



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

23/Sep/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 23/Sep/2010 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	80.454	1541.134	1) Madhya Pradesh	57.323	1365.964
2) Hydro	5.653	181.092	2) Gujrat	42.320	714.211
3) Gas	15.651	358.085	3) Goa	-6.361	-129.950
Total MSGENCO	101.758	2080.311	4) TAPS 1&2 (Inj.)	7.679	172.102
B) OTHERS			5) Pench (Excess)	-0.639	-7.562
1) RGPPL Gas	36.886	827.681	# Total Cent. Sector	100.322	2114.765
2) Wind Generation	1.798	222.969	F) Other Exchanges		
3) CPP / IPP	6.201	194.083	1) With TPCL (Excess)	-12.866	-227.693
4) PENCH (MS)	1.141	8.064	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	8.311	172.682
1) TPCL Thermal	26.884	549.405	Include PX	4.799	122.362
2) TPCL Hydro	3.304	101.641	2) MUMBAI Bilateral	13.691	244.470
TOTAL TPCL	30.188	651.046	Include PX	4.135	46.288
3) REL Thermal	12.532	288.490	3) MUMBAI Schedule	13.691	244.470
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	119.870	2379.029	1) MSEDCL	235.240	5220.180
2) Hydro (A2+B3+C2)	10.098	290.797	2) TPCL	29.286	768.050
3) Gas (A3+B1)	52.537	1185.766	3) REL	18.718	391.667
4) Wind (B2)	1.798	222.969	TOTAL STATE	283.244	6379.897
5) CPP (B3)	6.201	194.083			
TOTAL STATE	190.504	4272.644			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	3296	3320	3194
MSGENCO Hydro	90	1074	90
MSGENCO Gas	656	648	664
MSGENCO Total Generation	4042	5042	3948
Central Sector Receipt	4168	4302	3718
RGPPL	1546	1538	1457
WIND	25	136	114
CPP / IPP	278	292	182
Exchange with TPCL	-777	-632	-219
MSEDCL DEMAND MET	9335	10731	9250
Load Shedding	2319	2668	0
MSEDCL DEMAND (INCL. LS)	11654	13399	9250
TPCL GENERATION	1509	1558	870
REL GENERATION	523	522	519
TPCL+REL DEMAND	2809	2712	1608
STATE DEMAND MET	12144	13443	10858
STATE DEMAND (INCL. LS)	14463	16111	10858
Frequency (Hz)	49.98	49.67	50.27
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3462 Mw at 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			48.39 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.49 Hz at 03.02 Hrs	49.38 Hz at 19.16 Hrs	49.97	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 23/Sep/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	16.10	0	0	0
Unit 2	0.22	23.37	36	0	30
Unit 3	0.83	29.79	57	16	60
Unit 4	0.00	0.00	0	0	0
Unit 5	2.83	46.88	132	98	135
Unit 6	2.56	60.63	147	15	120
Unit 7	2.82	74.34	135	105	110
	9.26	251.11			455
Bhusawal					
Unit 1	0.00	0.64	0	0	0
Unit 2	2.79	46.58	145	80	100
Unit 3	2.77	31.59	155	80	100
	5.56	78.80			200
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.01	2.84	13	0	0
Unit 3	0.00	19.56	0	0	0
Unit 4	3.32	64.50	152	132	140
Unit 5	3.03	45.95	160	109	107
Unit 6	3.79	62.90	170	122	161
Unit 7	2.60	30.06	150	71	107
	12.75	225.82			515
Chandrapur					
Unit 1	2.54	44.49	128	88	120
Unit 2	1.14	18.80	78	14	40
Unit 3	2.58	20.30	143	70	150
Unit 4	0.00	23.05	0	0	0
Unit 5	7.40	121.16	395	240	280
Unit 6	6.56	96.88	357	210	300
Unit 7	6.66	78.64	342	200	350
	26.88	403.32			1240
Paras					
Unit 2	0.98	15.93	43	39	40
Unit 3	3.37	54.72	160	117	140
Unit 4	3.08	47.94	155	91	130
	7.43	118.58			310
Khaparkheda					
Unit 1	3.98	99.42	210	0	190
Unit 2	0.00	0.00	0	0	0
Unit 3	4.26	95.79	195	150	140
Unit 4	4.06	73.02	179	147	148
	12.30	268.24			478
Nasik					
Unit 1	0.64	29.69	71	0	80
Unit 2	0.00	11.52	0	0	0
Unit 3	2.67	53.30	150	0	160
Unit 4	0.00	42.02	0	0	0
Unit 5	2.96	58.72	145	96	160
	6.28	195.26			400
Koyna					
Stage 1-2	1.92	49.84	370	30	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.93	20.79	314	0	320
	2.85	70.63			920
Kovna 12&4 Total	1.92	49.84			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.65	358.08	681	630	640
		15.65	358.08			640
Hydro						
KDPH		0.00	13.54	0	0	0
VTRNA		0.00	5.43	0	0	0
TILLARI		0.05	5.16	40	0	60
BHTGR/VEER		0.10	3.26	4	4	4
BHIRA T.R.		0.24	9.41	80	0	80
RNGR+BHTSA		0.19	8.76	19	2	3
BHANDARDRA		0.12	12.36	5	5	5
ELDARY		0.00	10.50	0	0	0
SMLHY PTN		0.62	19.26	34	23	10
GHATGHAR		1.49	22.78	250	0	0
		2.80	110.46			162
PENCH (MS)						
Pench (MS)		1.14	8.06	53	20	0
		1.14	8.06			0
Wind						
MalharPeth		0.04	10.34			
Vankuswadi		0.19	21.51			
ATIT		0.02	7.88			
Kale		0.07	8.58			
Satara		0.04	20.90			
Shirala		0.06	8.13			
K Mahankal		0.15	8.21			
Supa		0.08	3.31			
Vita		0.37	36.96			
Dondaicha		0.50	54.76			
Sakri		0.05	11.19			
Nandurbar		0.05	6.70			
Khandke		0.16	14.04			
Khaparale		0.03	10.44			
		1.80	222.97			
CPP						
TOTAL CPP		6.20	194.08			
		6.20	194.08			
Dabhol						
RGPPL		36.89	827.68	1570	1447	1535
		36.89	827.68			1535
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.16	227.88	490	375	500
Trombay 6		6.26	106.20	460	150	500
Trombay 7A		2.89	67.11	123	118	120
Trombay 7B		1.61	37.13	68	66	60
Trombay 8		4.97	111.08	241	150	250
TATA Hydro		3.30	101.64	351	0	447
		30.19	651.05			1877
REL						
1&2		12.53	288.49	526	514	500
		12.53	288.49			500
Cent Sect						
Share						4025
						4025
MS PG CL	Thermal	80.45	1541.13			3598
	Thml+Gas	96.10	1899.22			4238
	Hydro	5.65	181.09			1082
	Total	101.76	2080.31			5320
State Total		190.50	4272.64			13257

