



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**23/Apr/2013**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 23/Apr/2013 TUESDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	102.839	2598.842	1) Gujrat	6.351	279.190
2) Hydro	28.724	218.685	2) Madhya Pradesh	22.182	458.509
3) Gas	14.770	289.425	3) Chattisgarh	9.690	186.910
<b>Total MSGENCO</b>	<b>146.333</b>	<b>3106.952</b>	4) Maharashtra	64.338	1479.085
B) 1) JSW JAIGAD	22.656	562.351	5) Goa	-5.136	-130.266
2) WPCL	7.767	168.382	6) TAPS 1&2 Injection	3.703	64.165
3) ADANI	0.000	259.630	7) RGPPL Injection	29.068	476.625
4) Other CPP / IPP	10.911	257.847	8) Pench (Excess)	-0.278	-5.178
5) Wind Generation	5.945	240.150	<b># Total Cent. Sector</b>	<b>129.918</b>	<b>2809.040</b>
6) PENCH (MS)	0.278	5.178	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-12.237	-313.877
1) TPCL Thermal	29.289	586.882	G) Bilateral Power *		
2) TPCL Hydro	5.346	85.957	1) MSEDCL Bilateral	25.371	983.121
<b>TOTAL TPCL</b>	<b>34.635</b>	<b>672.839</b>	Include PX	2.617	143.016
3) REL Thermal	12.575	288.140	2) MUMBAI Bilateral	13.944	342.429
D) STATE			Include PX	1.475	75.690
1) Thermal (A1+C1+C3)	144.703	3473.864	3) MUMBAI Schedule	13.944	342.429
2) Hydro (A2+B5+C2)	34.348	309.820	H) ENERGY CATERED (MUs)		
3) Gas (A3)	14.770	289.425	1) MSEDCL	311.571	7095.653
4) Wind (B4)	5.945	240.150	2) TPCL	38.650	836.168
5) CPP (B1+B2+B3)	41.334	988.580	3) REL	20.794	438.613
<b>TOTAL STATE</b>	<b>241.100</b>	<b>5301.839</b>	<b>TOTAL STATE</b>	<b>371.015</b>	<b>8370.434</b>

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	4279	4357	4119
MSGENCO Hydro	1809	1706	638
MSGENCO Gas	608	606	627
<b>MSGENCO Total Generation</b>	<b>6696</b>	<b>6669</b>	<b>5384</b>
Central Sector Receipt	6080	5742	5261
WIND	38	365	123
CPP / IPP	1728	1537	1918
Exchange with Mumbai	-707	-757	-114
MSEDCL DEMAND MET	13835	13556	12572
Load Shedding	866	312	248
<b>MSEDCL DEMAND</b>	<b>14701</b>	<b>13868</b>	<b>12820</b>
TPCL GENERATION	1819	1695	1097
R-INFRA GENERATION	524	522	525
<b>TPCL+R-INFRA DEMAND</b>	<b>3050</b>	<b>2974</b>	<b>1736</b>
<b>STATE DEMAND MET</b>	<b>16885</b>	<b>16530</b>	<b>14308</b>
<b>STATE DEMAND</b>	<b>17751</b>	<b>16842</b>	<b>14556</b>
Frequency (Hz)	49.95	50.07	49.91

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.34 Hz at 19.00 Hrs	49.52 Hz at 19.11 Hrs	49.95	0 % of Time(min)

