



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

23/Sep/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 23/Sep/2011 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	62.626	1376.954	1) Madhya Pradesh	50.123	1141.068
2) Hydro	24.063	537.405	2) Gujrat	49.857	1020.298
3) Gas	15.327	327.602	3) Goa	-6.639	-127.270
Total MSGENCO	102.016	2241.961	4) TAPS 1&2 (Inj.)	7.798	166.287
B) OTHERS			5) Pench (Excess)	-1.020	-18.492
1) RGPPL Gas	38.847	656.254	# Total Cent. Sector	100.119	2181.891
2) Wind Generation	8.231	300.742	F) Other Exchanges		
3) CPP	28.388	608.786	1) With TPCL (Excess)	-9.903	-258.618
4) PENCH (MS)	1.020	18.667	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	37.430	528.248
1) TPCL Thermal	28.222	551.996	Include PX	9.438	149.517
2) TPCL Hydro	4.046	114.458	2) MUMBAI Bilateral	11.438	284.764
TOTAL TPCL	32.268	666.454	Include PX	0.116	13.064
3) REL Thermal	12.568	282.139	3) MUMBAI Schedule	11.438	284.764
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	103.416	2211.089	1) MSEDCL	268.718	5749.683
2) Hydro (A2+B3+C2)	29.129	670.530	2) TPCL	36.348	805.954
3) Gas (A3+B1)	54.174	983.856	3) REL	18.390	401.215
4) Wind (B2)	8.231	300.742	TOTAL STATE	323.456	6956.852
5) CPP (B3)	28.388	608.786			
TOTAL STATE	223.338	4775.003			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2606	2529	2642
MSGENCO Hydro	1133	1932	182
MSGENCO Gas	639	633	640
MSGENCO Total Generation	4378	5094	3464
Central Sector Receipt	4726	4212	3458
RGPPL	1625	1628	1632
WIND	387	366	503
CPP	1283	1260	1237
Exchange with Mumbai	-572	-548	-238
MSEDCL DEMAND MET	11869	12059	10095
Load Shedding (LS)	58	462	47
MSEDCL DEMAND (INCL. LS)	11927	12521	10142
TPCL GENERATION	1471	1626	837
REL GENERATION	523	522	523
TPCL+REL DEMAND	2566	2696	1598
STATE DEMAND MET	14435	14755	11693
Load Management (LM)	1572	2839	1409
Total Load Relief (LS+LM)	1630	3301	1456
UNRESTRICTED STATE DEMAND	16065	18056	13149
Frequency (Hz)	49.81	49.53	49.76

