



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

23/May/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 23/May/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	108.265	2663.116	1) Gujrat	13.394	288.845
2) Hydro	12.684	325.474	2) Madhya Pradesh	19.151	426.829
3) Gas	7.418	198.639	3) Chattisgarh	9.810	208.280
Total MSGENCO	128.367	3187.229	4) Maharashtra	63.342	1493.091
B) 1) JSW JAIGAD	27.095	611.581	5) Goa	-6.457	-144.290
2) WPCL	7.785	178.576	6) TAPS 1&2 Injection	3.881	87.950
3) ADANI	14.490	241.490	7) RGPPL Injection	21.565	300.225
4) Other CPP / IPP	12.415	255.054	8) Pench (Excess)	-0.182	-3.797
5) Wind Generation	19.181	346.197	# Total Cent. Sector	124.504	2657.133
6) PENCH (MS)	0.182	3.797	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-21.183	-359.459
1) TPCL Thermal	26.003	621.765	G) Bilateral Power *		
2) TPCL Hydro	4.659	89.849	1) MSEDCL Bilateral	37.467	811.709
TOTAL TPCL	30.662	711.614	Include PX	0.000	50.068
3) REL Thermal	9.476	272.639	2) MUMBAI Bilateral	19.945	375.236
D) STATE			Include PX	6.375	89.867
1) Thermal (A1+C1+C3)	143.744	3557.520	3) MUMBAI Schedule	19.967	376.877
2) Hydro (A2+B5+C2)	17.525	419.120	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.418	198.639	1) MSEDCL	312.836	7121.598
4) Wind (B4)	19.181	346.197	2) TPCL	39.732	870.012
5) CPP (B1+B2+B3)	61.785	1059.701	3) REL	21.586	473.668
TOTAL STATE	249.653	5581.177	TOTAL STATE	374.154	8465.278

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	4309	4652	4403
MSGENCO Hydro	1012	681	92
MSGENCO Gas	260	312	319
MSGENCO Total Generation	5581	5645	4814
Central Sector Receipt	5802	4715	5225
WIND	673	1179	857
CPP / IPP	2738	2649	2481
Exchange with Mumbai	-1111	-1033	-578
MSEDCL DEMAND MET	13683	13155	12799
Load Shedding	58	61	58
MSEDCL DEMAND	13741	13216	12857
TPCL GENERATION	1537	1480	1092
R-INFRA GENERATION	379	521	258
TPCL+R-INFRA DEMAND	3027	3034	1928
STATE DEMAND MET	16710	16189	14727
STATE DEMAND	16768	16250	14785
Frequency (Hz)	49.97	49.94	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.37 Hz at 13.02 Hrs	49.64 Hz at 19.33 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 23/May/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.34	60.78	155	125	130
Unit 6	2.58	68.86	130	50	70
Unit 7	2.82	82.33	155	45	150
Total	8.74	211.96			350
Bhusawal					
Unit 2	3.14	60.55	170	0	80
Unit 3	3.70	84.08	165	140	160
Unit 4	2.32	191.33	385	0	0
Unit 5	0.00	34.89	0	0	
Total	9.16	370.85			240
Parli					
Unit 3	0.00	0.00			
Unit 4	0.00	0.00			
Unit 5	0.00	0.00			
Unit 6	0.00	0.00			
Unit 7	0.00	0.00			
Total	0.00	0.00			
Chandrapur					
Unit 1	3.84	86.10	163	155	165
Unit 2	3.95	81.79	168	159	165
Unit 3	4.71	106.39	205	187	200
Unit 4	4.19	96.14	187	158	190
Unit 5	10.19	233.92	440	400	410
