



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

23/Apr/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 23/Apr/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	120.328	2921.609	1) Madhya Pradesh	52.545	1188.652
2) Hydro	30.770	548.446	2) Gujrat	26.915	739.928
3) Gas	15.275	341.744	3) Goa	-6.382	-153.708
Total MSGENCO	166.373	3811.799	4) TAPS 1&2 (Inj.)	7.828	150.061
B) OTHERS			5) Pench (Excess)	-0.017	-5.523
1) RGPPL Gas	34.949	797.573	# Total Cent. Sector	80.889	1919.410
2) Wind Generation	3.125	136.046	F) Other Exchanges		
3) CPP	24.955	555.659	1) With TPCL (Excess)	-11.926	-292.352
4) PENCH (MS)	0.017	5.523	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	13.640	331.546
1) TPCL Thermal	26.288	568.907	Include PX	0.000	2.294
2) TPCL Hydro	3.149	91.242	2) MUMBAI Bilateral	13.461	307.026
TOTAL TPCL	29.437	660.149	Include PX	-1.325	23.851
3) REL Thermal	12.548	289.038	3) MUMBAI Schedule	13.461	309.401
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	159.164	3779.554	1) MSEDCL	298.382	6933.658
2) Hydro (A2+B3+C2)	33.936	645.211	2) TPCL	35.563	820.274
3) Gas (A3+B1)	50.224	1139.317	3) REL	18.346	421.196
4) Wind (B2)	3.125	136.046	TOTAL STATE	352.291	8175.128
5) CPP (B3)	24.955	555.659			
TOTAL STATE	271.404	6255.787			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4933	5257	4766
MSGENCO Hydro	1436	1487	1057
MSGENCO Gas	645	628	644
MSGENCO Total Generation	7014	7372	6467
Central Sector Receipt	4033	3554	2957
RGPPL	1489	1414	1451
WIND	16	223	154
CPP	1039	1091	976
Exchange with Mumbai	-531	-666	-415
MSEDCL DEMAND MET	13060	12988	11590
Load Shedding (LS)	546	0	5
MSEDCL DEMAND (INCL. LS)	13606	12988	11595
TPCL GENERATION	1619	1370	849
REL GENERATION	516	523	524
TPCL+REL DEMAND	2666	2559	1788
STATE DEMAND MET	15726	15547	13378
Load Management (LM)	2190	3473	1547
Total Load Relief (LS+LM)	2736	3473	1552
UNRESTRICTED STATE DEMAND	18462	19020	14930
Frequency (Hz)	49.76	49.46	49.50

