



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

23/Jun/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 23/Jun/2010 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	72.111	1850.159	1) Madhya Pradesh	69.510	1511.616
2) Hydro	5.442	194.006	2) Gujrat	24.804	521.172
3) Gas	13.841	362.307	3) Goa	-6.090	-144.726
Total MSGENCO	91.394	2406.472	4) TAPS 1&2 (Inj.)	7.277	166.664
B) OTHERS			5) Pench (Excess)	-0.048	-3.800
1) RGPPL Gas	23.476	769.119	# Total Cent. Sector	95.453	2050.926
2) Wind Generation	18.925	281.240	F) Other Exchanges		
3) CPP	2.196	109.886	1) With TPCL (Excess)	-11.582	-219.839
4) PENCH (MS)	0.048	3.800	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	5.653	191.886
1) TPCL Thermal	23.717	678.206	Include PX	3.214	60.842
2) TPCL Hydro	5.440	73.627	2) MUMBAI Bilateral	12.104	240.782
TOTAL TPCL	29.157	751.833	Include PX	0.740	8.727
3) REL Thermal	12.567	288.176	3) MUMBAI Schedule	12.104	240.782
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	108.395	2816.541	1) MSEDCL	219.910	5401.604
2) Hydro (A2+B3+C2)	10.930	271.433	2) TPCL	34.174	807.336
3) Gas (A3+B1)	37.317	1131.426	3) REL	19.130	452.506
4) Wind (B2)	18.925	281.240	TOTAL STATE	273.214	6661.446
5) CPP (B3)	2.196	109.886			
TOTAL STATE	177.763	4610.526			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 21 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2902	3132	2924
MSGENCO Hydro	89	1185	37
MSGENCO Gas	595	659	485
MSGENCO Total Generation	3586	4976	3446
Central Sector Receipt	4270	4121	3988
RGPPL	972	976	979
WIND	717	746	469
CPP	94	70	108
Exchange with TPCL	-754	-457	-155
MSEDCL DEMAND MET	8885	10432	8835
Load Shedding	2693	2634	1430
MSEDCL DEMAND (INCL. LS)	11578	13066	10265
TPCL GENERATION	1432	1403	991
REL GENERATION	524	523	523
TPCL+REL DEMAND	2710	2383	1669
STATE DEMAND MET	11595	12815	10504
STATE DEMAND (INCL. LS)	14288	15449	11934
Frequency (Hz)	49.87	49.64	49.76
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3541 MW AT 21.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			69.46 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.35 Hz at 18.04 Hrs	49.24 Hz at 19.12 Hrs	49.83	0 % of Time