Unit 6	10.12	224.46	440	405	430
Unit 7	8.96	169.21	395	330	400
Total	45.96	998.01			1960
Paras					
Unit 3	5.87	128.14	260	224	250
Unit 4	5.87	126.25	260	226	250
Total	11.74	254.39			500
Khaparkheda					
Unit 1	2.94	74.27	170	80	180
Unit 2	2.66	79.92	150	65	150
Unit 3	3.84	84.44	168	147	170
Unit 4	2.92	88.42	174	0	160
Unit 5	7.83	206.58	389	199	375
Total	20.20	533.64			1035
Nasik					
Unit 3	4.21	98.27	190	165	190
Unit 4	4.09	94.43	179	163	180
Unit 5	4.16	101.56	194	161	195
Total	12.46	294.27			565
Uran					
All Units	7.42	198.64	322	260	280
Total	7.42	198.64			280
PENCH (MS)					
Pench (MS)	0.18	3.80	26	0	
Total	0.18	3.80			
Koyna					
Stage 1-2	3.88	92.82	490	35	600
Stage 4	4.32	112.02	476	0	250
Stage 3	1.54	45.09	160	0	240
Kovna 12&4 Total	8.21	204.84			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	9.74	249.93			1090
Hydro					
KDPH	0.70	16.46	30	29	32
VTRNA	0.00	12.89	0	0	
TILLARI	0.36	7.97	60	0	60
BHTGR/VEER	0.00	0.36	0	0	
BHIRA T.R.	0.28	4.70	80	0	80
RNGR+BHTSA	0.27	6.25	12	10	
BHANDARDRA	0.00	3.36	0	0	
ELDARY	0.00	0.00	0	0	
SMLHY PTN	0.29	11.11	13	12	11
GHATGHAR	1.04	12.45	120	0	
Total	2.94	75.55			183
Wind					
MalharPeth	0.69	11.22			
Vankuswadi	1.26	16.82			
ATIT	0.15	7.31			
Kale	0.52	7.72			
Satara	3.38	29.83			
Shirala	0.52	7.68			
K Mahankal	0.06	14.08			
Supa	0.19	3.00			
Vita	1.97	26.55			
Dondaicha	6.63	153.22			
Sakri	0.93	19.65			
Nandurbar	0.73	16.64			
Khandke	1.09	15.08			
Khaparale	1.07	17.38			
Total	19.18	346.20			
CPP					
JSW JAIGAD	27.10	611.58	1183	1055	1098
WARDHA	7.78	178.58	327	321	325
Adani	14.49	241.49	610	590	617
Other CPPs	12.42	255.05			223
Total	61.78	1286.70			2263
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.75	264.68	501	461	500
Trombay 6	3.92	118.45	193	149	500
Trombay 7A	2.75	65.25	124	86	120
Trombay 7B	1.56	36.32	68	56	60
Trombay 8	6.03	137.07	252	250	250
TATA Hydro	4.66	89.85	422	0	447
Total	30.66	711.61			1877
REL					
1&2	9.48	272.64	522	256	250
Total	9.48	272.64			250
Cent Sect					
Share					5613
Total					5613

MS PG CL	Thermal	108.26	2663.12			4650
	Thml+Gas	115.68	2861.76			4930
	Hydro	12.68	325.47			1273
	Total	128.37	3187.23			6203
State Total		249.65	5581.18			16206

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 23/May/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4460	996	296	5752	621	2536	5383	5695	-1049	-1092	13538	90	13628	2422	16050	49.97
2	4416	647	296	5359	609	2474	5301	5721	-942	-884	13288	58	13346	2215	15561	49.99
3	4412	342	296	5050	705	2467	5195	5474	-836	-737	12959	58	13017	2074	15091	50.00
4	4410	137	297	4844	810	2485	5128	5343	-769	-636	12846	58	12904	1986	14890	50.03
5	4403	92	319	4814	857	2481	5109	5225	-732	-578	12799	58	12857	1928	14785	50.01
6	4486	91	322	4899	922	2410	5132	5214	-698	-588	12857	58	12915	1936	14851	49.91
