



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

23/Mar/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 23/Mar/2011 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	121.189	3076.959	1) Madhya Pradesh	58.539	1222.635
2) Hydro	29.751	484.230	2) Gujrat	26.471	685.885
3) Gas	15.392	332.208	3) Goa	-7.050	-148.463
Total MSGENCO	166.332	3893.397	4) TAPS 1&2 (Inj.)	0.000	96.841
B) OTHERS			5) Pench (Excess)	-0.208	-5.918
1) RGPPL Gas	31.216	678.282	# Total Cent. Sector	77.752	1850.980
2) Wind Generation	6.620	95.572	F) Other Exchanges		
3) CPP	25.721	570.528	1) With TPCL (Excess)	-11.650	-226.772
4) PENCH (MS)	0.208	5.918	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	14.767	322.027
1) TPCL Thermal	23.540	563.755	Include PX	0.000	0.000
2) TPCL Hydro	5.436	90.897	2) MUMBAI Bilateral	11.552	226.614
TOTAL TPCL	28.976	654.652	Include PX	2.905	39.844
3) REL Thermal	12.687	291.586	3) MUMBAI Schedule	11.552	226.614
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	157.416	3932.300	1) MSEDCL	296.199	6867.905
2) Hydro (A2+B3+C2)	35.395	581.045	2) TPCL	35.171	778.541
3) Gas (A3+B1)	46.608	1010.490	3) REL	18.142	394.382
4) Wind (B2)	6.620	95.572	TOTAL STATE	349.512	8040.828
5) CPP (B3)	25.721	570.528			
TOTAL STATE	271.760	6189.935			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5051	4901	5241
MSGENCO Hydro	2176	1586	148
MSGENCO Gas	645	614	674
MSGENCO Total Generation	7872	7101	6063
Central Sector Receipt	3516	3490	2838
RGPPL	1292	1298	1319
WIND	63	357	355
CPP	1107	1084	983
Exchange with Mumbai	-649	-547	-223
MSEDCL DEMAND MET	13248	12796	11335
Load Shedding (LS)	771	269	0
MSEDCL DEMAND (INCL. LS)	14019	13065	11335
TPCL GENERATION	1573	1526	795
REL GENERATION	528	525	530
TPCL+REL DEMAND	2750	2598	1548
STATE DEMAND MET	15998	15394	12883
Load Management (LM)	2299	3364	1620
Total Load Relief (LS+LM)	3070	3633	1620
UNRESTRICTED STATE DEMAND	19068	19027	14503
Frequency (Hz)	49.67	49.80	49.87