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 23/Jun/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.38	34.79	67	47	70
Unit 2	0.02	14.23	15	0	0
Unit 3	1.49	35.18	71	36	70
Unit 4	0.00	19.58	0	0	0
Unit 5	0.00	47.92	0	0	0
Unit 6	2.76	46.02	137	89	120
Unit 7	2.70	66.72	160	92	120
	8.36	264.43			380
Bhusawal					
Unit 1	0.00	8.10	0	0	0
Unit 2	4.02	66.87	175	140	170
Unit 3	4.04	77.56	180	150	175
	8.06	152.53			345
Parli					
Unit 1	0.00	9.02	0	0	0
Unit 2	0.00	8.98	0	0	0
Unit 3	3.69	93.06	169	143	160
Unit 4	2.02	74.15	95	77	100
Unit 5	1.45	76.36	123	0	0
Unit 6	5.69	116.64	251	210	225
Unit 7	4.48	81.50	250	111	0
	17.33	459.71			485
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	0.00	0	0	0
Unit 4	4.16	95.44	183	163	190
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	0.00	0	0	0
	4.16	95.44			190
Paras					
Unit 2	0.00	7.95	0	0	0
Unit 3	5.51	129.87	250	204	250
Unit 4	0.00	59.99	0	0	0
	5.51	197.80			250
Khaparkheda					
Unit 1	3.75	94.46	185	120	160
Unit 2	3.80	81.43	173	140	160
Unit 3	4.11	93.65	180	160	160
Unit 4	3.80	82.66	163	152	160
	15.47	352.20			640
Nasik					
Unit 1	2.15	39.70	99	78	95
Unit 2	2.22	37.63	102	83	95
Unit 3	0.00	89.86	0	0	0
Unit 4	4.40	60.01	193	176	190
Unit 5	4.45	100.85	192	181	190
	13.23	328.05			570
Koyna					
Stage 1-2	1.26	50.79	170	30	600
Stage 4	1.86	70.90	697	0	250
Stage 3	1.05	29.01	240	0	320
	4.17	150.70			1170
Kovna 12&4 Total	3.11	121.69			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		13.84	362.31	668	482	450
		13.84	362.31			450
Hydro						
KDPH		0.00	3.26	0	0	0
VTRNA		0.25	5.35	61	0	0
TILLARI		0.00	0.00	0	0	0
BHTGR/VEER		0.00	1.29	0	0	0
BHIRA T.R.		0.46	4.96	42	0	40
RNGR+BHTSA		0.06	1.44	3	2	3
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.00	0.00	0	0	0
SMLHY PTN		0.00	3.90	0	0	0
GHATGHAR		0.50	23.11	240	0	0
		1.27	43.31			43
PENCH (MS)						
Pench (MS)		0.05	3.80	23	0	0
		0.05	3.80			0
Wind						
MalharPeth		0.80	8.86			
Vankuswadi		1.49	18.60			
ATIT		0.67	6.64			
Kale		0.63	8.02			
Satara		1.30	13.31			
Shirala		0.61	8.16			
K Mahankal		0.39	13.80			
Supa		0.41	3.90			
Vita		3.14	46.22			
Dondaicha		6.06	98.37			
Sakri		1.02	16.20			
Nandurbar		0.80	12.59			
Khadakale		0.80	14.68			
Khaparale		0.80	11.89			
		18.92	281.24			
CPP						
TOTAL CPP		2.20	109.89			
		2.20	109.89			
Dabhol						
RGPPL		23.48	769.12	983	972	930
		23.48	769.12			930
Tata						
Trombay 4		0.00	43.44	0	0	0
Trombay 5		10.92	247.53	455	445	470
Trombay 6		5.29	168.44	350	150	500
Trombay 7A		2.82	65.34	121	108	120
Trombay 7B		1.56	34.59	66	62	60
Trombay 8		3.13	118.87	190	0	250
TATA Hydro		5.44	73.63	440	0	447
		29.16	751.83			1847
REL						
1&2		12.57	288.18	527	521	500
		12.57	288.18			500
Cent Sect						
Share						3515
						3515
MS PG CL	Thermal	72.11	1850.16			2860
	Thml+Gas	85.95	2212.47			3310
	Hydro	5.44	194.01			1213
	Total	91.39	2406.47			4523
State Total		177.76	4610.53			11315

