



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

23/Aug/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 23/Aug/2013 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	70.959	1619.739	1) Gujrat	6.015	213.088
2) Hydro	9.244	320.579	2) Madhya Pradesh	19.316	452.013
3) Gas	11.259	248.045	3) Chattisgarh	8.660	190.670
Total MSGENCO	91.462	2188.363	4) Maharashtra	55.946	1337.235
B) 1) JSW JAIGAD	15.271	522.882	5) Goa	-4.906	-111.188
2) WPCL	7.229	147.192	6) TAPS 1&2 Injection	7.428	158.445
3) ADANI	29.250	551.440	7) RGPPL Injection	0.000	0.070
4) Other CPP / IPP	9.719	125.109	8) Pench (Excess)	-0.358	-9.389
5) Wind Generation	33.456	531.581	# Total Cent. Sector	92.101	2230.944
6) PENCH (MS)	0.358	9.389	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-21.254	-487.572
1) TPCL Thermal	16.481	348.862	G) Bilateral Power *		
2) TPCL Hydro	7.061	117.078	1) MSEDCL Bilateral	6.055	191.966
TOTAL TPCL	23.542	465.940	Include PX	-3.609	-51.497
3) REL Thermal	12.373	259.239	2) MUMBAI Bilateral	20.943	414.048
D) STATE			Include PX	5.208	91.155
1) Thermal (A1+C1+C3)	99.813	2227.840	3) MUMBAI Schedule	20.943	417.136
2) Hydro (A2+B5+C2)	16.663	447.046	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.259	248.045	1) MSEDCL	257.592	5819.328
4) Wind (B4)	33.456	531.581	2) TPCL	37.552	794.517
5) CPP (B1+B2+B3)	61.469	824.433	3) REL	19.617	418.010
TOTAL STATE	222.660	4278.945	TOTAL STATE	314.761	7031.855

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2820	2921	3136
MSGENCO Hydro	862	680	187
MSGENCO Gas	463	465	480
MSGENCO Total Generation	4145	4066	3803
Central Sector Receipt	4253	4046	3236
WIND	1636	1264	1364
CPP / IPP	2602	2553	2522
Exchange with Mumbai	-1009	-971	-624
MSEDCL DEMAND MET	11637	10971	10316
Load Shedding	530	235	124
MSEDCL DEMAND	12167	11206	10440
TPCL GENERATION	1156	1212	548
R-INFRA GENERATION	524	525	475
TPCL+R-INFRA DEMAND	2689	2708	1647
STATE DEMAND MET	14326	13679	11963
STATE DEMAND	14856	13914	12087
Frequency (Hz)	49.90	49.57	50.09

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.27 Hz at 15:01 Hrs	49.34 Hz at 19:30 Hrs	49.95	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 23/Aug/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.86	44.45	135	100	110
Unit 6	2.76	61.03	151	92	100
Unit 7	0.00	20.33	0	0	0
Total	5.62	125.82			210
Bhusawal					
Unit 2	2.65	52.43	140	65	130
Unit 3	0.00	53.28	0	0	0
Unit 4	0.00	71.32	0	0	0
Unit 5	0.00	0.00	0	0	0
Total	2.65	177.02			130
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	4.64	102.90	210	148	220
Unit 7	4.93	101.43	227	180	210
Total	9.57	204.33			430
Chandrapur					
Unit 1	0.00	50.92	0	0	0
Unit 2	2.31	39.57	120	75	130
Unit 3	1.64	43.58	112	43	100
Unit 4	1.18	24.69	90	0	100
Unit 5	0.00	0.00	0	0	0
Unit 6	4.92	99.10	270	175	225
Unit 7	5.73	138.70	270	212	250
Total	15.78	396.54			805
Paras					
Unit 3	3.40	84.88	164	120	150
Unit 4	3.81	81.57	189	125	150
Total	7.21	166.44			300
Khaparkheda					
Unit 1	2.59	8.38	130	90	120
Unit 2	3.24	61.64	170	110	140
Unit 3	2.78	70.00	159	88	170
Unit 4	2.90	71.94	170	96	170
Unit 5	5.48	131.60	333	180	300
Total	17.00	343.56			900
Nasik					
Unit 3	4.50	98.63	200	170	200
Unit 4	4.20	10.34	190	159	200
Unit 5	4.43	97.06	199	166	200
Total	13.14	206.03			600
Uran					
All Units	11.26	248.04	482	458	460
Total	11.26	248.04			460
PENCH (MS)					
Pench (MS)	0.36	9.39	18	10	0
Total	0.36	9.39			0
Koyna					
Stage 1-2	2.22	72.88	345	40	600
Stage 4	0.10	57.51	68	0	250
Stage 3	1.03	43.37	224	0	240
Kovna 12&4 Total	2.31	130.38			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.34	173.76			1090
Hydro					
KDPH	0.93	21.07	39	38	36
VTRNA	0.32	22.96	61	0	0
TILLARI	0.77	17.96	60	0	60
BHTGR/VEER	0.11	4.14	5	4	0
BHIRA T.R.	0.46	9.36	82	0	80
RNGR+BHTSA	0.49	9.58	21	20	14
BHANDARDRA	0.50	14.92	21	20	10
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.46	29.06	62	61	15
GHATGHAR	0.85	17.78	125	0	0
Total	5.90	146.82			215
Wind					
MalharPeth	1.30	22.98			
Vankuswadi	2.16	39.65			
ATIT	0.21	5.52			
Kale	0.73	14.31			
Satara	9.13	149.89			
Shirala	0.68	12.47			
K Mahankal	0.11	9.46			
Supa	0.32	6.22			
Vita	3.53	60.12			
Dondaicha	10.02	129.08			
Sakri	1.37	20.48			
Nandurbar	0.93	12.06			
Khandke	1.36	25.34			
Khaparale	1.61	24.00			
Total	33.46	531.58			
CPP					
JSW JAIGAD	15.27	522.88	645	610	650
WARDHA	7.23	147.19	326	207	330
Adani	29.25	551.44	1230	1210	1234
Other CPPs	9.72	125.11			245
Total	61.47	1346.62			2459
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.01	225.46	503	315	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.47	123.40	252	183	250
TATA Hydro	7.06	117.08	459	48	447
Total	23.54	465.94			1197
REL					
1&2	12.37	259.24	527	451	500
Total	12.37	259.24			500
Cent Sect					
Share					4477
Total					4477