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.37 Hz at 13.32 Hrs	48.79 Hz at 23.06 Hrs	49.68	3.96 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 23/Apr/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	4.11	91.94	181	162	170
Unit 6	4.13	99.36	190	141	165
Unit 7	4.29	82.79	190	160	170
	12.53	274.09			505
Bhusawal					
Unit 2	3.91	89.56	180	130	150
Unit 3	4.32	90.83	190	170	175
Unit 4		0.00	0	0	
	8.22	180.39			325
Parli					
Unit 3	3.37	80.97	155	126	150
Unit 4	3.42	91.96	158	123	165
Unit 5	3.18	89.66	155	120	125
Unit 6	3.38	122.32	234	0	0
Unit 7	2.07	107.37	297	0	0
	15.42	492.28			440
Chandrapur					
Unit 1	4.05	84.73	175	158	170
Unit 2	3.58	69.92	164	137	165
Unit 3	0.00	87.74	0	0	0
Unit 4	4.12	77.66	185	150	180
Unit 5	10.31	237.51	450	410	450
Unit 6	10.25	236.73	460	385	450
Unit 7	10.35	176.38	442	406	440
	42.66	970.67			1855
Paras					
Unit 3	5.45	105.42	235	218	230
Unit 4	5.70	128.44	252	218	230
	11.15	233.86			460
Khaparkheda					
Unit 1	4.27	106.62	190	165	200
Unit 2	4.44	92.22	190	167	190
Unit 3	4.49	110.51	202	173	200
Unit 4	5.11	119.46	220	200	210
Unit 5		0.00	0	0	
	18.32	428.81			800
Nasik					
Unit 1	1.88	33.43	94	54	90
Unit 2	1.71	36.30	90	0	50
Unit 3	4.45	99.88	195	170	190
Unit 4	3.97	91.69	192	124	190
Unit 5	0.00	80.21	0	0	0
	12.01	341.51			520
Uran					
All Units	15.28	341.74	655	623	620
	15.28	341.74			620
Dabhol					
RGPPL	34.95	797.57	1493	1413	1380
	34.95	797.57			1380
Koyna					
Stage 1-2	7.78	126.03	550	55	600
Stage 4	14.71	236.87	937	364	250
Stage 3	4.70	78.23	240	142	320
	27.18	441.13			1170
Kovna 12&4 Total	22.49	362.90			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.45	10.48	19	18	18
VTRNA	1.44	29.26	61	60	61
TILLARI	0.18	6.17	60	0	0
BHTGR/VEER	0.38	8.35	16	16	16
BHIRA T.R.	0.12	5.19	44	0	80
RNGR+BHTSA	0.34	7.75	14	14	15
BHANDARDRA	0.00	4.30	0	0	0
ELDARY	0.29	3.80	14	11	14
SMLHY PTN	0.38	20.24	23	13	10
GHATGHAR	0.00	11.78	0	0	0
	3.59	107.32			214
PENCH (MS)					
Pench (MS)	0.02	5.52	10	0	
	0.02	5.52			
Wind					
MalharPeth	0.17	4.85			
Vankuswadi	0.33	9.62			
ATIT	0.15	3.60			
Kale	0.16	3.55			
Satara	0.22	8.94			
Shirala	0.13	4.11			
K Mahankal	0.05	2.86			
Supa	0.04	1.96			
Vita	0.26	17.36			
Dondaicha	0.95	52.11			
Sakri	0.21	8.10			
Nandurbar	0.16	6.36			
Khandke	0.20	6.83			
Khaparale	0.08	5.80			
	3.12	136.05			
CPP					
JSW JAIGAD	13.05	302.77	557	524	505
WARDHA	6.89	135.23	348	217	350
Other CPPs	5.01	117.66			
	24.96	555.66			855
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.70	240.29	490	325	500
Trombay 6	6.01	114.32	420	150	500
Trombay 7A	2.85	65.54	121	116	120
Trombay 7B	1.57	35.72	66	64	60
Trombay 8	5.16	113.03	250	150	250
TATA Hydro	3.15	91.24	306	0	447
	29.44	660.15			1877
REL					
1&2	12.55	289.04	525	512	500
	12.55	289.04			500
Cent Sect					
Share					3283
					3283

MS PG CL	Thermal	120.33	2921.61		4905
	Thml+Gas	135.60	3263.35		5525
	Hydro	30.77	548.45		1384
	Total	166.37	3811.80		6909
State Total		271.40	6255.79		14804