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 23/Jun/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3056	207	482	3745	977	516	96	3402	4309	-460	-432	9234	1436	10670	1950	12620	49.77
2	3021	91	483	3595	976	449	90	3261	4078	-330	-326	8882	1767	10649	1799	12448	49.69
3	2969	62	483	3514	977	440	90	3168	4080	-241	-252	8854	1668	10522	1750	12272	49.78
4	2924	37	485	3446	979	469	108	3074	3988	-146	-155	8835	1430	10265	1669	11934	49.76
5	2923	37	489	3449	977	588	99	3065	3985	-146	-152	8946	1434	10380	1625	12005	49.72
6	2918	44	490	3452	979	694	101	3056	3823	-146	-139	8910	1650	10560	1617	12177	49.80
7	2930	37	493	3460	981	830	93	3189	3042	-136	-127	8279	2548	10827	1704	12531	49.93
8	2942	55	495	3492	981	1042	89	3330	3080	-271	-233	8451	2591	11042	1823	12865	49.97
9	2979	83	491	3553	983	973	91	3419	3578	-396	-367	8811	2683	11494	2086	13580	50.08
10	2968	78	492	3538	982	934	92	3868	4126	-714	-703	8969	2628	11597	2448	14045	49.98
11	2983	77	497	3557	978	820	93	4024	4267	-809	-792	8923	2635	11558	2682	14240	49.99
12	2902	89	595	3586	972	717	94	3883	4270	-770	-754	8885	2693	11578	2710	14288	49.87
13	2900	113	653	3666	977	864	92	3865	4316	-751	-729	9186	2508	11694	2682	14376	49.80
14	2982	130	654	3766	981	764	94	3875	4537	-754	-721	9421	2293	11714	2614	14328	49.83
15	2979	48	624	3651	978	959	87	3836	4344	-789	-777	9242	2525	11767	2641	14408	49.78
16	3014	38	642	3694	977	1005	92	3726	3889	-789	-779	8878	2977	11855	2622	14477	49.88
17	3038	33	667	3738	975	1252	93	3750	3529	-789	-752	8835	2942	11777	2615	14392	49.83
18	3063	81	661	3805	979	709	87	3647	4124	-694	-669	9035	2852	11887	2561	14448	49.89
19	3158	150	658	3966	979	712	100	3329	4147	-495	-447	9457	3041	12498	2460	14958	49.89
20	3184	713	659	4556	974	624	80	3487	3776	-495	-480	9530	3111	12641	2486	15127	49.60
21	3132	1185	659	4976	976	746	70	3520	4121	-495	-457	10432	2634	13066	2383	15449	49.64
22	3152	1164	662	4978	979	854	88	3552	3843	-495	-457	10285	2312	12597	2276	14873	49.74
23	2999	693	668	4360	980	980	89	3504	4148	-495	-445	10112	1899	12011	2127	14138	49.83
24	2995	197	659	3851	979	984	88	3426	4053	-495	-437	9518	1884	11402	1966	13368	49.84
MUs	72.11	5.44	13.84	91.39	23.48	18.92	2.20	84.26	95.45	-12.10	-11.58	219.91	56.14	276.05	53.30	329.35	49.83

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/Jun/2010

Position as on 6.30 Hrs of 24/Jun/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 6	500	01/04/2010	01.15		Continued.	Annual Overhaul	26/06/2010
Chandrapur Unit 1	210	08/04/2010	08.36	24/06/2010	02.48	Annual Overhaul	
Dabhol 2B	230	15/04/2010	01.40		Continued.	Control System modification work	25/06/2010
Chandrapur Unit 5	500	16/04/2010	15.49		Continued.	Water Balancing Problem.	25/06/2010
Chandrapur Unit 2	210	18/04/2010	21.38		Continued.	Clinker Formation.	30/06/2010
Chandrapur Unit 7	500	25/04/2010	00.23		Continued.	Water Balancing Problem.	30/06/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	30/06/2010
Chandrapur Unit 1	210	24/06/2010	08.41		Continued.	AVR Replacement.	27/06/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Paras Unit 2	55	13/06/2010	17.35		Continued.	For Scrapping.	
Paras Unit 4	250	15/06/2010	20.55		Continued.	Clinker Formation.	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Tata Trombay 4	150	18/06/2010	01.40		Continued.	Low demand.	
Bhusawal Unit 1	58	18/06/2010	05.10		Continued.	For scrapping.	
Parli Unit 2	30	18/06/2010	06.26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12.11		Continued.	For scrapping.	
Dabhol 1B	230	18/06/2010	13.09		Continued.	Unit Differential.	10/07/2010
Dabhol 1A	230	18/06/2010	13.09		Continued.	Unit Differential.	10/07/2010
Dabhol 1X	290	18/06/2010	13.09		Continued.	Unit differential.	10/07/2010
Koradi Unit 2	105	20/06/2010	08.06	23/06/2010	22.48	Coal Problem.	
Koradi Unit 4	115	20/06/2010	18.44		Continued.	Boiler Tube Leakage.	26/06/2010
Koradi Unit 5	200	21/06/2010	11.17	24/06/2010	00.39	Bunkering Problem.	
Nasik Unit 3	210	21/06/2010	22.05		Continued.	Boiler Hopper Leakage.	25/06/2010
Uran Unit 7	108	22/06/2010	00.35	23/06/2010	10.20	Filter Replacement.	
Tata Trombay 8	250	23/06/2010	01.15	23/06/2010	04.50	Header pressure low.	
Parli Unit 5	210	23/06/2010	02.44	23/06/2010	08.21	Drum level very high.	
Koyna ST - IV 4	250	23/06/2010	07.50		Continued.	Servomotor seal replacement.	01/07/2010
Parli Unit 5	210	23/06/2010	08.37	23/06/2010	13.45	Drum level low.	
Parli Unit 7	250	24/06/2010	14.18	24/06/2010	19.00	Steam problem.	
Khaparkheda Unit 2	210	24/06/2010	19.50	24/06/2010	23.00	Flame filure.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/Jun/2010