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.24 Hz at 17.05 Hrs	49.24 Hz at 12.09 Hrs	49.71	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 23/Mar/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.07	78.30	180	154	180
Unit 6	0.12	85.82	61	0	0
Unit 7	4.50	92.80	200	175	200
	8.69	256.93			380
Bhusawal					
Unit 2	4.08	80.18	185	160	170
Unit 3	4.51	99.56	200	165	200
Unit 4			0	0	
	8.59	179.73			370
Parli					
Unit 3	4.13	98.50	195	103	190
Unit 4	4.15	94.91	189	149	180
Unit 5	3.72	95.92	172	126	155
Unit 6	0.00	96.54	0	0	0
Unit 7	0.04	102.54	40	0	0
	12.05	488.41			525
Chandrapur					
Unit 1	4.05	89.25	174	156	165
Unit 2	3.98	89.84	170	156	160
Unit 3	4.36	70.81	197	158	185
Unit 4	4.24	100.10	186	150	180
Unit 5	11.37	259.14	485	440	490
Unit 6	9.69	253.43	444	377	400
Unit 7	11.48	242.93	487	465	480
	49.16	1105.51			2060
Paras					
Unit 3	2.93	130.11	262	0	250
Unit 4	5.57	110.01	254	175	250
	8.50	240.11			500
Khaparkheda					
Unit 1	4.55	109.54	200	170	210
Unit 2	4.32	107.07	187	170	210
Unit 3	5.04	113.85	221	193	210
Unit 4	5.33	118.48	227	216	210
Unit 5			0	0	
	19.24	448.95			840
Nasik					
Unit 1	0.25	31.96	76	0	80
Unit 2	1.79	39.11	84	51	81
Unit 3	4.27	98.07	190	160	162
Unit 4	4.61	101.28	196	179	172
Unit 5	4.04	86.90	183	152	162
	14.96	357.32			657
Uran					
All Units	15.39	332.21	674	597	630
	15.39	332.21			630
Dabhol					
RGPPL	31.22	678.28	1322	1274	1270
	31.22	678.28			1270
Koyna					
Stage 1-2	5.88	96.82	550	30	600
Stage 4	14.08	202.01	1118	0	250
Stage 3	4.65	64.27	320	0	320
	24.61	363.10			1170
Kovna 12&4 Total	19.96	298.84			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	8.52	20	19	18
VTRNA	1.16	24.13	61	0	60
TILLARI	0.36	9.29	60	0	60
BHTGR/VEER	0.12	5.45	5	5	5
BHIRA T.R.	0.29	5.08	82	0	80
RNGR+BHTSA	0.36	8.30	15	15	15
BHANDARDRA	0.62	5.43	26	26	26
ELDARY	0.42	6.08	22	15	0
SMLHY PTN	0.65	21.60	27	27	21
GHATGHAR	0.70	27.25	125	0	0
	5.14	121.13			285
PENCH (MS)					
Pench (MS)	0.21	5.92	47	0	
	0.21	5.92			
Wind					
MalharPeth	0.14	3.03			
Vankuswadi	0.44	7.93			
ATIT	0.06	1.27			
Kale	0.15	2.72			
Satara	0.14	5.11			
Shirala	0.14	2.87			
K Mahankal	0.61	4.69			
Supa	0.07	2.72			
Vita	0.80	13.56			
Dondaicha	2.95	30.29			
Sakri	0.42	5.15			
Nandurbar	0.35	3.99			
Khandke	0.26	7.37			
Khaparale	0.10	4.87			
	6.62	95.57			
CPP					
JSW JAIGAD	13.94	272.08	615	513	550
WARDHA	5.65	162.42	246	221	360
Other CPPs	6.13	136.03			
	25.72	570.53			910
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.04	238.98	475	300	500
Trombay 6	3.71	113.77	200	150	500
Trombay 7A	2.91	67.06	126	117	120
Trombay 7B	1.61	37.13	68	66	60
Trombay 8	5.28	106.83	250	152	250
TATA Hydro	5.44	90.90	471	0	447
	28.98	654.65			1877
REL					
1&2	12.69	291.59	530	525	500
	12.69	291.59			500
Cent Sect					
Share					3386
					3386

MS PG CL	Thermal	121.19	3076.96		5332
	Thml+Gas	136.58	3409.17		5962
	Hydro	29.75	484.23		1455
	Total	166.33	3893.40		7417
State Total		271.76	6189.94		15360

