



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

23/Aug/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 23/Aug/2011 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	70.638	1665.209	1) Madhya Pradesh	51.121	1113.335
2) Hydro	17.622	361.393	2) Gujrat	57.668	1003.052
3) Gas	14.734	273.609	3) Goa	-5.811	-131.701
Total MSGENCO	102.994	2300.211	4) TAPS 1&2 (Inj.)	7.810	179.685
B) OTHERS			5) Pench (Excess)	-0.178	-5.080
1) RGPPL Gas	31.260	865.285	# Total Cent. Sector	110.610	2159.291
2) Wind Generation	6.068	424.929	F) Other Exchanges		
3) CPP	22.897	499.723	1) With TPCL (Excess)	-15.210	-295.762
4) PENCH (MS)	0.178	6.666	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	33.234	528.682
1) TPCL Thermal	19.540	510.541	Include PX	14.629	135.241
2) TPCL Hydro	7.217	120.813	2) MUMBAI Bilateral	14.599	298.066
TOTAL TPCL	26.757	631.354	Include PX	3.088	7.455
3) REL Thermal	12.584	271.039	3) MUMBAI Schedule	14.599	301.277
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	102.762	2446.789	1) MSEDCL	258.797	5960.343
2) Hydro (A2+B3+C2)	25.017	488.872	2) TPCL	36.307	794.614
3) Gas (A3+B1)	45.994	1138.894	3) REL	18.244	403.519
4) Wind (B2)	6.068	424.929	TOTAL STATE	313.348	7158.476
5) CPP (B3)	22.897	499.723			
TOTAL STATE	202.738	4999.207			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2904	2856	2976
MSGENCO Hydro	1053	2109	281
MSGENCO Gas	615	611	609
MSGENCO Total Generation	4572	5576	3866
Central Sector Receipt	5211	4230	3782
RGPPL	1311	1303	1293
WIND	88	539	197
CPP	971	933	979
Exchange with Mumbai	-923	-687	-374
MSEDCL DEMAND MET	11230	11894	9743
Load Shedding (LS)	55	47	49
MSEDCL DEMAND (INCL. LS)	11285	11941	9792
TPCL GENERATION	1340	1378	663
REL GENERATION	526	524	524
TPCL+REL DEMAND	2789	2589	1561
STATE DEMAND MET	14019	14483	11304
Load Management (LM)	1149	2161	963
Total Load Relief (LS+LM)	1204	2208	1012
UNRESTRICTED STATE DEMAND	15223	16691	12316
Frequency (Hz)	49.82	49.65	49.62