Position as on 6.30 Hrs of 24/Jun/2010

Name of Generating Unit	Capacity	Tripped Date	Trippe d Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Parli Unit 4	210	24/06/2010	23.18		Continued.	HPCV problem.	27/06/2010

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 23/Jun/2010

Position as on 6.30 Hrs of 24/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule-Khandwa I	23/06/2010	06.47	23/06/2010	07.32	To take reactor I/S.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	12/06/2010	23.02		Continued.	Main Breaker Problem at A,Bad end
Kolhapur-Mapusa Ckt I	15/06/2010	22.36		Continued.	H/T For O/V.
Akola - Wardha - II	16/06/2010	14.53		Continued.	H/T due to line loading.
Dhule-S'Sarovar I	17/06/2010	00.15	24/06/2010	11.48	H/T for O/V
Dhule-Sar'Sarovar - II	20/06/2010	00.01	24/06/2010	10.36	Over Voltage
Dhule-Sar'Sarovar - II	24/06/2010	16.17		Continued.	H/T for O/V.
Dhule-Sar'Sarovar - I	24/06/2010	23.32		Continued.	H/T for O/V
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Line Reactor of LN at Parli.	13/05/2010	07.58		Continued.	Overhauling of line reactor of Lonikand -I at Parli.
400/11.5 KV 90 MVA Station T/F-IV @ Chandrapur	29/05/2010	10.18		Continued.	Maintainance Work.
C'pur-Parli CKT .I	23/06/2010	06.47	24/06/2010	19.41	Replacement of Insulator.
Lonikand - Parly - II	23/06/2010	06.50	23/06/2010	18.03	Spacer/Damper replacement.
Main Bus - I @ Lamboti.	23/06/2010	10.14	23/06/2010	17.46	Connection of IPS tube jumpers.
400 kv main Bus - II @ Bhusawal	23/06/2010	11.45	23/06/2010	18.04	Commissioning of 400/220 KV,105MVA Spare unit.
400 KV Bus Coupler @ Kalwa	23/06/2010	15.45	23/06/2010	18.38	Tan delta measurement.
Nagothane-Dabhol-I	24/06/2010	10.00	24/06/2010	16.30	B Ph.CVT replacement.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132 KV, 100 MVA - ICT @ Bale.	03/06/2010	13.15	24/06/2010	12.52	Augumentation of ICT by 200MVA,kept on humming from HV side on dt.22/06/10
Kanhan - Bhandara - I	23/06/2010	08.39	23/06/2010	18.44	Replacement of Insulator string.
Nasik-Bablsr Ckt I	23/06/2010	08.52	23/06/2010	19.55	Insulator replacement.
Kolhapur-Karad-IV	23/06/2010	10.19	23/06/2010	19.50	LA replacement.
220/132KV,150 MVA ICT at Ambazari.	23/06/2010	10.48	23/06/2010	14.16	Q.M.Work
Virur - Gadhchiroli	23/06/2010	11.12	23/06/2010	14.43	Q.M.Work
220/132 kv,100 MVA ICT at Bhugaon.	23/06/2010	12.40	23/06/2010	17.00	Replacement of LA.
Bhandara-Kanhan ckt-I	24/06/2010	07.00	24/06/2010	16.32	Repl.of Insu.string.
Lonikand - Bhosari	24/06/2010	07.58	24/06/2010	18.53	Replacement of R Ph.L.A.
Jejuri-Phursungi	24/06/2010	08.55	24/06/2010	17.50	Breaker overhauling.
Nasik-Bablsr Ckt II	24/06/2010	09.14	24/06/2010	19.38	Insulator replacement.
Chinchwad-Theur	24/06/2010	09.38	24/06/2010	18.19	Q.M.Work.
Karad - Miraj	24/06/2010	10.20	24/06/2010	17.19	Replacement of L.A.
New parly-Nanded	24/06/2010	10.22	24/06/2010	13.07	Q.M.Work
220/132 KV 200 MVA ICT @ Kurkumb	24/06/2010	12.20	24/06/2010	19.05	Testing work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Jun/2010