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.34 Hz at 18:45 Hrs	49.08 Hz at 18:38 Hrs	49.71	1.16 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 23/Sep/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	6.61	0	0	0
Unit 6	2.84	60.54	145	100	125
Unit 7	2.69	67.36	150	75	125
	5.53	134.52			250
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.26	45.51	155	115	130
Unit 4	0.00	0.00	0	0	0
	3.26	45.51			130
Parli					
Unit 3	3.61	49.96	169	126	150
Unit 4	0.00	0.00	0	0	0
Unit 5	3.12	66.45	155	108	105
Unit 6	0.00	55.99	0	0	0
Unit 7	3.04	55.04	190	78	100
	9.76	227.44			355
Chandrapur					
Unit 1	0.00	48.98	0	0	0
Unit 2	3.28	51.60	145	134	135
Unit 3	3.98	41.30	181	133	170
Unit 4	0.00	0.00	0	0	0
Unit 5	2.00	142.05	240	0	250
Unit 6	5.82	128.35	285	219	250
Unit 7	5.61	105.23	267	205	225
	20.69	517.50			1030
Paras					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.86	65.28	185	120	150
	3.86	65.28			150
Khaparkheda					
Unit 1	2.98	73.98	135	110	120
Unit 2	3.09	54.74	145	105	130
Unit 3	3.26	66.90	143	120	130
Unit 4	3.31	81.53	141	132	130
Unit 5	0.00	2.79	0	0	0
	12.64	279.95			510
Nasik					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	3.75	67.94	195	115	160
Unit 4	0.00	15.00	0	0	0
Unit 5	3.14	23.82	160	91	120
	6.89	106.76			280
Uran					
All Units	15.33	327.60	662	613	635
	15.33	327.60			635
Dabhol					
RGPPL	38.85	656.25	1659	1570	1610
	38.85	656.25			1610
Koyna					
Stage 1-2	5.91	115.36	505	20	600
Stage 4	12.48	214.38	1095	0	250
Stage 3	3.41	81.59	318	0	320
	21.80	411.34			1170
Kovna 12&4 Total	18.39	329.74			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	7.79	0	0	0
VTRNA	0.00	14.92	0	0	0
TILLARI	0.21	16.38	60	0	60
BHTGR/VEER	0.21	8.01	9	8	9
BHIRA T.R.	0.37	9.57	82	0	80
RNGR+BHTSA	0.40	9.96	17	16	11
BHANDARDRA	0.38	13.61	16	15	22
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.54	26.42	31	19	17
GHATGHAR	0.17	19.41	107	0	0
	2.27	126.07			199
PENCH (MS)					
Pench (MS)	1.02	18.67	49	37	0
	1.02	18.67			0
Wind					
MalharPeth	0.37	15.94			
Vankuswadi	0.52	28.88			
ATIT	0.07	4.85			
Kale	0.24	10.25			
Satara	1.10	43.60			
Shirala	0.24	10.58			
K Mahankal	0.03	20.36			
Supa	0.07	4.60			
Vita	0.71	54.83			
Dondaicha	3.36	59.67			
Sakri	0.49	10.75			
Nandurbar	0.34	5.59			
Khandke	0.24	20.98			
Khaparale	0.45	9.86			
	8.23	300.74			
CPP					
JSW JAIGAD	19.21	408.63	907	521	825
WARDHA	6.23	138.65	280	240	260
Other CPPs	2.95	61.50			
	28.39	608.79			1085
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.06	244.49	490	305	490
Trombay 6	7.98	122.00	480	155	500
Trombay 7A	2.85	66.31	125	98	120
Trombay 7B	1.58	36.76	68	59	60
Trombay 8	4.75	82.44	238	154	250
TATA Hydro	4.05	114.46	365	0	375
	32.27	666.45			1795
REL					
1&2	12.57	282.14	526	522	500
	12.57	282.14			500
Cent Sect					
Share					3993
					3993

MS PG CL	Thermal	62.63	1376.95		2705
	Thml+Gas	77.95	1704.56		3340
	Hydro	24.06	537.40		1369
	Total	102.02	2241.96		4709
State Total		223.34	4775.00		13692