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.16 Hz at 08:01 Hrs	49.13 Hz at 05:13 Hrs	49.77	.62 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 23/Aug/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.70	71.11	160	148	150
Unit 6	3.64	56.77	168	130	150
Unit 7	4.00	74.84	180	150	150
	11.35	202.72			450
Bhusawal					
Unit 2	0.00	58.80	0	0	0
Unit 3	3.06	54.30	165	110	150
Unit 4	0.00	0.00	0	0	0
	3.06	113.10			150
Parli					
Unit 3	0.00	3.78	0	0	0
Unit 4	2.55	59.58	120	89	115
Unit 5	2.75	28.65	137	97	92
Unit 6	0.00	39.79	0	0	0
Unit 7	2.52	64.93	178	0	100
	7.82	196.73			307
Chandrapur					
Unit 1	3.52	68.28	153	138	140
Unit 2	3.04	62.26	133	116	125
Unit 3	4.17	68.79	186	143	180
Unit 4	0.00	53.08	0	0	0
Unit 5	9.34	182.52	420	305	380
Unit 6	7.64	109.70	380	270	385
Unit 7	0.00	0.00	0	0	0
	27.71	544.62			1210
Paras					
Unit 3	0.00	53.20	0	0	0
Unit 4	2.03	63.96	177	0	170
	2.03	117.15			170
Khaparkheda					
Unit 1	3.68	82.88	165	145	150
Unit 2	3.69	86.21	162	141	150
Unit 3	3.77	89.60	161	151	150
Unit 4	3.72	83.60	161	147	150
Unit 5	0.00	2.37	0	0	0
	14.86	344.66			600
Nasik					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	2.20	3.35	130	55	52
Unit 4	1.61	70.24	84	43	52
Unit 5	0.00	72.62	0	0	0
	3.81	146.21			104
Uran					
All Units	14.73	273.61	626	599	600
	14.73	273.61			600
Dabhol					
RGPPL	31.26	865.28	1317	1276	1440
	31.26	865.28			1440
Koyna					
Stage 1-2	3.74	75.90	445	40	600
Stage 4	7.15	124.72	1092	0	250
Stage 3	2.77	55.85	320	0	320
	13.65	256.48			1170
Koyna 12&4 Total	10.89	200.62			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.93	20.74	39	38	36
VTRNA	0.00	2.03	0	0	0
TILLARI	0.65	16.89	60	0	60
BHTGR/VEER	0.20	4.16	9	8	10
BHIRA T.R.	0.51	10.74	82	0	80
RNGR+BHTSA	0.06	1.22	3	2	2
BHANDARDRA	0.40	11.84	17	16	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.23	29.57	59	48	28
GHATGHAR	0.00	7.73	0	0	0
	3.97	104.92			216
PENCH (MS)					
Pench (MS)	0.18	6.67	53	0	0
	0.18	6.67			0
Wind					
MalharPeth	0.37	25.20			
Vankuswadi	0.62	40.35			
ATIT	0.07	8.88			
Kale	0.13	12.66			
Satara	0.98	51.11			
Shirala	0.21	14.00			
K Mahankal	0.02	19.23			
Supa	0.05	5.98			
Vita	0.51	58.80			
Dondaicha	2.07	113.23			
Sakri	0.29	19.94			
Nandurbar	0.30	11.56			
Khandke	0.12	25.10			
Khaparale	0.35	18.90			
	6.07	424.93			
CPP					
JSW JAIGAD	13.99	292.39	613	510	550
WARDHA	6.27	141.16	265	254	260
Other CPPs	2.64	66.16			
	22.90	499.72			810
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.58	262.02	490	450	490
Trombay 6	7.96	146.88	500	155	500
Trombay 7A	0.00	52.48	0	0	0
Trombay 7B	0.00	28.99	0	0	0
Trombay 8	0.00	20.16	0	0	0
TATA Hydro	7.22	120.81	459	9	447
	26.76	631.35			1437
REL					
1&2	12.58	271.04	526	523	500
	12.58	271.04			500
Cent Sect					
Share					3892
					3892

MS PG CL	Thermal	70.64	1665.21		2991
	Thml+Gas	85.37	1938.82		3591
	Hydro	17.62	361.39		1386
	Total	102.99	2300.21		4977
State Total		202.74	4999.21		13056