7	4532	93	322	4947	932	2433	5067	5207	-654	-558	12961	58	13019	1909	14928	50.09
8	4534	93	319	4946	1005	2471	5054	5244	-641	-664	13002	58	13060	2010	15070	50.01
9	4519	128	313	4960	971	2586	5113	5448	-704	-848	13117	58	13175	2301	15476	49.96
10	4544	504	314	5362	720	2653	5354	5679	-898	-986	13428	58	13486	2664	16150	49.94
11	4411	953	312	5676	632	2650	5584	5891	-1093	-1131	13718	58	13776	2948	16724	49.94
12	4309	1012	260	5581	673	2738	5640	5802	-1204	-1111	13683	58	13741	3027	16768	49.97
13	4290	789	301	5380	623	2717	5273	5425	-1127	-1050	13095	119	13214	3062	16276	49.96
14	4231	968	313	5512	810	2627	4783	5206	-919	-1030	13125	61	13186	2984	16170	50.09
15	4287	1091	312	5690	873	2689	4681	4842	-908	-1053	13041	61	13102	3040	16142	49.91
16	4496	1015	307	5818	984	2673	4615	4862	-933	-1083	13254	61	13315	3090	16405	49.90
17	4652	681	312	5645	1179	2649	4594	4715	-912	-1033	13155	61	13216	3034	16250	49.94
18	4622	307	313	5242	788	2586	4280	4381	-667	-1116	11881	61	11942	2906	14848	50.06
19	4621	98	314	5033	839	2487	4199	4461	-574	-1094	11745	61	11806	2694	14500	50.11
20	4664	414	316	5394	806	2580	4485	4840	-673	-827	12819	61	12880	2752	15632	49.95
21	4744	554	316	5614	757	2623	4565	4944	-713	-734	13230	61	13291	2663	15954	49.96
22	4756	377	315	5448	718	2583	4614	4917	-699	-739	12951	61	13012	2571	15583	50.02
23	4773	468	316	5557	663	2578	4617	4934	-772	-777	12981	61	13042	2549	15591	49.94
24	4693	834	317	5844	686	2609	4583	5032	-853	-834	13363	61	13424	2556	15980	49.89
MUs	108.26	12.68	7.42	128.37	19.18	61.78	118.35	124.50	-19.97	-21.18	312.84	1.52	314.35	61.32	375.68	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/May/2013

Position as on 6.30 Hrs of 24/May/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Cent_Sect TARAPUR-3	540	30/03/2013	22.30		Continued.	AOH.	
FORCED OUTAGE							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani U-2	660	22/04/2013	13.47		Continued.	ID fan problem.	
Dabhol 1A	230	05/05/2013	09.42		Continued.	Gas Shortage.	
Uran Unit 8	108	07/05/2013	00.15		Continued.	Turbine Blade & Mixing Chamber Work	
Dabhol 2X	290	11/05/2013	04.28		Continued.	Gas Shortage	
Dabhol 2A	230	11/05/2013	04.30		Continued.	Gas Shortage	
CPP WPCL U-3	135	11/05/2013	11.25		Continued.	Maintenance Problem.	
Bhusawal Unit 2	210	20/05/2013	14.42	23/05/2013	01.57	ID Fan Vibration problem.	
REL 1	250	21/05/2013	11.43	23/05/2013	10.44	BLR T/L.	
Koyna Unit 11	80	22/05/2013	20.45	23/05/2013	05.15	For U-12 trash rack repair work by WRD.	
Bhusawal Unit 4	500	22/05/2013	22.49	23/05/2013	15.06	Bus bar protection operated due to R ph.CT bursting of GT-5 bay.	
Bhusawal Unit 5	500	22/05/2013	22.49		Continued.	Bus bar protection operated due to R ph.CT bursting of GT-5 bay.	