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 23/Sep/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	2632	458	640	3730	1630	498	1245	3304	3592	-352	-263	10469	1955	10516	1836	14260	49.78
2	2648	162	641	3451	1629	510	1241	3296	3511	-347	-258	10121	1854	10168	1682	13657	49.74
3	2642	182	640	3464	1632	503	1237	3276	3458	-336	-238	10095	1456	10142	1598	13149	49.76
4	2657	132	651	3440	1639	490	1236	3251	3720	-310	-216	10346	1389	10393	1543	13278	49.91
5	2639	101	651	3391	1639	465	1235	3251	4028	-310	-206	10589	1399	10636	1537	13525	49.87
6	2705	635	657	3997	1637	443	1239	3388	4015	-320	-205	11167	1543	11214	1628	14338	49.74
7	2724	1245	662	4631	1637	432	1211	3905	4222	-352	-235	11938	1570	11992	1761	15269	49.75
8	2803	1235	654	4692	1634	296	1302	3905	4434	-362	-316	12082	1652	12194	1914	15648	49.75
9	2680	1105	646	4431	1631	403	1287	3945	4704	-405	-388	12108	1623	12191	2164	15895	49.76
10	2606	1133	639	4378	1625	387	1283	4106	4726	-562	-572	11869	1630	11927	2566	16065	49.81
11	2503	1154	633	4290	1570	275	1075	4104	4735	-636	-559	11432	1523	11483	2783	15738	49.59
12	2492	1321	635	4448	1570	252	908	4072	4893	-655	-547	11569	1653	11781	2819	16041	49.66
13	2472	1120	630	4222	1570	194	1007	4040	4792	-629	-543	11282	1756	11598	2784	15822	49.74
14	2541	993	627	4161	1570	211	1141	3986	4854	-576	-477	11501	1710	11771	2660	15871	49.77
15	2614	986	661	4261	1586	176	935	3986	4681	-576	-448	11232	1680	11464	2646	15558	49.74
16	2608	972	621	4201	1586	194	1034	3974	4648	-565	-539	11168	1998	11723	2744	15910	49.54
17	2602	1085	617	4304	1586	195	1092	3969	4477	-560	-544	11157	2292	11952	2741	16190	49.66
18	2579	953	613	4145	1612	279	1105	3914	3874	-502	-504	10558	2542	11377	2691	15791	49.67
19	2583	1184	616	4383	1626	414	1183	3878	4165	-472	-490	11328	3013	11793	2678	17019	49.60
20	2529	1932	633	5094	1628	366	1260	3957	4212	-551	-548	12059	3301	12521	2696	18056	49.53
21	2600	1875	635	5110	1645	313	1286	3977	3783	-565	-469	11715	3133	12011	2589	17437	49.72
22	2630	1423	636	4689	1648	300	1287	3977	3852	-558	-470	11355	2934	11456	2402	16691	49.60
23	2613	1514	644	4771	1659	355	1276	3334	3304	-506	-460	10949	2875	10995	2210	16034	49.67
24	2524	1163	645	4332	1658	280	1283	3255	3439	-431	-408	10629	2528	10675	2067	15224	49.74
MUs	62.63	24.06	15.33	102.02	38.85	8.23	28.39	90.05	100.12	-11.44	-9.90	268.72	49.01	273.97	54.74	372.47	49.71

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/Sep/2011

Position as on 6.30 Hrs of 24/Sep/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	30/09/2011
Paras Unit 3	250	19/08/2011	16.33		Continued.	Annual Overhaul.	30/09/2011
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	AOH.	30/09/2011
Parli Unit 4	210	31/08/2011	01.07		Continued.	Annual Overhaul.	27/09/2011
Koradi Unit 5	200	03/09/2011	16.46		Continued.	I.D Fan problem. Mini Overhaul	24/09/2011
Dabhol 1B	230	05/09/2011	23.57		Continued.	Generator Inspection	15/10/2011
Nasik Unit 4	210	07/09/2011	20.03		Continued.	Wet coal problem.Mini Overhaul	25/09/2011
Cent_Sect NTPC(V-5)	210	14/09/2011	00.41		Continued.	Annual Overhaul.	10/10/2011
FORCED OUTAGE							
Cent_Sect NTPC(K-4)	500	08/09/2011	14.26		Continued.	Ash handling problem.	
Cent_Sect NTPC(K-5)	500	08/09/2011	14.52		Continued.	Ash handling problem.	
CPP WPCL U-2	135	11/09/2011	08.12		Continued.	Withdrawn	
Khaparkheda Unit 5	500	12/09/2011	05.55		Continued.	Generator Protection.	
Cent_Sect NTPC(K-7)	500	14/09/2011	21.37		Continued.	G/T problem.	
Cent_Sect NTPC(K-1)	210	18/09/2011	11.31		Continued.	Ash Handling Problem	
Cent_Sect NTPC(K-3)	210	18/09/2011	11.31		Continued.	Ash Handling Problem	
Cent_Sect NTPC(K-6)	500	18/09/2011	11.31		Continued.	Ash Handling Problem	
Parli Unit 6	250	19/09/2011	10.50		Continued.	Bunkering Problem.	
Chandrapur Unit 1	210	22/09/2011	22.43		Continued.	BLR T/L.	25/09/2011
Chandrapur Unit 5	500	23/09/2011	08.33	24/09/2011	06.15	Primary Air Heater Problem	
Koyna Unit 5	80	23/09/2011	13.05	23/09/2011	19.40	Bus Section-II outage at Pophali	
Koyna Unit 6	75	23/09/2011	13.05	23/09/2011	19.45	Bus Section-II outage at Pophali	
Koyna Unit 7	80	23/09/2011	13.05	23/09/2011	20.25	Bus Section-II outage at Pophali	
Koyna Unit 8	80	23/09/2011	13.05	23/09/2011	20.20	Bus Section-II outage at Pophali	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Sep/2011