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 23/Sep/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3210	75	659	3944	1570	171	178	3623	3814	-398	-344	9383	0	9383	1850	11233	50.17
2	3308	75	663	4046	1524	128	174	3551	3688	-326	-282	9328	0	9328	1692	11020	50.13
3	3194	90	664	3948	1457	114	182	3480	3718	-257	-219	9250	0	9250	1608	10858	50.27
4	3369	75	681	4125	1447	73	219	3410	3591	-186	-147	9358	0	9358	1531	10889	50.34
5	3421	75	658	4154	1486	52	206	3411	3681	-186	-148	9481	43	9524	1542	11066	50.13
6	3474	65	651	4190	1566	35	223	3411	3645	-186	-168	9544	489	10033	1617	11650	49.95
7	3595	80	665	4340	1568	54	225	3744	3663	-332	-283	9620	576	10196	1750	11946	50.01
8	3600	80	665	4345	1568	56	261	3815	3723	-406	-370	9636	863	10499	1855	12354	50.05
9	3618	82	657	4357	1559	46	262	4030	4041	-624	-579	9739	1417	11156	2166	13322	49.96
10	3490	131	649	4270	1548	32	267	4210	4703	-804	-767	10106	1679	11785	2544	14329	49.91
11	3296	90	656	4042	1546	25	278	4191	4168	-823	-777	9335	2319	11654	2809	14463	49.98
12	3192	143	644	3979	1544	17	280	4248	4256	-852	-798	9331	2127	11458	2933	14391	49.98
13	3201	189	642	4032	1542	17	283	4248	4538	-852	-836	9629	2043	11672	2922	14594	49.95
14	3233	195	630	4058	1535	22	284	4128	4501	-732	-718	9709	2049	11758	2793	14551	49.90
15	3206	175	640	4021	1533	68	285	4078	4607	-732	-716	9825	2143	11968	2855	14823	49.84
16	3251	92	646	3989	1540	60	279	4027	4206	-732	-721	9385	2093	11478	2841	14319	49.98
17	3367	88	646	4101	1537	53	284	4150	4411	-806	-788	9618	1955	11573	2846	14419	49.94
18	3490	102	644	4236	1538	110	283	4144	4509	-758	-743	9986	2049	12035	2679	14714	49.92
19	3379	530	641	4550	1537	140	287	4179	4393	-548	-537	10423	2556	12979	2620	15599	49.73
20	3320	1074	648	5042	1538	136	292	4243	4302	-659	-632	10731	2668	13399	2712	16111	49.67
21	3404	906	647	4957	1544	119	292	4128	4575	-661	-612	10927	2496	13423	2572	15995	49.74
22	3306	733	649	4688	1551	88	291	3870	4397	-603	-561	10504	2342	12846	2442	15288	49.89
23	3317	372	654	4343	1553	97	300	3820	4697	-586	-535	10505	2063	12568	2262	14830	49.89
24	3213	136	652	4001	1555	85	286	3787	4493	-637	-585	9885	1876	11761	2145	13906	49.92
MUs	80.45	5.65	15.65	101.76	36.89	1.80	6.20	93.93	100.32	-13.69	-12.87	235.24	35.85	271.08	55.59	326.67	49.97