MS PG CL	Thermal	70.96	1619.74			3375
	Thml+Gas	82.22	1867.78			3835
	Hydro	9.24	320.58			1305
	Total	91.46	2188.36			5140
State Total		222.66	4278.94			13773

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 23/Aug/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3073	283	479	3835	1148	2469	3791	3844	-729	-740	10571	87	10658	1973	12631	49.94
2	3228	227	480	3935	1190	2555	3401	3589	-663	-682	10602	77	10679	1792	12471	49.97
3	3166	187	480	3833	1310	2541	3334	3274	-591	-613	10361	101	10462	1702	12164	49.98
4	3136	187	480	3803	1364	2522	3310	3236	-566	-624	10316	124	10440	1647	12087	50.09
5	3023	197	482	3702	1505	2523	3316	3407	-572	-617	10535	135	10670	1644	12314	50.00
6	3040	202	482	3724	1603	2530	3701	3671	-584	-584	10960	243	11203	1749	12952	49.95
7	3067	207	481	3755	1621	2551	3820	4064	-639	-635	11371	581	11952	1893	13845	50.06
8	2902	279	467	3648	1517	2527	3848	4247	-667	-641	11315	828	12143	2054	14197	50.15
9	2860	415	465	3740	1519	2559	3921	4129	-758	-707	11252	781	12033	2365	14398	49.94
10	2820	862	463	4145	1636	2602	4195	4253	-1031	-1009	11637	530	12167	2689	14856	49.90
11	2905	541	464	3910	1581	2615	4319	4445	-1219	-1207	11361	464	11825	2922	14747	50.08
12	2864	574	463	3901	1531	2646	4056	4259	-1270	-1269	11078	542	11620	2960	14580	50.04
13	2893	485	458	3836	1482	2574	3758	3809	-1168	-1286	10432	658	11090	2950	14040	49.83
14	2912	377	462	3751	1407	2579	3681	3742	-1090	-1166	10330	544	10874	2805	13679	49.99
15	2893	325	463	3681	1465	2593	3996	3842	-1133	-1155	10443	406	10849	2834	13683	49.89
16	2910	248	459	3617	1552	2577	4006	4051	-1139	-1156	10659	322	10981	2828	13809	50.02
17	2826	306	467	3599	1493	2574	3840	3913	-1040	-1122	10470	293	10763	2797	13560	50.03
18	2835	259	469	3563	1367	2568	3541	3396	-939	-1178	9729	226	9955	2765	12720	50.06
19	2893	288	461	3642	1293	2516	4120	3875	-985	-998	10342	167	10509	2681	13190	49.82
20	2921	680	465	4066	1264	2553	4187	4046	-1015	-971	10971	235	11206	2708	13914	49.57
21	2954	607	461	4022	1234	2603	4091	4012	-919	-852	11035	185	11220	2583	13803	49.85
22	2958	637	468	4063	1126	2582	3644	3619	-783	-709	10697	112	10809	2425	13234	49.88
23	2925	417	470	3812	1126	2558	3585	3724	-742	-592	10644	69	10713	2280	12993	49.84
24	2955	454	470	3879	1122	2552	3469	3654	-701	-741	10481	68	10549	2123	12672	49.90
MUs	70.96	9.24	11.26	91.46	33.46	61.47	90.93	92.10	-20.94	-21.25	257.59	7.78	265.37	57.17	322.54	49.95