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 23/Apr/2013

Generating unit	Generation				OLC (MW)	Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)			Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Koradi</b>						<b>Total</b>	<b>25.60</b>	<b>117.97</b>			<b>1020</b>
Unit 5	0.00	0.00	0	0	0	<b>Hydro</b>					
Unit 6	3.74	86.25	188	125	150	KDPH	0.88	17.85	37	36	36
Unit 7	0.00	86.00	0	0	0	VTRNA	0.95	21.96	61	0	60
<b>Total</b>	<b>3.74</b>	<b>172.25</b>			<b>150</b>	TILLARI	0.33	8.08	60	0	60
<b>Bhusawal</b>						BHTGR/VEER	0.05	1.07	2	1	2
Unit 2	3.70	88.64	160	145	160	BHIRA T.R.	0.24	4.20	80	0	40
Unit 3	3.58	88.84	160	120	165	RNGR+BHTSA	0.29	7.08	13	12	13
Unit 4	5.35	179.12	285	165	323	BHANDARDRA	0.00	1.82	0	0	0
Unit 5	2.28	64.51	145	70		ELDARY	0.00	0.00	0	0	0
<b>Total</b>	<b>14.91</b>	<b>421.11</b>			<b>648</b>	SMLHY_PTN	0.38	20.88	16	16	0
<b>Parli</b>						GHATGHAR	0.00	17.78	0	0	0
Unit 3	0.00	0.00			0	<b>Total</b>	<b>3.12</b>	<b>100.72</b>			<b>211</b>
Unit 4	0.00	0.00			0	<b>Wind</b>					
Unit 5	0.00	0.00			0	MalharPeth	0.22	11.20			
Unit 6	0.00	0.00			0	Vankuswadi	0.60	15.81			
Unit 7	0.00	0.00			0	ATIT	0.08	4.40			
<b>Total</b>	<b>0.00</b>	<b>0.00</b>			<b>0</b>	Kale	0.06	6.20			
<b>Chandrapur</b>						Satara	1.64	21.70			
Unit 1	3.89	58.38	168	152	165	Shirala	0.23	8.08			
Unit 2	1.04	80.58	134	0	130	K Mahankal	0.03	14.76			
Unit 3	4.76	97.59	208	160	205	Supa	0.09	2.84			
Unit 4	4.58	101.52	198	166	200	Vita	0.79	26.15			
Unit 5	10.57	164.68	465	410	450	Dondaicha	1.46	88.77			
Unit 6	10.56	223.17	448	430	450	Sakri	0.20	11.29			
Unit 7	0.00	200.94	0	0	0	Nandurbar	0.11	9.37			
<b>Total</b>	<b>35.39</b>	<b>926.87</b>			<b>1600</b>	Khandke	0.26	10.42			
<b>Paras</b>						Khaparale	0.18	9.16			
Unit 3	5.85	129.36	255	201	250	<b>Total</b>	<b>5.94</b>	<b>240.15</b>			
Unit 4	5.94	121.32	258	231	250	<b>CPP</b>					
<b>Total</b>	<b>11.78</b>	<b>250.67</b>			<b>500</b>	JSW_JAIGAD	22.66	562.35	1107	827	1006
<b>Khaparkheda</b>						WARDHA	7.77	168.38	332	314	512
Unit 1	4.28	85.34	195	160	180	Adani	0.00	259.63	0	0	
Unit 2	3.77	80.99	180	120	170	Other_CPPs	10.91	257.85			
Unit 3	4.17	88.06	183	162	170	<b>Total</b>	<b>41.33</b>	<b>1248.21</b>			<b>1518</b>
Unit 4	3.73	94.23	188	113	180	<b>Tata</b>					
Unit 5	9.15	205.70	443	310	350	Trombay 4	0.00	0.00	0	0	0
<b>Total</b>	<b>25.11</b>	<b>554.32</b>			<b>1050</b>	Trombay 5	12.01	252.70	504	497	500
<b>Nasik</b>						Trombay 6	6.66	103.13	431	150	500
Unit 3	4.64	102.28	200	190	195	Trombay 7A	2.96	60.53	125	121	120
Unit 4	2.73	67.81	178	0	185	Trombay 7B	1.62	32.89	68	67	60
Unit 5	4.53	103.54	196	167	195	Trombay 8	6.04	137.64	253	250	250
<b>Total</b>	<b>11.90</b>	<b>273.62</b>			<b>575</b>	TATA Hydro	5.35	85.96	442	0	447
<b>Uran</b>						<b>Total</b>	<b>34.64</b>	<b>672.84</b>			<b>1877</b>
All Units	14.77	289.42	642	601	620	<b>REL</b>					
<b>Total</b>	<b>14.77</b>	<b>289.42</b>			<b>620</b>	1&2	12.58	288.14	527	520	500
<b>PENCH (MS)</b>						<b>Total</b>	<b>12.58</b>	<b>288.14</b>			<b>500</b>
Pench (MS)	0.28	5.18	50	0		<b>Cent Sect</b>					
<b>Total</b>	<b>0.28</b>	<b>5.18</b>				Share					4936
<b>Koyna</b>						<b>Total</b>					<b>4936</b>
Stage 1-2	6.86	59.75	505	45	530	<b>MS PG CL</b>					
Stage 4	14.46	37.01	1120	200	250	Thermal	102.84	2598.84			4523
Stage 3	4.28	21.20	240	80	240	Thml+Gas	117.61	2888.27			5143
<b>Koyna 12&amp;4 Total</b>	<b>21.32</b>	<b>96.77</b>			<b>780</b>	Hydro	28.72	218.68			1231
						<b>Total</b>	<b>146.33</b>	<b>3106.95</b>			<b>6374</b>
						<b>State Total</b>	<b>241.10</b>	<b>5301.84</b>			<b>15205</b>