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 23/Mar/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5257	207	662	6126	1308	197	1005	3181	2498	-444	-480	10654	3637	10654	1830	16121	49.69
2	5185	177	662	6024	1312	285	981	3040	2530	-298	-325	10807	3637	10807	1664	16108	49.77
3	5177	137	668	5982	1309	310	979	2996	2673	-248	-249	11004	2554	11004	1586	15144	49.67
4	5241	148	674	6063	1319	355	983	2974	2838	-199	-223	11335	1620	11335	1548	14503	49.87
5	5279	195	672	6146	1316	344	1011	3005	2964	-199	-220	11561	1739	11561	1542	14842	49.70
6	5274	806	663	6743	1316	365	1085	3001	2888	-199	-222	12175	2108	12215	1586	15869	49.62
7	5316	1138	674	7128	1321	407	1120	3139	3078	-248	-277	12777	2504	13007	1667	16948	49.74
8	5348	1254	673	7275	1322	236	1112	3187	3076	-298	-334	12687	2490	12903	1818	16995	49.76
9	5307	1546	655	7508	1314	181	1109	3243	3245	-348	-354	13003	2655	13384	2071	17729	49.69
10	5229	2006	650	7885	1306	154	1102	3312	3329	-421	-427	13366	2717	13813	2419	18502	49.71
11	5162	1844	630	7636	1296	96	1109	3511	3580	-616	-625	13118	2691	13598	2698	18507	49.64
12	5051	2176	645	7872	1292	63	1107	3556	3516	-664	-649	13248	3070	14019	2750	19068	49.67
13	4879	2236	643	7758	1280	59	1118	3565	3611	-734	-743	13095	3347	14143	2735	19177	49.57
14	4874	2279	648	7801	1281	55	1109	3540	3437	-686	-694	12989	3438	14128	2649	19076	49.68
15	4723	2236	641	7600	1274	103	1105	3542	3668	-686	-697	13053	3477	14403	2677	19207	49.60
16	4725	2112	644	7481	1281	151	1114	3512	3718	-686	-697	13048	3489	14410	2679	19216	49.69
17	4832	1997	627	7456	1284	219	1117	3488	3497	-662	-672	12901	3353	14139	2654	18908	49.72
18	4871	1802	624	7297	1298	325	1108	3464	3663	-638	-650	13041	2936	14140	2595	18572	49.86
19	4897	1255	623	6775	1296	361	1098	3182	3529	-448	-461	12598	3549	13221	2510	18657	49.80
20	4901	1586	614	7101	1298	357	1084	3344	3490	-544	-547	12796	3633	13065	2598	19027	49.80
21	4886	1134	605	6625	1301	586	1093	3326	3416	-544	-510	12534	3531	12712	2490	18555	49.84
22	4911	741	599	6251	1296	586	1080	3326	3389	-544	-498	12129	3412	12190	2323	17864	49.70
23	4935	522	599	6056	1297	427	1010	3322	3291	-611	-573	11545	3349	11545	2164	17058	49.65
24	4929	217	597	5743	1299	397	982	3226	2828	-589	-523	10734	3349	10734	2060	16143	49.71
MUs	121.19	29.75	15.39	166.33	31.22	6.62	25.72	78.98	77.75	-11.55	-11.65	296.20	72.28	307.13	53.31	421.80	49.71

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/Mar/2011

Position as on 6.30 Hrs of 24/Mar/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 2	80	04/03/2011	01.25		Continued.	Refueling Work.	04/04/2011
Dabhol 1B	230	15/03/2011	02.37		Continued.	Upgradation Work.	26/04/2011
Cent_Sect Tarapur 1	80	22/03/2011	22.18		Continued.	7 Days Maint.Work.	29/03/2011
FORCED OUTAGE							
Parli Unit 6	250	21/03/2011	04:33	24/03/2011	16.38	Furnace Pressure high.	
Koradi Unit 6	210	21/03/2011	18.16	23/03/2011	21.24	BLR T/L.	
Cent_Sect NTPC(V-7)	500	22/03/2011	08.09	23/03/2011	02.49	To Attend Unit 1 G B Ph 400KV Side Bushing Oil Leakage.	
Nasik Unit 1	125	22/03/2011	11.00	23/03/2011	04.10	Water Valve Problem.	
Dabhol 2A	230	22/03/2011	21.43		Continued.	Capacity Demonstration for 3 days.	26/03/2011
Nasik Unit 1	125	23/03/2011	08.10	23/03/2011	15.55	Governer Problem.	
Nasik Unit 1	125	23/03/2011	16.35	24/03/2011	22.35	Governer Problem.	
Koyna ST-IV 1	250	23/03/2011	22.30	24/03/2011	05.15	Preventive maintenance work.	
CPP JSW (J) U2	300	24/03/2011	10.30		Continued.	ESP problem.	26/03/2011
Paras Unit 4	250	24/03/2011	11.52	24/03/2011	14.48	Air heater tripped.	
Hydro GHATGHAR	250	24/03/2011	14.45	24/03/2011	20.50	Installation of energy meter.	
Nasik Unit 1	125	24/03/2011	23.40		Continued.	Governer problem.	26/03/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Mar/2011