Position as on 6.30 Hrs of 24/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Pench - Kanhan	23/09/2011	08.33	23/09/2011	18.34	Replacement of Disc Insulator
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad - II	26/08/2011	21.28		Continued.	Over Voltage
Akola - Wardha - II	27/08/2011	03.20		Continued.	Over Voltage
Karad - Solapur (PGCIL)	22/09/2011	21.48	23/09/2011	06.35	Over Voltage.
Kolhapur - Mapusa - II	23/09/2011	00.32	23/09/2011	07.07	Over Voltage.
Kolhapur - Mapusa - II	23/09/2011	22.48		Continued.	Over Voltage
Karad - Solapur (PGCIL)	23/09/2011	22.50	24/09/2011	06.17	Over Voltage
Akola - Wardha - I	23/09/2011	22.53		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Main Bus- I @ Koradi	21/09/2011	05.00	23/09/2011	02.07	Erection of Main Bus-I PG Isolator.
400/132KV 200MVA ICT-I @ Bhusawal	21/09/2011	09.00	23/09/2011	16.57	Repl.of 132KV side aux bus isolator under LES.
Parli-Lonikand - II	22/09/2011	08.40	23/09/2011	07.10	For jumper connection bet'n existing Main Bus.
400 KV Main Bus - I @ Parli	22/09/2011	09.10	23/09/2011	06.04	For jumper connection bet'n existing Main Bus.
400/220KV 315MVA ICT-III at Karad.	22/09/2011	14.38	23/09/2011	11.05	For attending ICT III's-Bus II P.G.Isolator.
Karad - Lonikand	23/09/2011	08.31	23/09/2011	18.43	insulator replacement
Bablsr-Padgha Ckt I	23/09/2011	09.00	23/09/2011	18.51	Replacement of Aux.Bus Isolator at Padgha
Main Bus - II @ Kharghar	23/09/2011	10.03	23/09/2011	18.28	Maint.work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 30.09.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 30.9.11.
220/110KV 100MVA T/F-III at Miraj	12/09/2011	11.00		Continued.	Augmentation of 100 MVA to 200 MVA T/F. Upto 30.09.2011.
Kalyani-Baramati Agro	16/09/2011	11.20		Continued.	Replacement of breaker.
220/100KV 200MVA ICT-IV at Kalwa	17/09/2011	16.06		Continued.	Oil Filtration work(Kept on Humming at 11.34Hrs.23/9/11)
Parly - Harangool - II	20/09/2011	10.23		Continued.	Fixing of Isolator of Bus-I & Aux.Bus.
Sonkar - Nerul	23/09/2011	06.40	23/09/2011	10.25	Jumper Replacement
Pophali- Karad II	23/09/2011	07.08	23/09/2011	19.20	Conductor Snapped
Padgha-Jambhul-I	23/09/2011	09.00	23/09/2011	18.51	Red Hot
Apta - Kalwa - II	23/09/2011	10.10	23/09/2011	17.30	R.M.Work
Kolshet - Kamba	23/09/2011	10.27	23/09/2011	15.22	R.M.Work
220/100KV 200 MVA ICT-II @ Kolshet	23/09/2011	10.33	23/09/2011	14.05	R.M.Work
220/132 KV 200 MVA T/F-I @ Boiser	23/09/2011	10.48	23/09/2011	16.30	Red Hot
Padegaon - Sawangi	23/09/2011	10.59	23/09/2011	17.00	Jumpering of 220KV Isolator
Aurangabad - Padegaon -	23/09/2011	11.23	23/09/2011	16.18	Jumpering of 220KV Isolator