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 23/Apr/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	4725	1058	644	6427	1450	250	991	3192	3380	-688	-586	11912	1889	11912	2094	15895	49.52
2	4787	962	646	6395	1451	248	970	3087	3203	-576	-513	11754	1776	11754	1925	15455	49.72
3	4766	1057	644	6467	1451	154	976	2999	2957	-483	-415	11590	1552	11595	1788	14930	49.50
4	4821	1023	651	6495	1468	174	964	2937	2963	-427	-361	11703	1590	11708	1701	14994	49.73
5	4794	1112	652	6558	1473	116	974	2911	2882	-399	-320	11683	1682	11688	1661	15026	49.63
6	4777	1622	655	7054	1485	117	982	2885	2955	-372	-337	12256	1883	12270	1729	15868	49.51
7	4783	1749	651	7183	1488	95	1047	3025	2755	-345	-273	12295	2190	12405	1709	16194	49.75
8	4878	1584	650	7112	1490	81	1034	3025	2962	-345	-332	12347	2335	12602	1769	16451	49.76
9	4899	1352	636	6887	1492	49	1039	3079	3317	-394	-376	12408	2454	12782	1983	16845	49.83
10	4888	1337	635	6860	1493	22	1031	3317	3474	-504	-413	12467	2524	12872	2309	17300	49.73
11	4938	1192	625	6755	1493	20	1036	3524	4012	-608	-561	12755	2732	13283	2587	18074	49.97
12	4933	1436	645	7014	1489	16	1039	3566	4033	-652	-531	13060	2736	13606	2666	18462	49.76
13	4964	1427	623	7014	1487	30	1066	3469	3825	-639	-556	12866	3078	13760	2690	18634	49.70
14	5047	1441	625	7113	1488	60	1058	3398	3920	-623	-522	13117	3019	13952	2603	18739	49.95
15	5141	1472	623	7236	1458	115	1055	3290	3923	-628	-551	13236	2843	14077	2622	18701	49.73
16	5122	1788	627	7537	1444	163	1060	3215	3473	-661	-584	13093	2728	13889	2623	18444	49.72
17	5200	1765	633	7598	1444	240	1040	3203	3332	-645	-545	13109	2619	13790	2559	18287	49.74
18	5227	1123	629	6979	1419	182	1052	3152	3078	-601	-530	12180	2574	12537	2475	17229	49.83
19	5317	970	629	6916	1415	238	1048	2998	3250	-570	-520	12347	3124	12347	2426	17897	49.70
20	5257	1487	628	7372	1414	223	1091	3260	3554	-688	-666	12988	3473	12988	2559	19020	49.46
21	5257	1143	629	7029	1414	222	1101	3358	3594	-701	-653	12707	3482	12707	2500	18689	49.53
22	5268	777	630	6675	1413	158	1092	3370	3680	-701	-639	12389	3478	12389	2375	18242	49.62
23	5276	882	631	6789	1415	88	1105	3164	3282	-605	-572	12114	3473	12114	2308	17895	49.57
24	5263	1011	634	6908	1415	64	1104	3050	3085	-605	-570	12006	3073	12006	2250	17329	49.33
MUs	120.3 3	30.77	15.28	166.37	34.95	3.12	24.96	76.47	80.89	-13.46	-11.93	298.38	62.31	305.03	53.91	414.60	49.68

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/Apr/2011

Position as on 6.30 Hrs of 24/Apr/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1B	230	15/03/2011	02.37		Continued.	Upgradation Work.	27/04/2011
Cent_Sect NTPC(K-3)	210	31/03/2011	23.46		Continued.	Annual Overhaul	30/04/2011
Cent_Sect NTPC(V-4)	210	10/04/2011	00.01		Continued.	Annual overhaul.	10/05/2011
FORCED OUTAGE							
Nasik Unit 2	125	19/04/2011	22.58	23/04/2011	01.25	Boiler Tube Leakage	
Chandrapur Unit 3	210	21/04/2011	13.14	24/04/2011	02.09	BLR T/L.	
Nasik Unit 5	210	21/04/2011	18.45	24/04/2011	13.25	BLR T/L.	
Cent_Sect NTPC(V-7)	500	22/04/2011	12.25	23/04/2011	18.38	Boiler Tube Leakage.	
Parli Unit 7	250	22/04/2011	21.29	23/04/2011	13.55	Boiler Protection.	
Parli Unit 6	250	22/04/2011	21.29	23/04/2011	06.42	A C Supply Failure.	
Parli Unit 6	250	24/04/2011	19.27	24/04/2011	23.00	Master trip relay.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Apr/2011