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 23/Aug/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	2976	325	607	3908	1276	213	979	3733	4088	-478	-405	10099	1453	10148	1899	13451	49.53
2	2945	362	608	3915	1287	217	982	3524	3850	-360	-374	9880	1364	9929	1713	12957	49.65
3	2982	317	609	3908	1291	203	976	3548	3876	-360	-413	9841	1037	9890	1590	12468	49.68
4	2976	281	609	3866	1293	197	979	3548	3782	-360	-374	9743	1012	9792	1561	12316	49.62
5	2961	571	609	4141	1297	199	981	3548	3786	-360	-354	10050	1031	10099	1559	12640	49.62
6	2978	551	618	4147	1294	201	983	4137	4377	-360	-327	10675	1147	10724	1672	13494	49.58
7	2943	476	617	4036	1308	158	978	4063	4735	-400	-388	10827	1149	10880	1785	13761	49.88
8	2849	438	621	3908	1311	167	976	4083	4979	-420	-428	10913	1149	10966	1919	13981	49.94
9	2885	627	621	4133	1309	145	978	4260	5065	-478	-552	11078	1158	11140	2213	14449	49.91
10	2914	759	612	4285	1311	140	955	4439	5408	-731	-798	11301	1180	11374	2549	15030	49.90
11	2904	1053	615	4572	1311	88	971	4541	5211	-839	-923	11230	1204	11285	2789	15223	49.82
12	2911	1215	613	4739	1310	63	976	4639	4721	-903	-903	10906	1196	10959	2816	14918	49.88
13	3002	830	612	4444	1301	105	975	4680	4955	-903	-884	10896	1199	10949	2822	14917	49.86
14	2967	631	605	4203	1299	136	954	4594	5265	-829	-837	11020	1201	11075	2712	14933	49.83
15	2899	752	599	4250	1296	178	975	4550	5194	-780	-827	11066	1247	11133	2724	15037	49.77
16	2816	720	623	4159	1301	329	969	4576	5102	-780	-810	11050	1286	11138	2706	15042	49.82
17	2914	488	626	4028	1306	403	939	4672	5188	-780	-838	11026	1315	11117	2669	15010	49.88
18	2935	273	616	3824	1302	461	933	4633	5100	-741	-836	10784	1447	10854	2656	14887	49.80
19	2856	1149	611	4616	1300	463	909	3967	4726	-561	-709	11305	2020	11354	2612	15937	49.71
20	2856	2109	611	5576	1303	539	933	3910	4230	-615	-687	11894	2208	11941	2589	16691	49.65
21	2952	1785	611	5348	1308	496	944	3959	3929	-664	-679	11393	2215	11440	2504	16112	49.68
22	3046	1260	620	4926	1313	346	883	3959	3996	-664	-661	10856	2215	10903	2323	15394	49.77
23	3095	490	620	4205	1316	336	887	3956	4682	-664	-650	10802	2215	10849	2168	15185	49.86
24	3076	160	621	3857	1317	285	882	3852	4365	-572	-553	10162	1936	10209	2001	14099	49.88
MUs	70.64	17.62	14.73	102.99	31.26	6.07	22.90	99.37	110.61	-14.60	-15.21	258.80	34.58	260.15	54.55	347.93	49.77

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/Aug/2011

Position as on 6.30 Hrs of 24/Aug/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	30/08/2011
Chandrapur Unit 7	500	29/06/2011	21:40		Continued.	COH	22/08/2011
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	10/09/2011
Paras Unit 3	250	19/08/2011	16.33		Continued.	Annual Overhaul.	20/09/2011
Tata Trombay 7B	60	20/08/2011	00.45		Continued.	Gas Path Inspection	26/08/2011
Tata Trombay 7A	120	20/08/2011	01.45		Continued.	Gas Path Inspection	26/08/2011
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	AOH.	
Dabhol 2B	230	22/08/2011	23.54		Continued.	Combustion Inspection.	07/09/2011
FORCED OUTAGE							
Parli Unit 3	210	02/08/2011	12.43		Continued.	Hydrogen leakage.	24/08/2011
Khaparkheda Unit 5	500	05/08/2011	09.32		Continued.	H.P.Pump problem	
CPP WPCL U-1	135	19/08/2011	00.48		Continued.	Maintenance work.	25/08/2011
Cent_Sect Sipat-4	500	19/08/2011	05.44	23/08/2011	10.51	Boiler tube leakage.	
CPP JSW (J) U1	300	19/08/2011	21.43		Continued.	Condensor Tube Leakage	
Parli Unit 6	250	20/08/2011	03.30		Continued.	Wet Coal Problem	
Cent_Sect NTPC (V-1)	210	21/08/2011	14.17		Continued.	Bunkering Problem.	
Cent_Sect NTPC(V-2)	210	21/08/2011	14.44	23/08/2011	22.50	Bunkering Problem.	
Tata Trombay 8	250	22/08/2011	03.27		Continued.	To Attend Air Preheater Washing.	24/08/2011
Nasik Unit 5	210	22/08/2011	12.00		Continued.	Boiler Tube Leakage.	
Parli Unit 7	250	23/08/2011	06.59	23/08/2011	10.08	Furnace Pressure high.	
Paras Unit 4	250	23/08/2011	09.47	23/08/2011	15.52	Flame Failure.	
Paras Unit 4	250	23/08/2011	17.29	23/08/2011	19.50	Drum level high.	
CPP WPCL U-2	135	24/08/2011	00.52		Continued.	Heavy passing LPP drain.	
Parli Unit 7	250	24/08/2011	01.45		Continued.	Furnace pressure high.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Aug/2011