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Sep/2011

Position as on 6.30 Hrs of 24/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
I.					
220/132KV 200 MVA ICT-III @ Padegaon	23/09/2011	11.36	23/09/2011	16.17	Jumpering of 220KV Isolator
220/132KV 100 MVA ICT-I @ Padegaon	23/09/2011	11.37	23/09/2011	16.19	Jumpering of 220 KV Isolator
Main Bus at Padegaon	23/09/2011	11.41	23/09/2011	16.16	Jumpering of 220KV Isolator
Purti - Bhugaon	23/09/2011	12.11	23/09/2011	17.56	Tan Delta measurement
New Koyna-Pophali-II	23/09/2011	12.45	23/09/2011	19.04	Bus Section-II outage at Pophali
Bus Section -II @ Pophali	23/09/2011	12.50	23/09/2011	19.15	Conductor Snapped on Pophali-Karad-II
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Main Bus-I at Bhusawal-I	27/08/2011	13.08		Continued.	Bus and Line Isolator repl.work
Kalmeshwar-Saoner	17/09/2011	12.00		Continued.	Retrofitting of Relays
Khamgaon - Warwat Bakal	22/09/2011	13.05		Continued.	Bus side isolator replacement work.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Bus Section -III @ Trombay	23/09/2011	22.56	24/09/2011	04.01	To attend Red Hot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Bhusawal	06/09/2011	23.00		Continued.	Over Voltage.
Karad - Kolhapur - II	21/09/2011	16.40	23/09/2011	08.24	Over Voltage.
Bhusawal- Aurangabad	22/09/2011	21.43	23/09/2011	06.22	Over Voltage.
Karad - Kolhapur - I	23/09/2011	17.37		Continued.	Over Voltage
Bhusawal- Aurangabad	23/09/2011	20.12		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha-Temghar I	20/08/2011	15.18	23/09/2011	10.17	To Control Padgha ICT Load
Padgha - Temghar - II	25/08/2011	11.50	23/09/2011	09.44	To control Padgha ICT Load
Bale-Murud	22/09/2011	06.38		Continued.	Parli ICT Loading.
Bale-Osmanbad	22/09/2011	06.38		Continued.	Parli ICT Loading.
Trombay-Mulund	23/09/2011	22.52		Continued.	Bus Section-III outage at Trombay
Trombay - Tata Tie - I	23/09/2011	22.56	24/09/2011	04.42	Bus Section-III outage at Trombay
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Chandrapur - Parli - III	22/09/2011	23.08	23/09/2011	06.28	Distance protection.
Voltage Level : 220KV			Outage Type TRIPPED		
Karad-Pedambe	23/09/2011	10.42	23/09/2011	11.13	Distance Protection
Karad - Ogalewadi - II	23/09/2011	10.50	23/09/2011	11.11	Backup Protection
Pophali - KDPH	23/09/2011	11.05	23/09/2011	12.20	Breaker problem
Karad-Pedambe	23/09/2011	14.36	23/09/2011	14.55	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Kurunda - Hingoli	23/09/2011	06.16	23/09/2011	10.10	Distance Protection
Hingoli-Hingoli-I	23/09/2011	06.16	23/09/2011	07.08	Distance Protection
Bhusawal - Jalgaon - II	23/09/2011	13.28	23/09/2011	14.00	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 24/Sep/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	140
Unit 7	210	150
	620	290
Bhusawal		
Unit 2	210	0
Unit 3	210	130
Unit 4	0	
	420	130
Parli		
Unit 3	210	130
Unit 4	210	0
Unit 5	210	120
Unit 6	250	0
Unit 7	250	115
	1130	365
Chandrapur		
Unit 1	210	0
Unit 2	210	120
Unit 3	210	155
Unit 4	210	0
Unit 5	500	0
Unit 6	500	230
Unit 7	500	230
	2340	735
Paras		
Unit 3	250	0
Unit 4	250	170
	500	170
Khaparkheda		
Unit 1	210	130
Unit 2	210	130
Unit 3	210	150
Unit 4	210	150
Unit 5	500	
	1340	560
Nasik		
Unit 1	120	0
Unit 2	120	0
Unit 3	210	162
Unit 4	210	0
Unit 5	210	132
	870	294
Uran		
All Units	852	630
	852	630
Dabhol		
RGPP	1940	1600
	1940	1600
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	15
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	189
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	825
WARDHA	405	260
Other CPPs	0	
	1005	1085
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	400
	2024	1820
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4108
	3455	4108