714	4101	3815	-558	-469	11286	4323	12814	2545	18154	50.05
19	5538	188	474	6200	126	1795	4160	4255	-484	-374	12042	4650	13108	2485	19177	49.84
20	5478	207	486	6171	154	1811	4633	4994	-528	-431	12752	4474	13589	2540	19766	49.80
21	5441	170	481	6092	168	1713	4593	4883	-518	-373	12534	4282	13205	2390	19206	49.82
22	5457	190	483	6130	200	1679	4625	4471	-518	-307	12224	4057	12696	2210	18491	49.77
23	5384	120	475	5979	179	1643	4471	4699	-440	-275	12250	3862	12672	2017	18129	49.76
24	5251	105	475	5831	217	1634	4357	4698	-440	-271	12111	3119	12399	1855	17085	49.76
MUs	128.50	10.70	12.05	151.25	2.70	41.64	106.08	109.61	-10.85	-8.41	297.58	85.24	323.71	51.72	434.54	49.79

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/Feb/2012

Position as on 6.30 Hrs of 24/Feb/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	25/02/2012
Cent_Sect NTPC(K-1)	210	20/12/2011	13.44		Continued.	Annual Overhaul.	25/02/2012
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55	23/02/2012	07.37	Hand Tripped	
Dabhol 3B	230	04/02/2012	23.43		Continued.	Gas Shortage	
Uran Unit 8	108	11/02/2012	12.02		Continued.	Gas Shortage	
Khaparkheda Unit 5	500	13/02/2012	22.18		Continued.	Low Vaccum.	
Tata Trombay 4	150	14/02/2012	00.08		Continued.	Withdran.	
Dabhol 1B	230	20/02/2012	14.00	24/02/2012	10.12	Gas Shortage.	
Dabhol 3A	230	21/02/2012	21.58		Continued.	Gas shortage.	
Dabhol 3X	290	21/02/2012	21.58		Continued.	Gas shortage.	
Cent_Sect NTPC(V-7)	500	22/02/2012	13.53	24/02/2012	09.17	Boiler tube leakage.	
Parli Unit 7	250	22/02/2012	23.33	23/02/2012	03.20	Loss of fuel.	
Koyna Unit 12	80	23/02/2012	07.00	23/02/2012	19.30	Attending Y Phase Oil Leakage	
Koyna Unit 1	75	23/02/2012	07.50	23/02/2012	18.00	Preventive Maint.work	
Bhusawal Unit 4	500	23/02/2012	08.40	23/02/2012	13.40	Tripped	
Uran Unit 5	108	23/02/2012	11.35		Continued.	Gas Shortage	
Nasik Unit 4	210	23/02/2012	22.33		Continued.	Boiler Tube Leakage	26/02/2012
Bhusawal Unit 4	500	24/02/2012	14.00	24/02/2012	21.21	Class a protection operated	
Cent_Sect NTPC(V-8)	500	24/02/2012	15.17	24/02/2012	17.04	Replacement of Bus Duct Bellow	
Cent_Sect NTPC(V-6)	210	24/02/2012	22.08		Continued.	Boiler Tube Leakage	
Koradi Unit 5	200	24/02/2012	23.46		Continued.	Boiler Tube Leakage	
Cent_Sect NTPC(V) 9	500	24/02/2012	23.59		Continued.	Boiler Tube Leakage	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 23/Feb/2012

Position as on 6.30 Hrs of 24/Feb/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur	29/12/2011	07:54		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temprrory reconfigured as Tarapur-Boisar ckt-II
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parly(PG) - Wardha (PG) - I	15/02/2012	17.03		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	21/02/2012	23.35		Continued.	Over Voltage.
Kolhapur-Mapusa-II	22/02/2012	16.24	23/02/2012	10.40	Over Voltage.
Kolhapur - Mapusa - I	23/02/2012	21.29	24/02/2012	11.28	Over Voltage
Wardha - Akola - I	24/02/2012	22.09		Continued.	Over Voltage
Kolhapur - Mapusa - I	24/02/2012	22.15		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Parli-Parli (PGCIL)-II	23/02/2012	18.00	23/02/2012	19.18	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Kalwa-Kharghar	22/02/2012	10.30		Continued.	Taken on TBC,connection IPS tube.
400/220 KV 500 MVA ICT - I @ Lamboti	22/02/2012	11.25	23/02/2012	11.00	To attend R ph.ICT-I leakage.
400/220 KV 315 MVA ICT-II @ Chakan	23/02/2012	09.13	23/02/2012	18.38	Replace 29C Y Phase Isolator
Chandrapur - Parli - II	23/02/2012	09.58	23/02/2012	11.21	Fixing of Spacercum Vibration Damper
Lonikand-Karad	23/02/2012	11.38	24/02/2012	10.37	Replacement of Insulator(Ready for charging at 17.49Hrs)
400/220KV 315MVA ICT-II @ BBLSR	23/02/2012	17.05	23/02/2012	18:59	To attend Buchhloz relay oil leakage
Kalwa-Kharghar	24/02/2012	07.54	24/02/2012	12.48	Removing of IPS Tube betn.29C and 29D Isolator
Koradi - Bhusawal	24/02/2012	10.10	24/02/2012	16.31	New PMU commissioning and Q.M.work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 150 MVA ICT @ Bhandara	28/12/2011	13.57		Continued.	Replacement of ICT by 200MVA (Up to 29/2/12)
Boiser - Borivali	29/12/2011	08.40		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temporary reconfigured as Tarapur-Boisar ckt-II
Uran-Kharghar-II	15/02/2012	07.42		Continued.	Mumbai system strengthing work
Khargar-Topworth	15/02/2012	07.47		Continued.	Mumbai system strengthing work
Kharghar-TSS	18/02/2012	08.52		Continued.	Temporary Reconfigured as Uran-TSS @ 20.30 DT 18.02.2012.
Uran - Kharghar - I	19/02/2012	07.50		Continued.	Mumbai System Strengthening Work.
220/132 KV 100 MVA T/F - I @ Oglewadi	20/02/2012	11.50		Continued.	Replacement of CTR valve and attending oil leakage.
220/6.6KV,40MVA Stn..T/F-II at Korady	21/02/2012	11.03		Continued.	Tan delta of CT and Q.M.Work
Kalwa - Khargar	21/02/2012	12.24		Continued.	Mumbai system strengthing work.
Khaperkheda - Koradi	22/02/2012	09:15	24/02/2012	15.07	C. B. O/H work (02 days).
Trombay - Sonkar	23/02/2012	07.05		Continued.	To replace old Rusted Tower
Trombay - Tifil	23/02/2012	07.14		Continued.	To replace old Rusted Tower