# State Load Dispatch Center, Airoli (MSETCL)

## Hourly Load Data As on 23/Apr/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDING	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4251	862	615	5728	391	1911	5394	5421	-559	-501	12950	122	13072	2157	15229	50.03
2	4260	773	615	5648	279	1911	5317	5379	-480	-328	12889	174	13063	1950	15013	50.00
3	4214	896	616	5726	169	1918	5025	5117	-477	-184	12746	193	12939	1832	14771	49.95
4	4135	892	616	5643	128	1921	4904	5047	-466	-141	12598	204	12802	1767	14569	50.00
5	4119	638	627	5384	123	1918	4881	5261	-452	-114	12572	248	12820	1736	14556	49.91
6	4188	837	628	5653	146	1917	4973	5235	-443	-149	12802	486	13288	1808	15096	49.84
7	4230	504	642	5376	115	1916	4830	5333	-464	-196	12544	1047	13591	1838	15429	49.98
8	4282	554	625	5461	48	1900	5067	5442	-474	-332	12519	1056	13575	1980	15555	49.95
9	4202	1177	609	5988	49	1808	5202	5579	-505	-470	12954	1007	13961	2288	16249	49.93
10	4223	1776	601	6600	45	1718	5479	6019	-611	-556	13826	701	14527	2690	17217	49.98
11	4245	2062	601	6908	35	1726	5644	6035	-681	-663	14041	675	14716	2970	17686	49.95
12	4279	1809	608	6696	38	1728	5817	6080	-732	-707	13835	866	14701	3050	17751	49.95
13	4349	1354	613	6316	36	1714	5595	6071	-721	-753	13384	1042	14426	3060	17486	49.91
14	4426	1370	606	6402	141	1696	5296	5918	-679	-665	13492	881	14373	2944	17317	50.05
15	4441	1550	604	6595	228	1709	5416	5961	-672	-691	13802	477	14279	3001	17280	49.99
16	4336	1602	605	6543	270	1690	5534	6225	-700	-764	13964	382	14346	3004	17350	50.03
17	4357	1706	606	6669	365	1537	5217	5742	-656	-757	13556	312	13868	2974	16842	50.07
18	4286	1357	612	6255	284	1544	4407	4693	-506	-841	11935	260	12195	2886	15081	50.01
19	4345	761	619	5725	459	1542	4286	4496	-506	-744	11508	231	11739	2747	14486	49.99
20	4380	1105	618	6103	590	1534	4716	4409	-629	-566	12120	276	12396	2760	15156	49.81
21	4358	1014	617	5989	571	1538	4781	4913	-624	-464	12597	227	12824	2634	15458	49.89
22	4336	1096	619	6051	568	1521	4795	5078	-614	-499	12769	181	12950	2519	15469	49.92
23	4329	1545	624	6498	473	1509	4709	5132	-643	-594	13068	128	13196	2492	15688	49.83
24	4268	1485	624	6377	394	1508	4794	5333	-649	-558	13102	99	13201	2360	15561	49.88
<b>MUs</b>	<b>102.84</b>	<b>28.72</b>	<b>14.77</b>	<b>146.33</b>	<b>5.94</b>	<b>41.33</b>	<b>122.08</b>	<b>129.92</b>	<b>-13.94</b>	<b>-12.24</b>	<b>311.57</b>	<b>11.28</b>	<b>322.85</b>	<b>59.45</b>	<b>382.30</b>	<b>49.95</b>

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 23/Apr/2013**

Position as on 6.30 Hrs of 24/Apr/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H., Generator Stator Replacement.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Cent_Sect TARAPUR-3	540	30/03/2013	22.30		Continued.	AOH.	
Koyna Unit 2	75	15/04/2013	07.10		Continued.	Realignment work.	30/04/2013
<b>FORCED OUTAGE</b>							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani U1	660	31/01/2013	17:05		Continued.	No Schedule.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Hydro GhatgharU2	125	16/04/2013	10.30		Continued.	Water seepage from turbine spiral casing foundation.	
Hydro GhatgharU1	125	16/04/2013	20.00		Continued.	While working on U-2, Water leakage observed in penstock.	
Nasik Unit 4	210	18/04/2013	12:15	23/04/2013	04.20	Boiler Tube Leakage.	
CPP WPCL U-1	135	20/04/2013	21.59		Continued.	F D Fan Problem.	
CPP Adani U-2	660	22/04/2013	13.47		Continued.	ID fan problem.	
Koradi Unit 7	210	22/04/2013	17.39		Continued.	BLR T/L.	
Chandrapur Unit 7	500	22/04/2013	21.04		Continued.	BLR T/L.	
Chandrapur Unit 2	210	23/04/2013	07.48		Continued.	Furnace Pressure Very High.	
Cent_Sect TARAPUR-4	540	23/04/2013	19.19		Continued.	Process Problem.	