Position as on 6.30 Hrs of 24/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Nasik-Navsari-I	23/04/2011	15.47	23/04/2011	19.28	Jumper replacement work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Pench-Mansar	08/04/2011	10.35		Continued.	Replacement of relay & control pannel.up to 26.04.2011.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule - S'Sarovar- II	20/04/2011	22:45	24/04/2011	10.44	H/T ON OVERVOTAGE
Dhule-Sar'Sarovar - I	24/04/2011	17.36		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Talegaon(PG)-Padgha	23/04/2011	04.28	23/04/2011	14.33	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 100 MVA Spare Unit @ Koradi	14/04/2011	09.18		Continued.	Shifting to Replace R Ph Unit of ICT-I.
400/220 KV 300 MVA ICT-I @ Koradi	18/04/2011	09.20	23/04/2011	20.04	Kept on humming R-Ph unit replacement with spare ICT.
400 KV Bus Coupler @ Parli	21/04/2011	06.20	24/04/2011	12.15	Control wiring problem.
Babaleshwar - Dhule - I	23/04/2011	09.49	23/04/2011	16.58	Q.M. & Hot Spot attending work.
Akola-Aurangbad Ckt-II Tie Bkr.	23/04/2011	11.42	23/04/2011	18.45	Tan-delta measurement.
Dabhol-Nagothane - II	24/04/2011	07.29	24/04/2011	16.48	To attend hot spot on R ph.isolator at Dabhol and replacement of LA at Nagothane end.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/7 KV 20 MVA Stn.T/F-II at Korady	31/03/2011	10.47		Continued.	Oil Leakage.
Borivali-Boisar	03/04/2011	09.48		Continued.	LILO work of 220KV Borivali-Boiser at 220KV Ghodbandar(Up to 28/4/11)
Kalwa - Tifil	15/04/2011	09.42		Continued.	Stringing of 4th ckt. between Mahape S/S and TIFIL LILO Tower.,up to 26.04.2011.
220/132 KV 100 MVA ICT-II @ Parbhani	16/04/2011	11.38		Continued.	Augmentation by 200MVA ICT.
Mahad-Nagothane	23/04/2011	08.53	24/04/2011	20.36	Replacement of old damaged insulator.
220 KV Bus Section-II @ Nasik GCR	23/04/2011	09.07	23/04/2011	14.55	Replacement of R & B Ph CT's.
220/132 KV 200 MVA ICT - II @ Raymand	23/04/2011	09.32	23/04/2011	18.35	Q.M.Work
Dhule-Chalisgaon	23/04/2011	09.34	23/04/2011	16.00	Q.M.Work
220KV Bus Coupler at 400KV Kalwa	23/04/2011	09.40	23/04/2011	16.53	Red Hot attending.
Kandalgaon-Bhira	23/04/2011	09.50	23/04/2011	19.15	LA replacement work.
Mudshingi-Talangade ckt-I	23/04/2011	10.02	23/04/2011	13.26	Q.M.Work
220/100KV,200MVA ICT-I at Borivali.	23/04/2011	11.10	23/04/2011	17.00	To attend oil leakage.
Khaparkheda-Kawlewada-I	23/04/2011	11.33	23/04/2011	18.14	Insulator string replacement.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Apr/2011

