

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 23/Jun/2024 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	153.045	3468.846	1) Gujrat	-3.958	-2.400
2) Hydro	7.902	197.525	2) Madhya Pradesh	-3.861	14.671
3) Gas	6.825	156.593	3) Chattisgarh	0.680	45.020
Total MSPGCL	167.772	3822.964	4) Maharashtra	165.770	4263.960
B) 1) APML	64.526	1297.532	5) Goa (Amona)	-2.745	-43.619
2) JSWEL	16.922	526.268	Total	155.886	4277.632
3) VIPL	0.000	0.000	a) Mumbai Schedule	32.415	978.961
4) RPL(AMT)	28.412	687.347	b) Mumbai Drawl	34.904	1036.819
5) SWPGPL	12.205	278.228	c) MSEDCL Bilateral *	70.808	1902.665
6) Other IPP	13.172	324.399	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	32.415	978.908
C) 1) TPCL Thermal	10.847	291.684	Include PX	0.000	0.000
2) TPCL Hydro	3.188	121.209	Standby	0.000	0.053
3) TPCL Gas	4.127	93.883	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.177	196.300	1) MSEDCL	441.487	10817.829
D) STATE			2) Mumbai Discoms	63.243	1739.894
1) Thermal	309.306	7070.604	3) Other Discoms	10.648	266.011
(A1+C1+C4+(B1-B6))			TOTAL STATE	515.378	12823.734
2) Hydro	11.090	318.734			
3) Gas	10.952	250.476			
4) Wind	15.291	551.000			
6) SOLAR	12.853	355.289			
TOTAL STATE	359.492	8546.103			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 15 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 5 Hrs
MSPGCL Thermal	6205	5756	6720	6674
MSPGCL Hydro	206	228	377	216
MSPGCL Gas	279	277	287	290
MSPGCL Total Generation	6690	6261	7384	7180
Central Sector Receipt	7379	7476	6369	6084
WIND	198	500	1334	404
CPP / IPP Thermal	5162	4763	6230	6048
CPP / IPP Gas	0	0	0	0
SOLAR	1637	1590	0	0
Exchange with Mumbai	-1569	-1617	-1656	-1205
MSEDCL DEMAND MET	19039	18524	19177	18127
Load Shedding	0	0	0	0
MSEDCL DEMAND	19039	18524	19177	18127
TPCL GENERATION	705	762	676	696
AEML GENERATION	474	421	437	402
MUMBAI DEMAND	2748	2800	2769	2303
OTHER DISCOM DEMAND	458	449	484	384
STATE DEMAND MET	22245	21773	22430	20814
STATE DEMAND	22245	21773	22430	20814
Frequency (Hz)	49.99	50.05	49.92	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.16 Hz at 14.03 Hrs	49.71 Hz at 19.10 Hrs	49.99	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 23/Jun/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.39	95.77	186	173
Unit 8	13.39	312.35	613	507
Unit 9	14.05	278.91	616	526
Unit 10	12.96	291.62	570	510
Total	44.79	978.65		
Bhusawal				
Unit 3	3.48	40.38	170	125
Unit 4	0.00	151.03	0	0
Unit 5	11.11	222.74	495	320
Total	14.58	414.16		
Parli				
Unit 6	0.00	34.93	0	0
Unit 7	4.05	48.48	227	140
Unit 8	1.19	39.37	197	0
Total	5.23	122.78		
Chandrapur				
Unit 3	3.51	72.15	160	130
Unit 4	3.28	81.35	154	118
Unit 5	8.83	166.78	420	280
Unit 6	8.34	138.59	415	270
Unit 7	9.68	207.38	482	291
Unit 8	0.60	186.16	199	0
Unit 9	11.12	207.75	499	336
Total	45.36	1060.15		
Paras				
Unit 3	4.62	106.42	210	169
Unit 4	5.28	26.85	244	131
Total	9.90	133.27		
Khaparkheda				
Unit 1	3.51	77.66	160	115
Unit 2	4.30	90.78	194	150
Unit 3	3.54	74.94	172	86
Unit 4	4.18	92.55	189	128
Unit 5	10.96	247.98	490	415
Total	26.49	583.90		
Nasik				
Unit 3	0.00	64.85	0	0
Unit 4	3.38	33.93	187	118
Unit 5	3.30	77.16	163	120
Total	6.68	175.94		
Uran				
All Units	6.82	156.59	292	275
Total	6.82	156.59		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.00	1.42	0	0
Total	0.00	1.42		
Koyna				
Stage 1-2	2.34	61.92	365	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.72	41.30	483	0
Stage 3	1.59	26.62	160	0
Total	4.66	129.84		
Hydro				
KDPH	0.00	2.96	0	0
VTRNA	0.74	16.51	60	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.34	2.92	40	0
SMLHY_PTN	1.96	40.26	86	78
GHATGHAR	0.20	5.04	125	0
Total	3.24	67.68		
Wind				
Total	15.29	551.00	0	0
Total	15.29	551.00		
CPP				
APML(Mus)	64.53	1297.53	0	0
JSWEL(Mus)	16.92	526.27	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	28.41	687.35	0	0
SWPGPL-Mus	12.20	278.23	0	0
Dhariwal	0.00	0.00	0	0
IEPL	6.01	127.43	267	231
Other(Mus)	1.33	75.07	0	0
JPL	5.83	121.89	253	234
Total	135.24	3113.77		
SOLAR				
Total	12.85	355.29	0	0
Total	12.85	355.29		
Tata				
Trombay 5	7.07	193.17	427	264
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.59	58.83	108	108
Trombay 7B	1.54	35.05	64	63
TATA Hydro	3.19	121.21	344	34
Trombay 8	3.78	98.51	230	131
Total	18.16	506.78		
AEML				
DTPS U-1&2	10.18	196.30	474	289
Total	10.18	196.30		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	153.04	3468.85	MSPGCL Total	167.77	3822.96
			MSPGCL Thml+Gas	159.87	3625.44	Koyna 1,2 & 4 Total	3.07	103.22
			MSPGCL Hydro	7.90	197.52	State Total	359.49	8546.10