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 23/Apr/2013**

Position as on 6.30 Hrs of 24/Apr/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Warora - Tiroda - II	23/04/2013	10.41	23/04/2013	19.29	Attending mild hot glow on the nut bolt of carona ring.
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Tarapur - Boiser	13/04/2013	10.33		Continued.	Mumbai Stengthing Work & Now Line Tarapur-Ghodbunder.(one month)
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Seoni-Wardha-II 765KV.	02/04/2013	18.01		Continued.	Over Voltage.
Kolhapur - Mapusa - I	22/04/2013	16.44	23/04/2013	08.47	Over Voltage.
Akola - Wardha - I	22/04/2013	17.56	23/04/2013	07.20	Over Voltage.
Dhule - S'Sarovar- II	22/04/2013	23.12		Continued.	Over Voltage.
Kolhapur - Mapusa - II	23/04/2013	17.07		Continued.	Over Voltage.
Akola - Wardha - I	23/04/2013	19.15		Continued.	Over Voltage.
<b>Voltage Level : 400KV</b>			<b>Outage Type TRIPPED</b>		
Chandrapur - Bhadravati - IV	23/04/2013	17.51		Continued.	Over Voltage.
<b>Voltage Level : 220KV</b>			<b>Outage Type TRIPPED</b>		
Kalmeshwar - Pandurna	23/04/2013	14.45	23/04/2013	15.20	Distance Protection.
<b>IntraState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
400/220KV 315 MVA ICT-I @ Padgha	22/04/2013	23.32	23/04/2013	02.50	To attend oil leakage from CT.
Karad-Jaigad II	23/04/2013	08.57	23/04/2013	15.31	A.M.Work,cold line insualtor washing.
400/220KV 315MVA ICT-II @ New Koyna	23/04/2013	09.45	23/04/2013	14.11	For ant-track coating of 33KV.
400/220KV,315MVA ICT-I at Karad	23/04/2013	14.28	23/04/2013	17.29	Tertiary side insulator,coating,Tandelta
400/220KV 500MVA ICT- I at Khaperkheda	23/04/2013	16.51	23/04/2013	17.50	Hot spot of tertiary winding.
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Ghodbandar - Bhoisor (MSETCL)	13/04/2013	10.09		Continued.	Mumbai Strengthening Work.
Wardha-RLY TSS I	15/04/2013	10.36		Continued.	Repl of CB under LES.
Mudshingi-Wathar	22/04/2013	10.28		Continued.	Q.M.Work
Pophali - KDPH	22/04/2013	11.00		Continued.	Alignment of isolator.
Kandalgaon - ONGC	23/04/2013	07.02	23/04/2013	08.40	Hot spot at bus side isolator.
Wadkhal-NDIL-3	23/04/2013	08.02	23/04/2013	12.22	R.M.Work
Talangade - Mudshingi - I	23/04/2013	08.57	23/04/2013	18.08	Repl.of old disc insulator by long rod polymer insulator.
Pophali - Kandalgaon	23/04/2013	09.05	23/04/2013	21.25	Repl & aligment of line side isolator.
Akola - Badnera - I	23/04/2013	11.12	23/04/2013	17.36	CT Repl.work.
Mahape - Siemens	23/04/2013	12.00	23/04/2013	19.28	Fixing of aviation sphere on E/W and top Ph.Cond.
Bhose-Ahmadnagar I	23/04/2013	1454	23/04/2013	14.56	New Bhose S/S charged with Ckt.i.
<b>Voltage Level : 400KV</b>			<b>Outage Type FORCED OUTAGE</b>		
400/220 KV 500 MVA ICT - II @ Jejuri	20/04/2013	12.50		Continued.	Taken on TBC LV Side Red Hot Spot.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 23/Apr/2013**