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Feb/2012

Position as on 6.30 Hrs of 24/Feb/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chinchwad-Theur	23/02/2012	08.29	23/02/2012	13.13	LILO arrangement of C'Wad-Theur
Jejuri-Phursungi	23/02/2012	09.03	23/02/2012	13.33	Removal of Bunching at Loc.No.1
Karad-Pedambe	23/02/2012	09.05	23/02/2012	19.22	Replacement of Insulator
Warora - Wani	23/02/2012	09.24	23/02/2012	16.20	Measurement of Tan Delta of CTs
Karad - Ogalewadi - II	23/02/2012	09.32	23/02/2012	16.55	Replacement of Insulator
Chinchwad - Chakan	23/02/2012	09.47	23/02/2012	17.31	CT replacement
Kolhapur-Ichalkaranji	23/02/2012	10.21	23/02/2012	18.31	Q.M.Work, Taken on TBC
Khaparkheda - Kanhan - II	23/02/2012	11.07	23/02/2012	18.34	Checking Trip Ckt relay
Lonikand-Ranjangaon	23/02/2012	11.38	23/02/2012	15.00	Q.M.Work
Amalner - Dondaicha	23/02/2012	11.54	23/02/2012	12.55	Q.M.Work
Aurangabad-Chitegaon-I	23/02/2012	12.35	23/02/2012	18.24	Measurement of Tan Delta of CTs
220/132KV 100MVA ICT @ Bhugaon	23/02/2012	18.35		Continued.	Main Breaker Compressor Prob.(ICT is on TBC)
Karad-Pedambe	24/02/2012	09.00	24/02/2012	17.50	Replacement of Isolator
Oni - Kharepatan	24/02/2012	09.10	24/02/2012	17.15	Bay Maint.work
220/132 KV 200 MVA ICT-II @ Boiser	24/02/2012	09.42	24/02/2012	18.45	R.M.Work
Padgha-Jambhul-I	24/02/2012	09.58	24/02/2012	17.52	R.M.work
Main Bus - II at Bhoisor	24/02/2012	13.00		Continued.	B Bus PT replacement
Kalwa - Borivali	24/02/2012	15.17	24/02/2012	16.23	Breaker timing work(Taken on TBC)
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Amravati - Achalpur	16/01/2012	10.10		Continued.	Breaker Problem(Ckt is on TBC)
Bhugaon - Deoli	23/02/2012	10.12	23/02/2012	18.42	Stringing of 765KV Seoni-Wardha line
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Road Side Bus @ Kalwa	24/02/2012	07.05	24/02/2012	14.25	Replacement of single core conductor by twin core
Vasai - Padgha	24/02/2012	10.00	24/02/2012	18.14	LILO work at Vasai
Kolshet-Vasai	24/02/2012	10.05	24/02/2012	16.30	Stringing of Conductor
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Khaparkheda-Kawlewada-I	24/02/2012	10.01	24/02/2012	14.27	To attend Hot Spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Aurangabad-Deepnagar-II	16/02/2012	16.56		Continued.	Over Voltage.
Karad - Kolhapur - I	22/02/2012	16.34	23/02/2012	10.32	Over Voltage.
Bhusawal- Aurangabad	23/02/2012	16.51		Continued.	Over Voltage
Karad - Kolhapur - II	24/02/2012	17.34		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chandrapur-Warora	13/02/2012	16.58	23/02/2012	09.14	To Control Warora-Wardha Line Loading.
Bale-Murud	22/02/2012	22.00		Continued.	Due to Lomboti ICT loading.
Bale-Usmanabad	22/02/2012	22.04	23/02/2012	11.33	Due to Solapur ICT loading.
Lonikand-Alephata	22/02/2012	22.46	23/02/2012	08.09	To control Parli-Lonikand line loading.
Babhaleshwar-Nasik-II	23/02/2012	07.59	23/02/2012	12.31	To control Nasik Bus Section Loading
Babhaleshwar-Nasik-I	23/02/2012	11.16	23/02/2012	12.30	To control Nasik Bus Section Loading
Padgha-Temghar I	23/02/2012	14.14		Continued.	To control Padgha ICT Loading
Padgha - Temghar - II	23/02/2012	16.52		Continued.	To control Padgha ICT Loading