Position as on 6.30 Hrs of 24/Jun/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Arvi-Talegaon	21/06/2010	17.45	23/06/2010	15:05	To Attend Main Bkr Trip Ckt Faulty Indication.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT II AT CHAKAN	12/06/2010	13:04		Continued.	'R' phase unit replacement.
Karad-Lonikand.	24/06/2010	15.01	24/06/2010	16.21	Attending CB problem.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Lonikand-Ranjangaon	23/06/2010	10.10	23/06/2010	12.52	To attend Hot Spot.
Hinjawadi-I - Hinjawadi-II	24/06/2010	17.10	24/06/2010	20.53	To attend sparking of coupling condenser.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	19/06/2010	22.51		Continued.	Over Voltage
Karad-Kolhapur CKT I	23/06/2010	01.27	23/06/2010	09.41	H/T For O/V.
Karad-Kolhapur-II	23/06/2010	23.38		Continued.	H/T For O/V.
Nagothane-Dabhol-I	24/06/2010	17.22	24/06/2010	19.03	CB problem at Dabhol.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5/6.6 KV 70 MVA Stn.T/F 5B at 400KV Khaparkheda	25/04/2010	03.59		Continued.	B-Ph,HV bushing burst and caught fire.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II at Theur	01/06/2010	03.57		Continued.	Oil tank burst.
Padgha-Kamba	23/06/2010	02.52	23/06/2010	03.23	Dist.prot.operated.
Padgha-Wada	23/06/2010	02.56	23/06/2010	03.16	Dist.prot.operated.
Voltage Level : 132KV			Outage Type TRIPPED		
Harangul-Ujani Ckt.-I	23/06/2010	05.45	23/06/2010	06.00	Dist.protection operated.
Akola-Drugwada	24/06/2010	15.42	24/06/2010	16.23	Distance Protection
null					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132KV 200MVA ICT at Beed	23/06/2010	09.09	23/06/2010	11.25	Attending oil leakages of ICT.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 24/Jun/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	65
Unit 2	105	55
Unit 3	105	70
Unit 4	105	0
Unit 5	200	50
Unit 6	210	120
Unit 7	210	120
	1040	480
Bhusawal		
Unit 1	58	0
Unit 2	210	160
Unit 3	210	170
	478	330
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	170
Unit 4	210	100
Unit 5	210	120
Unit 6	250	250
Unit 7	250	0
	1190	640
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	0
Unit 4	210	190
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	190
Paras		
Unit 2	55	0
Unit 3	250	240
Unit 4	250	0
	555	240
Khaparkheda		
Unit 1	210	210
Unit 2	210	180
Unit 3	210	180
Unit 4	210	180
	840	750
Nasik		
Unit 1	120	95
Unit 2	120	95
Unit 3	210	0
Unit 4	210	190
Unit 5	210	190
	870	570
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	60
TILLARI	60	0
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	3
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	103
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khadakale	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	930
	960	930
Tata		
Trombay 4	150	0
Trombay 5	500	470
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	200
TATA Hydro	444	447
	2024	1797
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3468
	3143	3468

	17376	8 of 8 11808
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