Position as on 6.30 Hrs of 24/Apr/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Bhusawal - Deepnagar - I	05/04/2013	09.26		Continued.	Over Voltage.
Bhusawal- Aurangabad	21/04/2013	09.45		Continued.	To Control Akola-Wardha-II.
Karad - Kolhapur - II	22/04/2013	18.07	23/04/2013	06.53	Over Voltage.
Karad - Kolhapur - I	23/04/2013	18.04		Continued.	Over Voltage.
<b>Voltage Level : 220KV</b>			<b>Outage Type HAND TRIPPED</b>		
Chikhali - Jalna - II	12/04/2013	17.57		Continued.	To Control Over Loading of 220KV Paras-Chikhili.
<b>Voltage Level : 400KV</b>			<b>Outage Type TRIPPED</b>		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Warora-Tiroda-I	02/04/2013	14.05		Continued.	Over Voltage.
Parli - Solapur	22/04/2013	21.35		Continued.	Over Voltage.
Karad-Jaigad II	23/04/2013	01.17		Continued.	Dist Protection.
400/220 KV 600 MVA ICT - IV @ Padgha	23/04/2013	03.12	23/04/2013	21.34	Y-Ph CT Burst.
<b>Voltage Level : 220KV</b>			<b>Outage Type TRIPPED</b>		
Pusad-Nanded	23/04/2013	11.26	23/04/2013	11.45	Dist prot Z-I.
220/132 KV 100 MVA ICT @ Sawangi	23/04/2013	12.52	23/04/2013	14.00	Measurement of bushing dimension.
Newkoyna -Lote-Parsuram	23/04/2013	16.05	23/04/2013	16.29	Distance Protection.
Lote- Dasturi	23/04/2013	16.29	23/04/2013	18.10	While taking N.koyna-Lote line.
<b>Voltage Level : 132KV</b>			<b>Outage Type TRIPPED</b>		
Asgaon-Bramhapuri	22/04/2013	15.40		Continued.	under breakdown.

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 24/Apr/2013

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>			TILLARI	60	60
Unit 5	200	0	BHTGR/VEER	21	2
Unit 6	210	180	BHIRA T.R.	80	80
Unit 7	210	0	RNGR+BHTSA	20	13
	<b>620</b>	<b>180</b>	BHANDARDRA	45	0
<b>Bhusawal</b>			ELDARY	23	0
Unit 2	210	134	SMLHY_PTN	12	0
Unit 3	210	148	GHATGHAR	250	0
Unit 4	500	200		<b>611</b>	<b>251</b>
Unit 5	500		<b>Wind</b>		
	<b>1420</b>	<b>482</b>	MalharPeth	0	
<b>Parli</b>			Vankuswadi	0	
Unit 3	210	0	ATIT	0	
Unit 4	210	0	Kale	0	
Unit 5	210	0	Satara	0	
Unit 6	250	0	Shirala	0	
Unit 7	250	0	K Mahankal	0	
	<b>1130</b>	<b>0</b>	Supa	0	
<b>Chandrapur</b>			Vita	0	
Unit 1	210	165	Dondaicha	0	
Unit 2	210	0	Sakri	0	
Unit 3	210	205	Nandurbar	0	
Unit 4	210	200	Khandke	0	
Unit 5	500	450	Khaparale	0	
Unit 6	500	440		<b>0</b>	
Unit 7	500	0	<b>CPP</b>		
	<b>2340</b>	<b>1460</b>	JSW_JAIGAD	1200	858
<b>Paras</b>			WARDHA	405	310
Unit 3	250	250	Adani	1320	
Unit 4	250	250	Other_CPPs	300	
	<b>500</b>	<b>500</b>		<b>3225</b>	<b>1168</b>
<b>Khaparkheda</b>			<b>Tata</b>		
Unit 1	210	190	Trombay 4	150	0
Unit 2	210	180	Trombay 5	500	500
Unit 3	210	190	Trombay 6	500	500
Unit 4	210	190	Trombay 7A	120	120
Unit 5	500	350	Trombay 7B	60	60
	<b>1340</b>	<b>1100</b>	Trombay 8	250	250
<b>Nasik</b>			TATA Hydro	444	447
Unit 3	210	195		<b>2024</b>	<b>1877</b>
Unit 4	210	185	<b>REL</b>		
Unit 5	210	195	1&2	500	500
	<b>630</b>	<b>575</b>		<b>500</b>	<b>500</b>
<b>Uran</b>			<b>Cent Sect</b>		
All Units	852	600	Share	3455	5580
	<b>852</b>	<b>600</b>		<b>3455</b>	<b>5580</b>
<b>PENCH (MS)</b>					
Pench (MS)	53				
	<b>53</b>				
<b>Koyna</b>					
Stage 1-2	600	530			
Stage 4	1000	250			
Stage 3	320	240			
	<b>1920</b>	<b>1020</b>			
<b>Hydro</b>					
KDPH	40	36			
VTRNA	60	60			