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)

Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/Sep/2010

Position as on 6.30 Hrs of 24/Sep/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Cent_Sect KARPR2	220	14/08/2010	14:16		Continued.	Annual Overhaul.	30/09/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	05/10/2010
Khaparkheda Unit 2	210	27/08/2010	23.40		Continued.	Capital Overhaul	05/10/2010
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	10/10/2010
Cent_Sect NTPC(V-6)	210	19/09/2010	13.56		Continued.	Annual overhaul.	09/10/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/09/2010
Bhusawal Unit 1	58	01/09/2010	23.30		Continued.	Wet Coal	30/09/2010
Nasik Unit 2	125	10/09/2010	01.00		Continued.	Bunkering Problem.	25/09/2010
Parli Unit 2	30	16/09/2010	15.20	23/09/2010	23.12	Furnace Pressure High.	
Parli Unit 3	210	17/09/2010	05.33		Continued.	Furnance Pressure High	25/09/2010
CPP JSW_JAIGAD	300	18/09/2010	16.00		Continued.	Planned shutdown.	24/09/2010
Koradi Unit 1	105	19/09/2010	18.18		Continued.	Boiler tube leakage.	25/09/2010
Chandrapur Unit 4	210	22/09/2010	01.27		Continued.	Boiler Tube Leakage	25/09/2010
Koradi Unit 6	210	23/09/2010	02.10	23/09/2010	03.15	Furnace Pressure High.	
Nasik Unit 3	210	23/09/2010	09.35	23/09/2010	12.15	Furnace Pressure Low.	
Nasik Unit 1	125	23/09/2010	10.25		Continued.	BLR T/L.	27/09/2010
Koradi Unit 2	105	23/09/2010	10.32		Continued.	Bunkering Problem.	25/09/2010
Khaparkheda Unit 1	210	23/09/2010	13.23	23/09/2010	16.15	Furnace Pressure High.	
Koradi Unit 7	210	24/09/2010	03.11		Continued.	Furnace Pressure High.	25/09/2010
Bhusawal Unit 3	210	24/09/2010	03.49		Continued.	BLR T/L.	25/09/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Sep/2010