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 23/Jun/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6767	510	288	7565	632	6334	0	0	5990	5801	-1228	18672	0	0	18672	2837	432	21941	50.03
2	6775	344	288	7407	556	6247	0	0	6096	5697	-1250	18257	0	0	18257	2644	400	21301	50.03
3	6617	339	288	7244	421	5861	0	0	6094	6021	-1195	17978	0	0	17978	2469	374	20821	49.99
4	6683	344	289	7316	371	5883	0	0	5987	6081	-1154	18111	0	0	18111	2371	386	20868	50.00
5	6674	216	290	7180	404	6048	0	0	6146	6084	-1205	18127	0	0	18127	2303	384	20814	49.99
6	6714	293	290	7297	455	6014	0	0	6335	6536	-1267	18626	0	0	18626	2315	409	21350	50.01
7	6567	926	289	7782	447	6007	0	89	6208	6236	-1198	18920	0	0	18920	2297	443	21660	50.05
8	6527	189	290	7006	453	5993	0	360	6412	6223	-1214	18366	0	0	18366	2323	455	21144	50.05
9	6022	368	286	6676	339	5343	0	713	6880	6915	-1355	18164	0	0	18164	2410	467	21041	49.98
10	6136	449	285	6870	276	5007	0	1071	7179	7223	-1436	18544	0	0	18544	2511	467	21522	49.93
11	6388	244	279	6911	164	5287	0	1393	7187	7062	-1536	18815	0	0	18815	2653	466	21934	49.93
12	6205	206	279	6690	198	5162	0	1637	7588	7379	-1569	19039	0	0	19039	2748	458	22245	49.99
13	5813	204	277	6294	256	4993	0	1888	7481	7041	-1547	18491	0	0	18491	2768	434	21693	49.95
14	5361	203	275	5839	311	4724	0	1794	7549	7380	-1633	17976	0	0	17976	2768	439	21183	49.99
15	5756	228	277	6261	500	4763	0	1590	7672	7476	-1617	18524	0	0	18524	2800	449	21773	50.05
16	5857	244	279	6380	917	4746	0	1158	7790	7287	-1744	18301	0	0	18301	2798	443	21542	50.06
17	5893	175	278	6346	858	4869	0	744	7497	7007	-1720	17640	0	0	17640	2705	464	20809	49.97
18	6151	183	280	6614	1148	5014	0	358	6976	6925	-1613	17971	0	0	17971	2632	475	21078	49.95
19	6508	396	283	7187	1236	5550	0	58	6492	6523	-1609	18469	0	0	18469	2652	476	21597	49.93
20	6720	377	287	7384	1334	6230	0	0	6688	6369	-1656	19177	0	0	19177	2769	484	22430	49.92
21	6789	310	283	7382	1242	6405	0	0	6315	6000	-1700	18853	0	0	18853	2815	476	22144	49.99
22	6666	459	292	7417	1036	6042	0	0	6175	6117	-1701	18435	0	0	18435	2836	476	21747	49.93
23	6770	511	285	7566	905	6223	0	0	5752	5505	-1406	18338	0	0	18338	2890	455	21683	49.95
24	6686	184	288	7158	832	6492	0	0	5746	4998	-1351	17694	0	0	17694	2929	435	21058	50.01
MUs	153.05	7.90	6.82	167.77	15.29	135.24	0.00	12.85	160.24	155.89	-34.90	441.49	0.00	0.00	441.49	63.24	10.65	515.38	49.99