Khaparkheda Unit 4	210	23/05/2013	10.16	23/05/2013	14.42	Furnance pressure High	
Uran Unit A0	120	23/05/2013	11.01	23/05/2013	12.21	Control Fluid pressure Low	
Dabhol 1A	230	23/05/2013	12.58		Continued.	Gas Shortage	
Dabhol 1B	230	23/05/2013	12.58		Continued.	Gas Shortage	
Dabhol 1X	290	23/05/2013	12.58		Continued.	Gas Shortage	
Koyna Unit 8	80	23/05/2013	15.30		Continued.	Bearing temp.high.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/May/2013

Position as on 6.30 Hrs of 24/May/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha-Tarapur - II	23/05/2013	08.40	23/05/2013	23.42	Work at Tarapur end
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Boiser	13/04/2013	10.33		Continued.	Mumbai Stengthening Work & Now Line Tarapur-Ghodbunder.(one month)
Nasik-Navsari-I	23/05/2013	09.15	23/05/2013	18.29	Work at Navsari end
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur (PG) II	16/05/2013	10.46	23/05/2013	12.04	H/T to control Wardha(PG)-Parli load.
Kolhapur - Mapusa - I	22/05/2013	17.56	23/05/2013	09.32	Over Voltage.
Dhule-Sar'Sarovar - I	22/05/2013	23.34	23/05/2013	11.00	Over Voltage.
Kolhapur - Mapusa - I	23/05/2013	16.35		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	23/05/2013	22.31	24/05/2013	06.53	Over voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50MVAR Line Reactor on Bhusawal- Akola at BSL End	04/05/2013	12.05		Continued.	Overhauling of Line Reactor upto 21-5-2013
Babaleshwar - Bhusawal	16/05/2013	09.47	23/05/2013	17.50	For diversion of existing 400KV BSL-BBLR from L.No.36 to 42.Outage for 8 days.
TBC at Dhule	21/05/2013	10.15	23/05/2013	19.09	For checking the wiring of 400KV TBC NT switch and to check the problem while shifting the line through TBC.
400/220 KV 600 MVA ICT-II @ Kalwa	23/05/2013	07.03	23/05/2013	11.29	Attend hot spot.Taken on TBC.
Lonikand-Karad	23/05/2013	09.38	23/05/2013	23.12	Attnded hot spot of Y ph. isolator.Ready for charging at 17.40
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	13/04/2013	10.09		Continued.	Mumbai Strengthening Work.
220/100KV 200 MVA ICT-III @ Padgha	22/05/2013	10.46		Continued.	Repl.of A bus,B bus isolator under JICA scheme.ICT on TBC.Outage for 8 days.
Bhosari - Chakan	23/05/2013	07.01	23/05/2013	10.16	Replacement of R ph.cross arm member and isolator.
Hingoli-Pusad	23/05/2013	07.26	23/05/2013	14.35	Repl. of detective insulator string.
Mudsinghi - Mumewadi - I	23/05/2013	08.10	23/05/2013	19.03	Cold line washing of insulator string.
220/132 KV 150 MVA ICT @ Ambazari	23/05/2013	08.10	23/05/2013	12.14	Attending hot spot on R ph.line isolator.(ICT HV side is on TBC)
Wardha - Yawatmal	23/05/2013	09.01	23/05/2013	14.32	Cleaning of jumper and tightening of nut bolts.
Khaperkheda-Purti	23/05/2013	09.08	23/05/2013	12.38	Measurement of breaker timings.
Nasik - Airoli - Knowledge Park	23/05/2013	09.29	23/05/2013	13.23	Attend red hot on B ph.and Testing work.
220/132 KV,150 MVA ICT-7 at Chinchwad.	23/05/2013	09.30	23/05/2013	15.10	PM work.
Jejuri-Jejuri I	23/05/2013	10.12	23/05/2013	11.50	Taken on TBC.
Mahad-Pasco	23/05/2013	10.21	23/05/2013	18.20	Replacement of insulator string.
Kandalgaon - Pirangut	23/05/2013	11.15	23/05/2013	19.03	Commissioning of autoreclosing and premansoon maint.work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/May/2013

Position as on 6.30 Hrs of 24/May/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Dondaicha - Shahada	23/05/2013	14.25	23/05/2013	17.50	For existing relay and control panel repl.work.