Position as on 6.30 Hrs of 24/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132KV 200MVA ICT-III at BBLSR	23/04/2011	11.40	23/04/2011	17.25	Q.M.Work.
Temghar-Colourchem	23/04/2011	15.30	23/04/2011	16.35	To replace decapped bottom phase pilot.
Kalwa - Airoli - Knowledge Park.	23/04/2011	17.28	23/04/2011	17.50	To remove bird nest.
Boisor - Dahanu	24/04/2011	06.33	24/04/2011	16.42	Maintenance work.
Kandalgaon-Bhira	24/04/2011	09.45	24/04/2011	17.34	Stringing of new 220KV Vile-Bagad line.
220/100 KV 200 MVA ICT II at Trombay	24/04/2011	10.56	24/04/2011	14.25	To attend red hot spot.
Chakan- Volkswageon	24/04/2011	12.14	24/04/2011	16.30	To attend R ph.C.T. leakage.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Borivali-Borivali Tata-II	24/04/2011	09.10	24/04/2011	16.04	To attend hot spot.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT - II @ Parli	21/04/2011	23.01		Continued.	To Attend L V Side Main Bkr.Problem.L V Side of ICT Taken on
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	22/04/2011	21.11	23/04/2011	05.15	Over Voltage.
Bhusawal- Aurangabad	23/04/2011	21.32	24/04/2011	06.33	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
BBLSR-Waluj	09/04/2011	10.14		Continued.	To control A'bad ICT Loading.
Dhule-Chalisgaon	09/04/2011	15.54		Continued.	H/T to control Dhule ICTs over loading.
Chandrapur-Warora - I	17/04/2011	15.00		Continued.	To control Warora-Hinganghat line loading.
Hingoli-Pusad	18/04/2011	13.07		Continued.	To control Wardha-Yavatmal load
Wardha-Abhijeet II	18/04/2011	13.09	24/04/2011	17.08	To control Koradi ICT load
Wardha-Abhijeet I	18/04/2011	17.05		Continued.	To control Koradi ICT Load
Bale-Osmanbad	23/04/2011	06.19	23/04/2011	15.10	To Control Parli ICT Loading.
Bale-Murud	23/04/2011	06.19	23/04/2011	15.10	To Control Parli ICT Loading.
Khaperkheda - Wardha.	23/04/2011	19.05	24/04/2011	10.37	To control Koradi ICT-II loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Supa - Shirur	07/03/2011	15.15		Continued.	To control Lonikand ICT Load
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC POLE II - CHDPR	24/04/2011	10.02	24/04/2011	13.05	Tripped on converter block at Padghe end.
Voltage Level : 400KV			Outage Type TRIPPED		
Kalwa - Lonikand	23/04/2011	03.55	23/04/2011	13.35	Distance Protection.
Karad - Lonikand	23/04/2011	04.07	23/04/2011	05.43	Distance Protection Trip from Krarad End Only.
Bablsr-Padgha Ckt I	24/04/2011	17.54		Continued.	Distance protection.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
220/110KV 200MVA ICT-II at Mudshingi	10/04/2011	18.10		Continued.	Differential Protection, Defective B Phase LA replaced(Kept on Humming at 16.30Hrs on 18/4/11)
Parly - Harangool - I	22/04/2011	21.34	23/04/2011	09.07	Distance Protection B Ph.
Vankuswade-Malharpath	24/04/2011	14.48	24/04/2011	15.50	V.T.Fuse fail

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 23/Apr/2011

Position as on 6.30 Hrs of 24/Apr/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/33KV,50 MVA T/F-II at Malharpeth	24/04/2011	14.48	24/04/2011	15.55	V.T.fuse fail.
220/33KV,50 MVA T/F-I at Malharpeth.	24/04/2011	14.48	24/04/2011	15.55	V.T.fuse fail.
Karad-M'peth	24/04/2011	14.48	24/04/2011	15.50	V.T.fuse fail
Peth-Nigde	24/04/2011	17.02	24/04/2011	17.17	Distance protection.
Karad - Nigade	24/04/2011	17.51	24/04/2011	18.11	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Girawali-Parli	23/04/2011	01.30	23/04/2011	07.25	D/P,R-Ph.
Ambazari-Khaperkheda - II	23/04/2011	15.09	23/04/2011	15.40	D/P,B/U E/F.
Ambazari-Manakapur Ckt.II	23/04/2011	15.09	23/04/2011	15.40	D/P,B/U E/F.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 24/Apr/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	180
Unit 6	210	180
Unit 7	210	185
	620	545
Bhusawal		
Unit 2	210	180
Unit 3	210	185
Unit 4	0	
	420	365
Parli		
Unit 3	210	160
Unit 4	210	160
Unit 5	210	130
Unit 6	250	220
Unit 7	250	220
	1130	890
Chandrapur		
Unit 1	210	165
Unit 2	210	160
Unit 3	210	110
Unit 4	210	180
Unit 5	500	450
Unit 6	500	450
Unit 7	500	450
	2340	1965
Paras		
Unit 3	250	230
Unit 4	250	250
	500	480
Khaparkheda		
Unit 1	210	190
Unit 2	210	190
Unit 3	210	200
Unit 4	210	210
Unit 5	0	
	840	790
Nasik		
Unit 1	120	81
Unit 2	120	81
Unit 3	210	172
Unit 4	210	152
Unit 5	210	0
	870	486
Uran		
All Units	852	620
	852	620
Dabhol		
RGPP	1940	1400
	1940	1400
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	19

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	16
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	0
ELDARY	23	11
SMLHY PTN	12	11
GHATGHAR	250	0
	611	271
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	505
WARDHA	405	350
Other CPPs	0	
	1005	855
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3396
	3455	3396

	19080	15610
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