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 23/Jun/2024

Position as on 6.30 Hrs of 24/Jun/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Koyna Unit 2	70	15/06/2024	07:10		Continued.	Govrner renovation	10/07/2024
MSPGCL	Bhusawal Unit 4	500	16/06/2024	00:00		Continued.	Annual Overhaul	06/07/2024
MSPGCL	Koyna Unit 9	80	20/06/2024	18:00		Continued.	For laying of Optical fiber cable from powerhouse to switchyard on overhead 220 KV EHV line	26/06/2024
MSPGCL	Koyna Unit 10	80	20/06/2024	18:00		Continued.	For laying of Optical fiber cable from powerhouse to switchyard on overhead 220 KV EHV line	26/06/2024
Total Capacity MSPGCL		730						
Total Capacity PLANNED OUTAGE		730						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/07/2024
MSPGCL	Chandrapur Unit 8	500	21/06/2024	22:59	23/06/2024	20:22	Boiler Tube Leakage	24/06/2024
Total Capacity MSPGCL		745						
IPP								
IPP	JSW (J) U1	300	17/06/2024	07:25		Continued.	Condenser tube leakage.	25/06/2024
IPP	RPL(AMT) U-1	270	21/06/2024	10:42	23/06/2024	12:29	ID Fan on high vibration.	23/06/2024
Total Capacity IPP		570						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		1635						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Parli Unit 6	250	08/06/2024	21:13	24/06/2024	03:12	Zero Schedule by MSEDCL.	
MSPGCL	Parli Unit 8	250	09/06/2024	20:50	23/06/2024	14:59	Zero Schedule given by MSEDCL.	
MSPGCL	Uran Unit 6	108	17/06/2024	21:30		Continued.	Zero Schedule given by MSEDCL	
MSPGCL	Uran Unit 5	108	17/06/2024	21:44		Continued.	Zero Schedule given by	

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 23/Jun/2024

Position as on 6.30 Hrs of 24/Jun/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
							MSEDCL	
Total Capacity MSPGCL		716						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		716						
UNIT OUT ON TOLLING *								
MSPGCL								
MSPGCL	Nasik Unit 3	210	19/06/2024	17:30		Continued.	Case IV Tolling	
Total Capacity MSPGCL		210						
Total Capacity UNIT OUT ON TOLLING *		210						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 23/Jun/2024

Statement-VII

Position as on 6.30 Hrs of 24/Jun/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LINE Outages/Trippings							
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
CHANDRAPUR 2 - WARORA CKT-2	IntraState	22/04/2024	17:27			T	Tripped on distance protection.
CHANDRAPUR 2 - WARORA CKT-1	IntraState	22/04/2024	17:27			T	Tripped on distance protection.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	14/05/2024	12:30	23/06/2024	15:53	HT	HT for load Management
KHADKA- DEEPNAGAR CKT 1	IntraState	23/06/2024	16:50	23/06/2024	19:16	EO	String replacement work, as pilot string of R-ph found broken at Loc no.15 after auto reclose of the line on date : 23.06.2024 at 12:37 hrs
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	23/06/2024	19:11			HT	H/T For load Management.
220 KV DHULE(400KV)-AMALNER CKT	IntraState	24/06/2024	06:30	24/06/2024	07:56	T	Bus fault
220 KV INTERCONNECTOR - II	IntraState	24/06/2024	06:30	24/06/2024	07:37	T	Bus fault
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220kv SPARE ICT @ JEJURI	IntraState	20/06/2024	08:44			PO	For RRS Trials work
400/220/33 KV 500 MVA ICT - 2 @ DHULE	IntraState	24/06/2024	06:30	24/06/2024	07:42	T	220 kV Busbar 2 operated at Dhule
400/220/33 KV 315 MVA ICT - 1 @ DHULE	IntraState	24/06/2024	06:30	24/06/2024	07:48	T	220 kV Busbar 2 operated at Dhule
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
MAIN BUS - 1 @ GORAI	IntraState	28/05/2024	17:59			T	Bus Fault
NTT - KALWA	IntraState	05/06/2024	00:20			PO	For carrying out the cable end termination work at Gigaplex for work of GIS s/stn of M/s Gigaplex s/stn (PGD) and opportunity outage for cable cutting work for work of 220kV GIS S/tn M/s NTT Global DC NAV2 Pvt Ltd.
TOPWORTH - KHANDESHWAR	IntraState	15/06/2024	14:24			PO	Making LILO of 220kV Khandeshwar - Topwarth line & 220kV Khandeshwar Panvel TSS line and commissioning of 220/33kV Timber Market GIS, Panvel
PANVEL TSS - KHANDESHWAR	IntraState	15/06/2024	14:30			PO	Making LILO of 220kV Khandeahwar Topwarth line & 220kV Khandeshwar - Panvel TSS line and commissioning of 220/33kV Timber Market GIS, Panvel