Position as on 6.30 Hrs of 24/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	04/09/2010	12.29		Continued.	Over Voltage.
Wardha - Akola - I	21/09/2010	17.45		Continued.	Interchange
Kolhapur - Mapusa - II	22/09/2010	22.02	23/09/2010	08.45	Over Voltage.
Kolhapur - Mapusa - I	23/09/2010	09.48		Continued.	C.B.Problem at Kolhapur.
Voltage Level : 220KV			Outage Type TRIPPED		
Mudsungi-Amona	23/09/2010	12.17	23/09/2010	12.49	Amona end.
Mudsungi-Amona	23/09/2010	18.00	23/09/2010	23.10	Dist.protection at Ponda
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrapur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus-I At Stage-4 Koyna.	12/08/2010	11.50		Continued.	Routine Maintanance Work.
Newkoyna - Jaigad - I	20/09/2010	08.00	23/09/2010	13.31	Coupling of 400KV GIS Stage-II with Stage-I
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Bombaydying-Sahara	23/09/2010	08.38	23/09/2010	21.00	Replacement of Insulators and E/W.
Girivali - Parli - III	23/09/2010	09.23		Continued.	Repl.of CT's, erection work completed testing is remaining.
Nasik - Airoli - Knowledge Park	23/09/2010	09.35	23/09/2010	20.23	Insulator String replacement work.
220/132KV 100 MVA ICT-I @ Parbhani	23/09/2010	09.36	23/09/2010	12.05	Oil Top Up.
Bale-Murud	23/09/2010	09.44	23/09/2010	18.34	For PGCIL line Crossing Work.
Bale-Usmanabad	23/09/2010	10.02	23/09/2010	18.27	For PGCIL line Crossing Work.
Phursungi - Parvati	23/09/2010	10.24	23/09/2010	12.15	Taurus Measurement Work.
Borivali-Tata Borivali 4	23/09/2010	10.28	23/09/2010	17.05	Hot Spot.
220KV Main Mus at Matardevi	23/09/2010	11.10	23/09/2010	19.20	Jumpering Work.
Borivali-Kalwa	23/09/2010	11.51	23/09/2010	16.57	Hot Spot.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
New Koyna - Karad - I	24/09/2010	00.05		Continued.	Taken on TBC, Breaker Problem.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Karad-Lamboti	22/09/2010	21.45	23/09/2010	07.35	Over Voltage.
Lonikand- Koyna Stage IV	22/09/2010	22.02	23/09/2010	08.26	Over Voltage.
Chandrapur - Parli - II	23/09/2010	01.49	23/09/2010	07.36	Over Voltage.
Bablswr-Padgha Ckt I	23/09/2010	02.19	23/09/2010	06.42	Over Voltage.
Karad-Lamboti	23/09/2010	23.58		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	24/09/2010	01.31		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Sep/2010

Position as on 6.30 Hrs of 24/Sep/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bhusawal- Aurangabad	06/09/2010	22.45		Continued.	Over Voltage
Karad - Kolhapur - II	22/09/2010	18.03	23/09/2010	14.28	Over Voltage.
Karad - Kolhapur - II	24/09/2010	00.01		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Tripped on Diff.Prot.CTR system operated.
New Koyna-Pophali-II	23/09/2010	11.40	23/09/2010	18.45	Distance Protection.
Kandalgaon-Lonand	23/09/2010	13.10	23/09/2010	13.45	Distance Protection.
Pedambe-Tambati	23/09/2010	15.19	23/09/2010	15.55	Distance Protection.
New Koyna-Pedambe-II	23/09/2010	17.01	23/09/2010	19.07	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Girwali - Latur - I	23/09/2010	13.43		Continued.	Distance protection.
Kanhan-Pardi	23/09/2010	18.19		Continued.	Distance Protection.
Ambazari-Pardi	23/09/2010	18.30		Continued.	Distance Protection.
Ambazari-Kalmeshwar	23/09/2010	18.30	23/09/2010	18.56	O/C Earth Fault.
Chalisgaon - Kannad	23/09/2010	19.05	23/09/2010	19.22	FTR Relay Operated.
Pusad-Umarkhed	23/09/2010	19.22	23/09/2010	19.33	Distance Protection.
Voltage Level : 100KV			Outage Type TRIPPED		
Borivali - Borivali- I	23/09/2010	06.05	23/09/2010	06.29	O/C and E/F.
Chinchwad - Talegaon	23/09/2010	12.22	23/09/2010	12.33	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 24/Sep/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	0
Unit 2	105	0
Unit 3	105	40
Unit 4	105	0
Unit 5	200	60
Unit 6	210	60
Unit 7	210	0
	1040	160
Bhusawal		
Unit 1	58	0
Unit 2	210	100
Unit 3	210	0
	478	100
Parli		
Unit 1	30	0
Unit 2	30	17
Unit 3	210	0
Unit 4	210	140
Unit 5	210	140
Unit 6	250	205
Unit 7	250	0
	1190	502
Chandrapur		
Unit 1	210	100
Unit 2	210	50
Unit 3	210	100
Unit 4	210	0
Unit 5	500	200
Unit 6	500	200
Unit 7	500	250
	2340	900
Paras		
Unit 2	55	30
Unit 3	250	140
Unit 4	250	130
	555	300
Khaparkheda		
Unit 1	210	190
Unit 2	210	0
Unit 3	210	190
Unit 4	210	170
	840	550
Nasik		
Unit 1	120	0
Unit 2	120	0
Unit 3	210	160
Unit 4	210	0
Unit 5	210	150
	870	310
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	20
GHATGHAR	250	0
	611	118
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1578
	960	1578
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	4002
	3143	4002