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/Aug/2013

Position as on 6.30 Hrs of 24/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
Koradi Unit 7	210	09/08/2013	07.22		Continued.	Annual Overhaul	
Cent_Sect Sipat U-1	660	15/08/2013	02.00		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
CPP VIPL	300	17/07/2013	12.03		Continued.	Turbine Problem	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Uran Unit 8	108	01/08/2013	17.13		Continued.	Gas Shortage.	
CPP Adani U-3	660	05/08/2013	20.54		Continued.	PA Fan Problem	
CPP WPCL U-2	135	06/08/2013	09.45		Continued.	Flame Failure	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Withdrawn	
Hydro GhatgharU1	125	17/08/2013	02.00	23/08/2013	21.10	Turbine Bearing Oil Cooler Leakage	
Bhusawal Unit 4	500	18/08/2013	12:34		Continued.	Hooper problem	
Bhusawal Unit 3	210	21/08/2013	23.02		Continued.	H P Control Valve Leakage.(72 Hrs)	
CPP JSW (J) U1	300	22/08/2013	01.24		Continued.	Condenser Tube Leakage.	
Chandrapur Unit 1	210	22/08/2013	22.12		Continued.	To Attend Turbine Control Valve Leakage.	
Koyna Unit 8	80	23/08/2013	07:15	23/08/2013	17:10	P.M. WORK	
Koyna ST-IV 2	250	23/08/2013	08.35		Continued.	To Attend Spherical Valve Problem.	04/09/2013

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/Aug/2013

Position as on 6.30 Hrs of 24/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Chandrapur Unit 4	210	23/08/2013	16.04	23/08/2013	23.25	Boiler Problem	
Hydro GhatgharU1	125	23/08/2013	21.38		Continued.	Due to Oil Leakage Problem.	
CPP JSW (J) U4	300	24/08/2013	00.04		Continued.	No Shedule.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Aug/2013

Position as on 6.30 Hrs of 24/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Kolhapur-Solapur(PGCIL)-I	17/08/2013	17:45		Continued.	Over Voltage.
Voltage Level : 500KV			Outage Type HAND TRIPPED		
765 KV Wardha PG - Seoni - I.	20/08/2013	17:04		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	13/08/2013	12.43		Continued.	Over Voltage
Solapur - Solapur (PG)	22/08/2013	16.51	23/08/2013	08.30	Over Voltage.
Parli - Solapur (PGCIL) - I	23/08/2013	17.07		Continued.	Over Voltage.
Solapur - Solapur (PG)	23/08/2013	17.10		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	23/08/2013	21.18		Continued.	Over Voltage.
Voltage Level : 500KV			Outage Type TRIPPED		
765KV Wardha-Senoi-II (PGCIL)	20/08/2013	20:30		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	20/08/2013	02:43		Continued.	Over Voltage.
Padgha-Tarapur - II	23/08/2013	16.19	23/08/2013	16.56	Maloperation of LBB Relay of 400 KV HVDC 2 Bay(Main Bus-II)at Padghe
Padgha - Talegaon (PG)	23/08/2013	16.19	23/08/2013	17.12	Maloperation of LBB Relay of 400 KV HVDC 2 Bay.
Padgha-Bhoisor (PGCIL)	23/08/2013	16.19	23/08/2013	16.55	Maloperation of LBB Relay of 400 KV HVDC 2 Bay of Main Bus-II at Padghe
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE - II	22/08/2013	11.12		Continued.	Annual Maintenance Work. upto 28.08.13.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
400 KV GT V at Khaparkheda	21/08/2013	17.34		Continued.	Hot Spot B Ph. 89T Isolator.
Jejuri-Koyana STG-IV	22/08/2013	10.08	23/08/2013	07.00	Replacement of Twin Cut Point String @ Loc. No.-94.
400/220 KV 600 MVA ICT - IV @ Padgha	23/08/2013	09.11	23/08/2013	19.06	Hot Spot Attending Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
220/33KV,100MVA T/F-IV at Aarey	23/08/2013	03.00	23/08/2013	04.31	33KV Incommmer Annual Maintenance.
BBLSR-Waluj	23/08/2013	09.42	23/08/2013	12.21	Signatyr Analysis Testing by Taurus Kit.
220/100 KV,100 MVA ICT-II at Vasai	23/08/2013	09.51	23/08/2013	14.10	To Attend Hot Spot on Isolator.
Jambul - Pal	23/08/2013	10.10	23/08/2013	20.20	Replacement of Distance Relay.
Dhule - Malegaon	23/08/2013	12.56	23/08/2013	14.15	To Attend Red Hot @ R Ph.C T & Bay Maintenance.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Bus Section - II @ Taloja	23/08/2013	11.39	23/08/2013	17.00	Replacement of Jumper from Main Bus