Position as on 6.30 Hrs of 24/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule - S'Sarovar- II	20/03/2011	13:55	23/03/2011	07:15	H/T For O/V.
Wardha - Akola - I	22/03/2011	23.20	23/03/2011	09.45	Over Voltage.
Dhule-Sar'Sarovar - I	22/03/2011	23.21	23/03/2011	10.29	Over Voltage.
Kolhapur - Mapusa - II	22/03/2011	23.25	23/03/2011	07:14	Over Voltage.
Kolhapur - Mapusa - I	23/03/2011	22.16	24/03/2011	10.44	Over Voltage
Akola - Wardha - II	23/03/2011	22.16	24/03/2011	09.52	Over Voltage.
Dhule - S'Sarovar- II	24/03/2011	18.28	24/03/2011	19.18	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Sar'Sarovar - II	23/03/2011	18.04	24/03/2011	12.06	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Mudsungi-Amona	24/03/2011	08.47	24/03/2011	10.40	PDR
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of BSL-KORDY at BSL end	18/03/2011	12.51		Continued.	O/H work up to 10.04.2011.
Lonikand-Karad	20/03/2011	07:45		Continued.	Errection of 2 Nos. of In line towers at Loc. No. 328 (for 7 days).
400/132KV 200 MVA ICT-I @ Bhusawal	20/03/2011	13:42		Continued.	Replacement of Main Bus I and II Isolator under LES scheme. (ICT LV side is on TBC)
50 MVAR Reactor on 400KV Parli Ckt.I at Chandrapur	21/03/2011	17.15		Continued.	OIL Filtration Work.
Karad - Kolhapur - II	22/03/2011	10.09	23/03/2011	08.45	Y Ph C T Replacement.
Chandrapur - Khaparkheda	23/03/2011	09.33	23/03/2011	16.26	400 KV K'Kheda Main Bus-II Outage.
400 KV Main Bus-II Khaparkheda	23/03/2011	09.33	23/03/2011	16.28	Throughing of Main Bus-II by connecting through jumper on Bus CVT and Bus Bar wire termination.
Koradi - Kaparkheda	23/03/2011	09.39	23/03/2011	17.14	400 KV K'Kheda Main Bus-II Outage.
400/220 KV 500 MVA ICT - I @ Lamboti	23/03/2011	10.09	23/03/2011	18.42	To Attend Oil Leakage & Tan Delta & C Measurment.
Main Bus- I @ Nagothane	23/03/2011	10.54	24/03/2011	14.38	Exection of P G Isolator of Bus-I & IPS Tube.
400/220KV,100 MVA Spare Unit at Korady	23/03/2011	11.45	24/03/2011	13.02	Painting work.
400/132KV 200 MVA ICT-II @ Bhusawal	23/03/2011	13.42		Continued.	Replacement of Main Bus I & II isolator under LES scheme.(ICT LV side is on TBC)
400/220 KV 500 MVA ICT - II @ Jejuri	24/03/2011	00.15	24/03/2011	16.10	To disconnect R-Ph of ICT-II & install spare ICT as R-Ph for repairing of R-Ph unit.
Main Bus- I @ Jejuri	24/03/2011	00.36	24/03/2011	17.57	Remove Y-Ph jumper of spare ICT and connecting to R-Ph,removing R-Ph jumper of ICT II.
50 MVAR 400KV Bus Reactor At 400KV Korady	24/03/2011	08.20	24/03/2011	17.35	Painting work.
400/220 KV 500 MVA ICT - II @ Jejuri	24/03/2011	16.28	24/03/2011	18.14	Tertiary winding unloading problem.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Mar/2011