Position as on 6.30 Hrs of 24/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - I	19/08/2011	23.33		Continued.	Over Voltage
Kolhapur - Mapusa - I	22/08/2011	17.59		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	22/08/2011	18.40	23/08/2011	06.55	Over Voltage.
Karad - Solapur (PGCIL)	23/08/2011	20.49		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Khandwa-II	23/08/2011	22.25		Continued.	Dist.Protection operated,Z-I,B-Ph.
Voltage Level : 220KV			Outage Type TRIPPED		
Badnera - Deoli (PGCIL)	23/08/2011	17.35	23/08/2011	18.10	R-Ph auto recloser operated.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC Pole-I	21/08/2011	11.19		Continued.	Annual Maintenance Work.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha - Kalwa- I	22/08/2011	22.18	23/08/2011	06.07	Retrofitting of Main-II Protection Relay.
400/220 KV 315 MVA ICT-II @ Kharghar	23/08/2011	08.50	23/08/2011	17.29	Bay Maint.and R.M.Work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132KV,100 MVA ICT-III at Girwali.	21/06/2011	10.44		Continued.	Augmentation of ICT by new 200 MVA ICT.upto 25.08.2011.
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 24.08.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 24.8.11.
Kanhan - Bhandara - I	16/08/2011	09.23	23/08/2011	19.47	Tower height extension work up to 24.08.2011.
Khaparkhedra - Kanhan - I	16/08/2011	09.36	23/08/2011	19.45	Tower height extension work up to 24.08.2011.
220/132KV 100 MVA ICT-I @ Kanhan	20/08/2011	13.31	23/08/2011	10.51	Breaker Overhaul(ICT LV side is on TBC)
Bhusawal-Chalisgaon-I	22/08/2011	10.02		Continued.	Replacement of Bus Isolator,Ckt on TBC.
Pedambe-Mahad	23/08/2011	10.09	23/08/2011	18.33	R.M.Work.
Dhule-Chalisgaon	23/08/2011	10.11	23/08/2011	19.20	Isolator replacement work.
Karad-Vita-II	23/08/2011	10.20	23/08/2011	16.31	Maintenance work.
Uran-Kharghar-II	23/08/2011	10.30	23/08/2011	17.55	Insulator replacement work.
Chandrapur - Rly TSS - I	23/08/2011	11.15	23/08/2011	20.45	CT circular wiring of bay IED of RTU DC Project Tan Delta Measurement of CT QM.
New Paras TPS - Akola - I	23/08/2011	14.08	23/08/2011	19.15	For stringing of 220KV Apatapa-Balapur DCDC line Loc.no 0/0 to 0/1.
New Paras TPS-Alola-II	23/08/2011	14.09	23/08/2011	19.20	For stringing of 220KV Apatapa-Balapur DCDC line Loc.no 0/0 to 0/1.
Akola - Badnera - I	23/08/2011	14.15	23/08/2011	19.16	For stringing of 220KV Apatapa-Balapur DCDC line Loc.no 0/0 to 0/1.
Gadchiroli - Virur	23/08/2011	14.20	23/08/2011	21.56	To take Dist.Prot. scheme I/S.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Chalisgaon - Chalisgaon - II	21/08/2011	10.40		Continued.	Replacement of Bus Isolator.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Aug/2011