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Aug/2013

Position as on 6.30 Hrs of 24/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					to Bus Isolator of 200 MVA ICT.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Dabhol - Nagothane - I	31/07/2013	14.53		Continued.	Over Voltage
Aurangabad-Deepnagar-II	21/08/2013	14.19		Continued.	Over Voltage.
Karad - Kolhapur - I	23/08/2013	21.16		Continued.	Over Voltage.
Dabhol - New Koyna - I	24/08/2013	02.16		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid, Handtripped @ Chikhali End Only.
BBLSR-Chalisgaon	23/08/2013	12.24	23/08/2013	14.26	For Outage of 220KV Dhule - Malegaon.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Karad - Kolhapur - II	08/08/2013	02.08		Continued.	Over Voltage
Bhusawal- Aurangabad	14/08/2013	08.29		Continued.	R phase Grading capacitor Burst
Bus Coupler @ Padgha	23/08/2013	16.19	23/08/2013	16.37	Maloperation of LBB Relay of 400 KV HVDC 2 Bay (Main bus-II)
400/220 KV 315 MVA ICT-III @ Padgha	23/08/2013	16.19	23/08/2013	16.38	Maloperation of LBB Relay of 400 KV HVDC 2 Bay of Main Bus-II.
400/220KV 315 MVA ICT-I @ Padgha	23/08/2013	16.19	23/08/2013	16.45	Maloperation of LBB Relay of 400 KV HVDC 2 Bay.
Padghe-BBLSR-I	23/08/2013	16.19	23/08/2013	16.43	Maloperation of LBB Relay of 400 KV HVDC 2 Bay.
Padgha - Kalwa - II	23/08/2013	16.19	23/08/2013	16.42	Maloperation of LBB Relay of 400 KV HVDC 2 Bay.
Padgha - Nagothane - I	23/08/2013	16.19	23/08/2013	16.51	Maloperation of LBB Relay of 400 KV HVDC 2 Bay.
Karad-Jaigad I	24/08/2013	03.04		Continued.	Over Voltage.
Jejuri-Koyna STG-IV	24/08/2013	05.056		Continued.	Tripped On O/V
Lonikand- Koyna Stage IV	24/08/2013	05.56		Continued.	Dist.Protection.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV, 200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
220/132KV 200MVA ICT-III at BBLSR	11/08/2013	20.20		Continued.	R-Ph LV Side Bushing Burst.
Talandge - Sawantwadi - II.	19/08/2013	16:26		Continued.	D/P.
Lamboti - Pandharpur	23/08/2013	10.16	23/08/2013	10.38	Distance Protection Due to Capacitor Bank Burst @ 132 KV Malinagar.
Jejuri-Phursungi	24/08/2013	05.056		Continued.	Tripped Due to 400 KV and 220KV Bus dead at Jejuri.
Jejuri - Lonand	24/08/2013	05.056		Continued.	Tripped due to 400 KV and 220 KV Bus dead at Jejuri.
Jejuri - Baramati	24/08/2013	05.56		Continued.	Tripped due to 400 KV and 220 KV Bus Dead at Jejuri.
Baramati - Lonand	24/08/2013	05.56	24/08/2013	07.45	I/S
Jejuri - Parvati	24/08/2013	05.56		Continued.	Tripped due to 400 KV and 220 KV Bus dead at Jejuri.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 23/Aug/2013

Position as on 6.30 Hrs of 24/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Jejuri-Serum	24/08/2013	05.56		Continued.	Tripped due to 400 KV and 220KV Bus dead at jejuri.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 24/Aug/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	110
Unit 6	210	140
Unit 7	210	0
	620	250
Bhusawal		
Unit 2	210	130
Unit 3	210	0
Unit 4	500	0
Unit 5	500	0
	1420	130
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	195
Unit 7	250	203
	1130	398
Chandrapur		
Unit 1	210	0
Unit 2	210	100
Unit 3	210	100
Unit 4	210	100
Unit 5	500	0
Unit 6	500	180
Unit 7	500	250
	2340	730
Paras		
Unit 3	250	170
Unit 4	250	180
	500	350
Khaparkheda		
Unit 1	210	125
Unit 2	210	125
Unit 3	210	140
Unit 4	210	140
Unit 5	500	350
	1340	880
Nasik		
Unit 3	210	200
Unit 4	210	200
Unit 5	210	200
	630	600
Uran		
All Units	852	465
	852	465
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	19
BHANDARDRA	45	10
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	215
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	508
WARDHA	405	330
Adani	1320	1234
Other CPPs	300	235
	3225	2307
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4321
	3455	4321