Position as on 6.30 Hrs of 24/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 Month Outage.)
Borivali-Mulund	06/02/2011	22.17		Continued.	From Borivali end for strengthening Mumbai system up to 30.03.11
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augmentation by 200 MVA.up to 30/03/11
220/132 KV 150 MVA ICT-I @ Dhule	26/02/2011	10.55		Continued.	Repl.of 150MVA ICT by 200MVA ICT up to 31.03.2011
220/100KV 125 MVA ICT-II @ Kalwa	28/02/2011	11.10		Continued.	Augmetation to 200 MVA up to 31.03.2011.
220/100 KV 125MVA ICT-II @ Borivali	19/03/2011	09.30		Continued.	Augmentation by 200MVA.
220/132 KV100 MVA ICT-I @ Chalisgaon	19/03/2011	14.26		Continued.	Augmentation from 100 to 200 MVA ICT (up to 31.03.2011)
220/132 KV,200 MVA ICT @ Bale	23/03/2011	10.05	23/03/2011	13.42	Q.M.Work.
Dhamangaon - Rly TSS - I	23/03/2011	10.15	23/03/2011	15.25	Replacement of O/C back up relay.
Jambul - Pal	23/03/2011	10.25	23/03/2011	17.54	R.M.Work.
220 KV Bus Coupler @ New Koyna	23/03/2011	14.43	23/03/2011	17.57	Testing Work.
Dhamangaon-RLY TSS Ckt II	23/03/2011	15.35	23/03/2011	18.46	Replacement of O/C back up relay.
Parbhani-Parli	24/03/2011	06.37	24/03/2011	16.27	Stringing of 400KV Bhadrawati-Parli PG crossing.
New Parli-Nanded	24/03/2011	06.45	24/03/2011	16.29	For erection of 220KV LA CC.
Chinchwad-Bhosari	24/03/2011	07.05	24/03/2011	19.14	Work of LILO arrangement for Chakan.
Bhosari-Telco	24/03/2011	07.10	24/03/2011	19.29	Work of LILO arrangement for Chakan.
22/6.6 KV,40 MVA Stn.T/F -I at Khaparkheda	24/03/2011	08.06	24/03/2011	16.12	Measurement of tan delta CT.
Mudshingi-Karad - IV	24/03/2011	09.26	24/03/2011	14.19	Replacement of insulator.
220 KV Main Bus - II @ Jejuri.	24/03/2011	10.30	24/03/2011	20.04	Connecting new main bus-II to existing 220KV main bus-II.
Kandalgaon-Bhira	24/03/2011	12.55	24/03/2011	15.45	Tan delta measurement.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Dahanu - MIDC - II	23/03/2011	09.10	23/03/2011	15.20	Conductor Replacement.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
LV CB of 400/220 kv 315 MVA ICT-1 @ Parli	11/02/2011	22:43		Continued.	PDR problem (ICT LV side is on TBC)
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	22/03/2011	20.16	23/03/2011	04.57	Over Voltage.
Bhusawal- Aurangabad	23/03/2011	21.24	24/03/2011	05.56	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha-Abhijeet II	05/03/2011	07.49		Continued.	To control 220KV A'zari-AEPL loading.
Babaleshwar - Bhenda	05/03/2011	20.47		Continued.	To control BBLSR ICT Load
Chandrapur-Warora - I	11/03/2011	21.53		Continued.	To control Warora-Hinganghat loading.
Hingoli-Pusad	19/03/2011	17.24	24/03/2011	06.18	To control Wardha-Y'mal ckt loading.
Dhule-Chalisgaon	23/03/2011	12.48		Continued.	To Control Dhule ICT Loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 100KV			Outage Type HAND TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 23/Mar/2011

Position as on 6.30 Hrs of 24/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kalwa - Salshet - I	18/02/2011	10.56		Continued.	From Kalwa End
Voltage Level : 220KV			Outage Type TRIPPED		
220/22 KV 50 MVA T/F - II @ Chakan	23/03/2011	11.38	23/03/2011	13.26	Differential Protection.
Badnera-Amravati	23/03/2011	15.32	23/03/2011	15.40	PDR Operated.
New Paras TPS-Alola-II	24/03/2011	11.42	24/03/2011	11.53	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Solapur - Naldurg	23/03/2011	01.40	23/03/2011	13.25	Distance Protection.
Amravati - Achalpur	23/03/2011	19.14	23/03/2011	19.20	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 24/Mar/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	160
Unit 6	210	150
Unit 7	210	180
	620	490
Bhusawal		
Unit 2	210	190
Unit 3	210	200
Unit 4	0	
	420	390
Parli		
Unit 3	210	170
Unit 4	210	180
Unit 5	210	160
Unit 6	250	0
Unit 7	250	0
	1130	510
Chandrapur		
Unit 1	210	165
Unit 2	210	165
Unit 3	210	200
Unit 4	210	190
Unit 5	500	480
Unit 6	500	400
Unit 7	500	480
	2340	2080
Paras		
Unit 3	250	0
Unit 4	250	250
	500	250
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	210
Unit 5	0	
	840	840
Nasik		
Unit 1	120	0
Unit 2	120	81
Unit 3	210	162
Unit 4	210	172
Unit 5	210	162
	870	577
Uran		
All Units	852	630
	852	630
Dabhol		
RGPP	1940	1270
	1940	1270
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	19

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	61
TILLARI	60	60
BHTGR/VEER	21	11
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	15
GHATGHAR	250	0
	611	281
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	550
WARDHA	405	362
Other CPPs	0	
	1005	912
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3449
	3455	3449