Position as on 6.30 Hrs of 24/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220KV 315 MVA ICT-II at Korady	23/08/2011	15.18	23/08/2011	15.41	Bus side isolator problem.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Chandrapur - Chandrapur MIDC	23/08/2011	12.49		Continued.	CKT on TBC for attending Hot Spot on Main Bus Isolator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV, 100 MVA Spare Unit at Korady	04/08/2011	16.28		Continued.	To attend buchholz alarm problem.
Karad - Kolhapur - II	21/08/2011	00.23	23/08/2011	05.51	Over Voltage
Bhusawal- Aurangabad	22/08/2011	18.37	23/08/2011	10.22	Over Voltage.
Bhusawal- Aurangabad	23/08/2011	19.53		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha-Temghar I	20/08/2011	15.18		Continued.	To Control Padgha ICT Load
Padgha - Temghar - II	20/08/2011	15.22		Continued.	To Control Padgha ICT Load
Nasik-Bablsur - II	21/08/2011	19.15		Continued.	To Control Padgha ICT Loading.
Abhijeet-Wardha-I	23/08/2011	15.05	23/08/2011	15.55	ICT-II outage at Koradi.
Abhijeet - Wardha ckt - II	23/08/2011	15.05	23/08/2011	15.55	ICT-II outage at Koradi.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Karad-New Koyna II	23/08/2011	04.45	23/08/2011	09.05	Due to R Ph. Pole Breaker Burst, While Opening the Line @ Karad taken on TBC Karad end.
Karad - Kolhapur - I	23/08/2011	04.45		Continued.	Due to R Ph. Pole Breaker Burst, While Opening the Karad-New Koyna-II at Karad. ready for charging 05.51 hrs.
400/220KV, 315MVA ICT-I at Karad	23/08/2011	04.45	23/08/2011	10.33	Due to R Ph. Pole Breaker Burst, While Opening the Karad-New Koyna-II @ Karad.
Karad - Lonikand	23/08/2011	04.45	23/08/2011	09.52	Due to R Ph. Pole Breaker Burst, While Opening the Karad-New Koyna-II @ Karad.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip, Diff. Prot. operated, PRV tripped (Failed).
Voltage Level : 132KV			Outage Type TRIPPED		
Bale - Nulduurg	24/08/2011	01.00	24/08/2011	01.18	Distance Protection.
Bale-Ujani-II	24/08/2011	01.00	24/08/2011	01.20	Distance Protection.
Beed-Gevrai	24/08/2011	01.21	24/08/2011	01.41	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 24/Aug/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	140
Unit 6	210	140
Unit 7	210	155
	620	435
Bhusawal		
Unit 2	210	0
Unit 3	210	120
Unit 4	0	
	420	120
Parli		
Unit 3	210	0
Unit 4	210	120
Unit 5	210	125
Unit 6	250	0
Unit 7	250	0
	1130	245
Chandrapur		
Unit 1	210	155
Unit 2	210	125
Unit 3	210	180
Unit 4	210	0
Unit 5	500	380
Unit 6	500	400
Unit 7	500	0
	2340	1240
Paras		
Unit 3	250	0
Unit 4	250	150
	500	150
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	170
Unit 4	210	170
Unit 5	500	
	1340	660
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	80
Unit 4	210	90
Unit 5	210	0
	870	170
Uran		
All Units	852	600
	852	600
Dabhol		
RGPP	1940	1470
	1940	1470
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	2
BHANDARDRA	45	10
ELDARY	23	0
SMLHY PTN	12	15
GHATGHAR	250	0
	611	205
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	550
WARDHA	405	210
Other CPPs	0	
	1005	760
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	0
TATA Hydro	444	447
	2024	1447
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3740
	3455	3740