220/132KV 200 MVA ICT-III @ Chinchwad	23/05/2013	15.27	23/05/2013	19.45	PM work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Hand Tripped.
Bhusawal - Deepnagar - I	05/04/2013	09.26	23/05/2013	00.44	Over Voltage.
Bhusawal- Aurangabad	23/05/2013	17.54		Continued.	Over Voltage
Deepnagar-Aurangabad-II	23/05/2013	19.25		Continued.	Over Voltage
Karad - Kolhapur - II	24/05/2013	03.11	24/05/2013	06.43	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	12/04/2013	17.57		Continued.	To Control Over Loading of 220KV Paras-Chikhali.
Chinchwad-Parvati	23/05/2013	08.15	23/05/2013	11.10	To control C'Wad-Chaken Line
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Main Bus-I at Deepnagar	22/05/2013	22.49	23/05/2013	00.10	Bus bar protection operated due to R ph.CT bursting of GT-5 bay.
400/220 KV 500 MVA ICT-I @ Deepnagar	22/05/2013	22.49	23/05/2013	00.30	Bus bar protection operated due to R ph.CT bursting of GT-5 bay.
Khadka - Deepnagar - II	22/05/2013	22.49		Continued.	Bus bar protection operated due to R ph.CT bursting of GT-5 bay.(B ph.Bkr pole of Khadka Ckt.II burst.)
400/11KV 80 MVA STN.T/F 4B at Deepnagar	22/05/2013	22.49	23/05/2013	00.14	Bus bar protection operated due to R ph.CT bursting of GT-5 bay.
400/11 KV 80 MVA Station T/F 4A @ Deepnagar	22/05/2013	22.49	23/05/2013	00.12	Bus bar protection operated due to R ph.CT bursting of GT-5 bay.
400/220 KV,500MVA ICT-II at Deepnagar.	22/05/2013	22.49	23/05/2013	00.10	Bus bar protection operated due to R ph.CT bursting of GT-5 bay.
Deepnagar-Aurangabad-II	22/05/2013	22.49	23/05/2013	00.48	Bus bar protection operated due to R ph.CT bursting of GT-5 bay.
Main Bus-II at Deepnagar	22/05/2013	22.49	23/05/2013	00.10	Bus bar protection operated due to R ph.CT bursting of GT-5 bay.
Dabhol - New Koyna - I	23/05/2013	05.49	23/05/2013	13.31	Distance protection.
Voltage Level : 220KV			Outage Type TRIPPED		
Usmanabad-Paranda	25/04/2013	16.36		Continued.	Distance protection(4 Nos of Tower Collapsed)
Paranda-Barshi	25/04/2013	17.39		Continued.	Distance protection(Ckt Under Breakdown)
220/66 KV 50 MVA ICT- II @ Pusad	21/05/2013	20.10		Continued.	Diff Protection.
Vankuswadi-KDPH	23/05/2013	12.55		Continued.	Insulator string broken.
Pophali - KDPH	23/05/2013	12.55	23/05/2013	14.10	Tripped at KDPH.
Apta-Uran-III	24/05/2013	01.45		Continued.	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 24/May/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	145
Unit 6	210	130
Unit 7	210	125
	620	400
Bhusawal		
Unit 2	210	160
Unit 3	210	160
Unit 4	500	430
Unit 5	500	
	1420	750
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	165
Unit 2	210	165
Unit 3	210	200
Unit 4	210	180
Unit 5	500	450
Unit 6	500	400
Unit 7	500	380
	2340	1940
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	160
Unit 2	210	120
Unit 3	210	180
Unit 4	210	160
Unit 5	500	225
	1340	845
Nasik		
Unit 3	210	195
Unit 4	210	180
Unit 5	210	195
	630	570
Uran		
All Units	852	300
	852	300
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	520
Stage 4	1000	250
Stage 3	320	240
	1920	1010
Hydro		
KDPH	40	30
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	12
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	182
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1098
WARDHA	405	325
Adani	1320	617
Other CPPs	300	223
	3225	2263
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4723
	3455	4723