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 23/Feb/2012

Position as on 6.30 Hrs of 24/Feb/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chandrapur - Warora	23/02/2012	21.15		Continued.	To Control Warora-Wardha Line Loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	21/01/2012	03.36		Continued.	Buchholz Alarm Persist.
400/220 KV 315 MVA ICT-II @ Chakan	24/02/2012	00.12	24/02/2012	01.48	Bus Bar Prot.Operated
Dabhol-Nagothane-II	24/02/2012	13.37	24/02/2012	14.19	Distance Protection
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Vita - Lamboti	22/02/2012	16.52	23/02/2012	04.14	Distance protection.Declared faulty.
Karad- Nigde	23/02/2012	14.00	23/02/2012	14.15	Distance Protection
Lonikand-Ranjangaon	24/02/2012	00.12	24/02/2012	00.30	Tripped without indication
Chakan- Volkswageon	24/02/2012	00.12	24/02/2012	02.02	Bus Bar Prot.Operated
Chakan - Mahindra Vechicles	24/02/2012	00.12	24/02/2012	02.02	Bus Bar Prot.Operated
Chakan - Bhosari	24/02/2012	00.12	24/02/2012	02.56	Bus Bar Prot.Operated
Lonikand-Alephata	24/02/2012	00.12	24/02/2012	00.27	Tripped without indication
Khaparkheda-Kawlewada-II	24/02/2012	12.35	24/02/2012	12.51	Distance Protection
220/132KV 200MVA ICT - I at Parbhani	24/02/2012	18.38	24/02/2012	20.10	Bus Bar Protection Operated
220/132 KV 200 MVA ICT - II @ Parbhani	24/02/2012	18.38	24/02/2012	20.00	Bus Bar Protection Operated
Bus Section - I @ Pophali	24/02/2012	18.50	24/02/2012	19.30	LBB operated
Pophali - Pedambe	24/02/2012	18.50	24/02/2012	19.30	LBB Operated at Pophali
Pophali - KDPH	24/02/2012	18.50	24/02/2012	19.42	LBB operated at Pophali
Pophali - Kandalgaon	24/02/2012	18.50	24/02/2012	19.43	LBB operated at Pophali
Voltage Level : 132KV			Outage Type TRIPPED		
Parbhani - Parbhani - I	24/02/2012	18.38	24/02/2012	19.54	Bus Bar Protection Operated
Parbhani - Parbhani - II	24/02/2012	18.38	24/02/2012	19.56	Bus Bar Protection Operated
Parbhani-Jintur	24/02/2012	18.38	24/02/2012	19.47	Bus Bar Protection Operated
Parbhani-Parthur	24/02/2012	18.38	24/02/2012	20.15	Bus Bar Protection Operated
Parbhani-Pathari	24/02/2012	18.38	24/02/2012	19.45	Bus Bar Protection Operated
Parbhani-Purna	24/02/2012	18.38	24/02/2012	20.07	Bus Bar Protection Operated
Main Bus @ Parbhani	24/02/2012	18.38	24/02/2012	19.38	Bus Bar Protection Operated

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 24/Feb/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	125
Unit 6	210	140
Unit 7	210	150
	620	415
Bhusawal		
Unit 2	210	180
Unit 3	210	180
Unit 4	500	0
	920	360
Parli		
Unit 3	210	0
Unit 4	210	170
Unit 5	210	140
Unit 6	250	195
Unit 7	250	190
	1130	695
Chandrapur		
Unit 1	210	160
Unit 2	210	165
Unit 3	210	170
Unit 4	210	210
Unit 5	500	475
Unit 6	500	460
Unit 7	500	470
	2340	2110
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	210
Unit 2	210	200
Unit 3	210	210
Unit 4	210	210
Unit 5	500	
	1340	830
Nasik		
Unit 3	210	210
Unit 4	210	0
Unit 5	210	210
	630	420
Uran		
All Units	852	470
	852	470
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	2
BHIRA T.R.	80	41
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	13
SMLHY PTN	12	0
GHATGHAR	250	0
	611	131
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	330
Other CPPs	0	
	1005	1430
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4750
	3455	4750

	17900	8 of 8 15658
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