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 23/Jun/2024

Statement-VII

Position as on 6.30 Hrs of 24/Jun/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
KHARGHAR - NERUL	IntraState	22/06/2024	23:11	23/06/2024	07:58	PO	For the installation of saver assembly sets at TL no. 678 & 679 (Total 12 sets out of 12 sets are to be installed)
KHARGHAR - BORIVALI CKT - 2	IntraState	22/06/2024	23:27	23/06/2024	04:11	PO	For the installation of saver assembly sets at TL no. 678 & 679 (Total 12 sets out of 12 sets are to be installed)
PIRANGUT - HINJAWADI 2	IntraState	23/06/2024	07:54	23/06/2024	17:34	PO	Work of stringing of conductor from between Monopole Loc. No. 153-154 & 155-156 along with cut point formation. Stringing of OPGW from loc 153-157 & 157 to CTT tower
BORIVALI - BOISAR II LINE	IntraState	23/06/2024	09:01	23/06/2024	11:56	PO	For the installation of saver assembly sets at TL no. 181, 184, 238 & 239 (Total 24 sets out of 24 sets are to be installed)
GHODBUNDER - MSETCL BOISAR	IntraState	23/06/2024	09:06	23/06/2024	12:06	PO	For the installation of saver assembly sets at TL no. 181, 184, 238 & 239 (Total 24 sets out of 24 sets are to be installed)
JEJURI (400KV) - BARAMATI CKT	IntraState	23/06/2024	09:45	23/06/2024	17:35	PO	Restranging of B-Phase conductor to attend low ground clearance between span of Loc. 4-14. (Total Span 10 Nos.)
PALGHAR - PANCHALI TSS	IntraState	23/06/2024	13:09	23/06/2024	17:53	PO	Replacement of Rusted Insulator strings of 220kV Panchali-Palghar Line at Loc No.21,18.
KARAD - VITA CKT- 2	IntraState	24/06/2024	05:46			PO	Insulator string replacement at various locations under scheme
VITA - KHANAPUR LINE	IntraState	24/06/2024	05:46			PO	Insulator string replacement at various locations under scheme
PALGHAR - NALASOPARA	IntraState	24/06/2024	07:45	24/06/2024	09:02	PO	For Phase In and Phase Out work of 220kV Palghar & Nalasopara Line; To check the Phase sequence between 132kV & 220kV network by PAC Division, Kalwa.
KARAD - OGALEWADI CKT 2	IntraState	24/06/2024	08:24			PO	For Distance Relay Retrofitting and Relay Panel rewiring work.
220 KV ICT Outages/Trippings							
220/33kV 125 MVA TF 2 @ GORAI	IntraState	28/05/2024	17:59			T	Bus Fault
220/33 KV 50MVA T/F - 2 @ MIRAJ	IntraState	21/06/2024	07:02			PO	Replacement of 220/33kV 50MVA T/F-2 Apex Make by 220/33kV 50MVA ABB Amke T/F
220/132KV 100MVA ICT-2 @ WALCHANDNAGAR	IntraState	21/06/2024	12:50			PO	Augmentation of 100 MVA ICT-02 with 200 MVA ICT

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 23/Jun/2024

Statement-VII

Position as on 6.30 Hrs of 24/Jun/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/100 KV 100 MVA ICT 2 @ VASAI II	IntraState	23/06/2024	09:10	23/06/2024	17:28	PO	For Shifting of C&R panel from Old BCR to New BCR along with new control cables and replacement of Y&B ph CTs due to high tan delta value of 100kV Vasai line 2 at 100kV Vasai S/s. For above said work, ICT 2 HV outage is required for testing purpose as 100kV Vasai line II (Tie line to ICT 2) is having Line differential protection on LV CT.
132 KV LINE Outages/Trippings							
132KV RENAPUR- TWENTY ONE SUGAR AT LATUR	IntraState	26/05/2024	16:19	23/06/2024	19:14	T	TOWER COLLAPSED AT LOC.11.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage