



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

23/Oct/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 23/Oct/2010 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	109.593	2382.558	1) Madhya Pradesh	55.197	1463.796
2) Hydro	4.691	135.980	2) Gujrat	9.070	565.632
3) Gas	15.735	344.050	3) Goa	-6.099	-151.718
Total MSGENCO	130.019	2862.588	4) TAPS 1&2 (Inj.)	4.203	125.537
B) OTHERS			5) Pench (Excess)	-0.260	-14.162
1) RGPPL Gas	35.154	813.017	# Total Cent. Sector	62.111	1989.085
2) Wind Generation	2.745	84.895	F) Other Exchanges		
3) CPP / IPP	16.199	292.039	1) With TPCL (Excess)	-9.565	-280.192
4) PENCH (MS)	0.260	15.407	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	8.486	208.320
1) TPCL Thermal	29.106	661.119	Include PX	0.960	45.171
2) TPCL Hydro	3.032	47.268	2) MUMBAI Bilateral	12.340	305.285
TOTAL TPCL	32.138	708.387	Include PX	1.710	67.491
3) REL Thermal	11.514	273.351	3) MUMBAI Schedule	12.340	305.285
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	150.213	3317.028	1) MSEDCL	236.923	5776.839
2) Hydro (A2+B3+C2)	7.983	198.655	2) TPCL	35.540	836.330
3) Gas (A3+B1)	50.889	1157.067	3) REL	17.678	425.716
4) Wind (B2)	2.745	84.895	TOTAL STATE	290.141	7038.885
5) CPP (B3)	16.199	292.039			
TOTAL STATE	228.029	5049.684			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4714	4545	4377
MSGENCO Hydro	167	384	103
MSGENCO Gas	655	660	664
MSGENCO Total Generation	5536	5589	5144
Central Sector Receipt	2513	3315	1854
RGPPL	1446	1541	1449
WIND	74	146	84
CPP / IPP	681	677	662
Exchange with TPCL	-529	-546	-204
MSEDCL DEMAND MET	9721	10745	9009
Load Shedding	1640	2759	130
MSEDCL DEMAND (INCL. LS)	11361	13504	9139
TPCL GENERATION	1331	1507	980
REL GENERATION	505	510	515
TPCL+REL DEMAND	2365	2563	1699
STATE DEMAND MET	12086	13308	10708
STATE DEMAND (INCL. LS)	13726	16067	10838
Frequency (Hz)	50.06	50.10	49.99
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			2509 MW At 20.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			10.50 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.41 Hz at 21.45 Hrs	49.57 Hz at 17.33 Hrs	50.01	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 23/Oct/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.49	26.57	70	56	60
Unit 2	1.55	32.17	68	61	64
Unit 3	1.64	32.78	76	52	65
Unit 4	0.00	0.00	0	0	0
Unit 5	3.16	75.11	154	115	122
Unit 6	1.97	58.02	149	0	0
Unit 7	3.24	69.62	150	125	164
	13.06	294.28			475
Bhusawal					
Unit 1	0.51	15.52	25	18	25
Unit 2	3.64	66.62	180	130	150
Unit 3	3.16	71.00	165	110	130
	7.32	153.14			305
Parli					
Unit 1	0.12	6.58	24	0	0
Unit 2	0.09	10.58	20	0	0
Unit 3	3.63	80.19	178	106	150
Unit 4	3.37	70.38	163	106	141
Unit 5	3.48	55.48	175	123	150
Unit 6	3.62	89.80	180	116	135
Unit 7	4.02	92.68	226	131	160
	18.33	405.68			736
Chandrapur					
Unit 1	2.52	59.24	119	85	120
Unit 2	3.00	66.56	133	117	130
Unit 3	3.89	72.04	175	137	160
Unit 4	3.26	73.64	175	91	160
Unit 5	6.11	158.98	325	215	250
Unit 6	6.24	178.55	325	205	300
Unit 7	6.70	159.68	320	240	300
	31.71	768.71			1420
Paras					
Unit 2	0.97	19.20	42	37	35
Unit 3	3.90	93.39	199	130	180
Unit 4	3.95	88.74	213	72	180
	8.82	201.33			395
Khaparkheda					
Unit 1	4.54	107.69	205	170	190
Unit 2	4.19	35.84	192	156	190
Unit 3	4.60	102.63	201	177	190
Unit 4	4.02	80.43	174	160	165
	17.35	326.60			735
Nasik					
Unit 1	2.00	35.71	99	63	92
Unit 2	2.06	20.01	99	63	87
Unit 3	4.69	89.52	210	170	191
Unit 4	0.00	0.00	0	0	0
Unit 5	4.25	87.55	189	140	184
	13.00	232.80			554
Koyna					
Stage 1-2	1.06	61.02	50	40	600
Stage 4	0.00	0.00	0	0	0
Stage 3	0.00	16.02	0	0	320
	1.06	77.04			920
Kovna 12&4 Total	1.06	61.02			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.74	344.05	667	636	640
		15.74	344.05			640
Hydro						
KDPH		0.00	3.61	0	0	0
VTRNA		0.00	0.00	0	0	0
TILLARI		0.39	8.59	60	0	60
BHTGR/VEER		0.09	1.98	4	3	4
BHIRA T.R.		0.27	3.81	83	0	80
RNGR+BHTSA		0.37	7.78	18	3	10
BHANDARDRA		0.36	2.17	15	15	36
ELDARY		0.18	4.59	8	7	15
SMLHY PTN		0.49	5.55	29	17	10
GHATGHAR		1.48	20.84	250	0	0
		3.63	58.94			215
PENCH (MS)						
Pench (MS)		0.26	15.41	47	0	
		0.26	15.41			
Wind						
MalharPeth		0.08	3.41			
Vankuswadi		0.23	7.82			
ATIT		0.03	2.64			
Kale		0.12	3.00			
Satara		0.06	5.90			
Shirala		0.08	3.53			
K Mahankal		0.25	2.99			
Supa		0.08	1.88			
Vita		0.42	13.25			
Dondaicha		0.85	24.74			
Sakri		0.14	3.78			
Nandurbar		0.12	3.10			
Khandke		0.20	5.19			
Khaparale		0.07	3.67			
		2.74	84.90			
CPP						
TOTAL CPP		16.20	292.04			
		16.20	292.04			
Dabhol						
RGPPL		35.15	813.02	1550	1445	1560
		35.15	813.02			1560
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.74	259.19	490	470	500
Trombay 6		7.49	174.76	500	160	500
Trombay 7A		2.92	66.53	124	119	120
Trombay 7B		1.62	37.11	69	66	60
Trombay 8		5.33	123.52	250	120	250
TATA Hydro		3.03	47.27	417	0	447
		32.14	708.39			1877
REL						
1&2		11.51	273.35	519	258	500
		11.51	273.35			500
Cent Sect						
Share						3741
						3741
MS PG CL	Thermal	109.59	2382.56			4620
	Thml+Gas	125.33	2726.61			5260
	Hydro	4.69	135.98			1135
	Total	130.02	2862.59			6395
State Total		228.03	5049.68			14073

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 23/Oct/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4353	112	662	5127	1448	112	650	2927	2301	-500	-353	9305	673	9978	2015	11993	49.93
2	4353	103	667	5123	1449	97	661	2805	2002	-380	-290	9062	598	9660	1825	11485	50.06
3	4377	103	664	5144	1449	84	662	2734	1854	-300	-204	9009	130	9139	1699	10838	49.99
4	4488	112	667	5267	1450	88	665	2710	1967	-277	-156	9281	0	9281	1656	10937	50.14
5	4461	344	664	5469	1451	107	669	2686	1831	-254	-52	9475	0	9475	1644	11119	50.02
6	4444	352	666	5462	1449	122	661	2686	2098	-254	-100	9692	0	9692	1698	11390	49.85
7	4698	327	665	5690	1446	118	679	2952	1914	-343	-127	9720	248	9968	1796	11764	49.86
8	4773	105	667	5545	1447	79	674	2976	2288	-367	-242	9791	301	10092	1835	11927	50.01
9	4732	117	661	5510	1446	65	683	3069	2659	-455	-448	9915	600	10515	2067	12582	50.02
10	4714	167	655	5536	1446	74	681	3165	2513	-534	-529	9721	1640	11361	2365	13726	50.06
11	4636	216	650	5502	1446	65	676	3296	2497	-623	-508	9678	989	10667	2639	13306	50.09
12	4643	384	644	5671	1447	61	668	3371	2495	-651	-488	9854	456	10310	2697	13007	49.98
13	4775	298	645	5718	1446	56	678	3238	2614	-651	-571	9941	579	10520	2673	13193	50.00
14	4788	143	644	5575	1445	69	684	3158	2695	-604	-524	9944	574	10518	2554	13072	50.03
15	4642	105	636	5383	1445	79	684	3142	2554	-599	-406	9739	460	10199	2511	12710	49.93
16	4461	100	639	5200	1445	134	685	3116	2801	-581	-442	9823	482	10305	2464	12769	49.95
17	4572	111	638	5321	1448	156	683	3182	2765	-581	-489	9887	548	10435	2445	12880	49.88
18	4608	126	648	5382	1458	164	679	3401	3085	-625	-587	10228	1131	11359	2420	13779	49.94
19	4581	331	648	5560	1536	161	672	3451	3143	-620	-479	10640	2540	13180	2524	15704	50.01
20	4545	384	660	5589	1541	146	677	3607	3315	-685	-546	10745	2759	13504	2563	16067	50.10
21	4571	291	659	5521	1547	151	676	3654	3469	-661	-520	10864	2361	13225	2460	15685	50.10
22	4523	179	663	5365	1550	189	685	3669	3287	-614	-476	10600	2128	12728	2333	15061	50.18
23	4430	95	667	5192	1459	198	685	3333	3161	-591	-512	10196	1841	12037	2195	14232	50.04
24	4425	86	656	5167	1460	170	682	3068	2801	-588	-516	9811	1665	11476	2139	13615	50.04
MUs	109.59	4.69	15.74	130.02	35.15	2.74	16.20	75.40	62.11	-12.34	-9.56	236.92	22.70	259.62	53.22	312.84	50.01

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/Oct/2010

Position as on 6.30 Hrs of 24/Oct/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	24/10/2010
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	11/11/2010
Cent_Sect Tarapur 1	80	10/10/2010	21.30		Continued.	Fuel refulling.	12/11/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/10/2010
Koradi Unit 6	210	21/10/2010	23.12	23/10/2010	06.36	High Falme Failure.	
Cent_Sect Sipat-4	500	22/10/2010	05.15	23/10/2010	10.17	Boiler Tube Leakage.	
Cent_Sect NTPC(V-10)	500	22/10/2010	07:27	24/10/2010	16.08	Boiler Tube Leakage.	
Parli Unit 2	30	23/10/2010	05.15	24/10/2010	02.02	Flame Failure.	
Parli Unit 1	30	23/10/2010	05.44	24/10/2010	11.57	Flame Failure.	
REL 1	250	23/10/2010	11.30	23/10/2010	13.43	Tripped on REF.	
Bhusawal Unit 2	210	24/10/2010	00.45	24/10/2010	03.20	Flame Failure.	
Uran Unit 5	108	24/10/2010	02.30		Continued.	CTO Temp.High.	
Uran Unit A0	120	24/10/2010	02.30		Continued.	CTO Temp.High.	
Uran Unit 6	108	24/10/2010	02.30	24/10/2010	04.00	CTO Temp.High.	
Parli Unit 3	210	24/10/2010	03.07	24/10/2010	14.46	Furnace Pressure High.	
Chandrapur Unit 4	210	24/10/2010	06.11	24/10/2010	10.04	Furnace Pressure High.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Oct/2010

Position as on 6.30 Hrs of 24/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule-Sar'Sarovar - I	22/10/2010	10.49		Continued.	To attend the work of E/W refixing in clamp.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	08/10/2010	17.55		Continued.	Normal Changeover.
Kolhapur - Mapusa - II	15/10/2010	22.42	23/10/2010	11.25	Over voltage.
Akola - Aurangabad - I	22/10/2010	14.43		Continued.	Changeover.
Kolhapur - Mapusa - I	23/10/2010	22.12	24/10/2010	08.38	Over Voltage.
Kolhapur - Mapusa - II	24/10/2010	22.28		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha - Boisar (PGCIL)	21/10/2010	13.24		Continued.	Hand Tripped (To Transfer Load to PGCIL)
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus - II @ Koyna Stg - IV	26/09/2010	10.45		Continued.	Maintenance Work.
Jejuri-Koyna STG-IV	14/10/2010	09.25		Continued.	Bunching.
STG IV-New Koyna-II	14/10/2010	10.00		Continued.	Bunching.
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	15/10/2010	12.25		Continued.	Attending Red Hot on R-Ph HV side Bushing.
400/220KV 315MVA ICT- I @ Chandrapur	23/10/2010	08.21	23/10/2010	17.24	CB testing and Bay maintenance.
Karad - Lonikand	23/10/2010	13.48	23/10/2010	17.13	Reactor testing work.
400/220KV,500 MVA ICT- III At A'bad.	24/10/2010	11.30	24/10/2010	12.11	Load taken on New ICT(New commissioned ICT.)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT- IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Tifil-Trombay	08/10/2010	10.18		Continued.	Erection & Stringing of M/C Towers (Loc.22-40) & Dismantling of Old Towers upto 6.11.2010.
Karad-.Kolhapur-III	13/10/2010	13.39		Continued.	Breaker replacement.on TBC.
Raymond-Washala	14/10/2010	10.40		Continued.	Line on TBC Bkr O/H Work.
220/132 KV 200 MVA ICT- II @ Kalmeshwar	20/10/2010	09.31	23/10/2010	15:19	Oil Filtration Work.(4 Day's)
220/7 KV 35 MVA Station T/F - I @ Parly	21/10/2010	10.20		Continued.	Replacement of Aux.& Bus Side Isolator.
Apta-Nagothane	23/10/2010	08.45	23/10/2010	18.41	Insulator replacement work.
220/132 KV 150 MVA ICT- II @ Nasik	23/10/2010	09.05	23/10/2010	17.00	Bay maintenance.
220/132 KV 150 MVA ICT - I @ NSK.	23/10/2010	09.18	23/10/2010	17.01	Bay maintenance.
220/100 KV,100 MVA ICT- I @ Tambati	23/10/2010	10.30	23/10/2010	15.27	OLTC servicing work.
Chinchwad-Bhosari	23/10/2010	11.48	23/10/2010	14.32	Maintenance work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Oct/2010

Position as on 6.30 Hrs of 24/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Nasik - Airoli - Knowledge Park	24/10/2010	06.59	24/10/2010	08.18	Attending hot spot in R ph.wave trap.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
132 KV Bus P T - II @ Pardi	20/10/2010	13.00		Continued.	Replacement of Bus PT-II Under LES.
Sawda-Raver	23/10/2010	08.30	23/10/2010	17.55	Replacement of BKR.
Mankapur - Uppalwadi	23/10/2010	09.15	23/10/2010	17.12	Replacement of WT and CC under LES.
Main Bus at Nasik	23/10/2010	09.40	23/10/2010	17.00	Bay shifting work of new 200 MVA ICT.
132 KV Bus at Dondaicha	23/10/2010	11.25	23/10/2010	14.20	BKR erection and commissioning for 132 KV Nandurbar line.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 600 MVA ICT-II @ Kalwa	23/10/2010	03.59	23/10/2010	06.42	Attending Red Hot.
Main breaker of New Koyna-Karad-I Ckt.	24/10/2010	00.05		Continued.	Main breaker problem.Line on TBC.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Karad - Kolhapur - II	14/10/2010	23.19		Continued.	Over Voltage.
Bhusawal- Aurangabad	18/10/2010	16.40	24/10/2010	11.57	Over Voltage.
Lonikand- Koyna Stage IV	23/10/2010	00.30	23/10/2010	09.57	Over Voltage.
Lonikand- Koyna Stage IV	24/10/2010	00.27	24/10/2010	08.31	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Borivali-Tata Borivali 4	19/10/2010	16.41		Continued.	To control ICT Kalwa loading.
Kalwa - Ghatghar	22/10/2010	22.06	23/10/2010	03.10	Kalwa end.
Bhugaon-Wardha	23/10/2010	22.30		Continued.	To control Wardha-Warora line loading.
Kalwa - Ghatghar	24/10/2010	00.55	24/10/2010	05.08	To reduce load on ICT at Kalwa
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	05/10/2010	15.44		Continued.	ICT overlading at Kalwa.
Voltage Level : 400KV			Outage Type TRIPPED		
Khadka - Deepnagar - II	29/09/2010	20.53		Continued.	DT Received @ Khadka.
400/220 KV 500 MVA ICT-II at Lamboti	10/10/2010	15.28		Continued.	Y-Ph Buchloz.
400/220 KV 600 MVA ICT-I @ Kalwa	19/10/2010	16.15		Continued.	Fire in 200 MVA ICT.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Diff.Prot.CTR system operated.
Kandalgaon - Lonand	24/10/2010	13.50	24/10/2010	14.10	Distance protection.
Pedambe-Tambati	24/10/2010	18.15	24/10/2010	18.55	Distance protection B Ph.
Voltage Level : 132KV			Outage Type TRIPPED		
Giravali-Gangakhed	22/10/2010	23.11		Continued.	Dist.Protection operated,Z-I.
Kalmeshwar-Katol	23/10/2010	04.16	23/10/2010	04.37	Dist.Protection.
Nanded - Umri	24/10/2010	20.55	24/10/2010	21.05	Distance protection.
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa-Kalyan	23/10/2010	18.42	23/10/2010	18.50	Without indication.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Oct/2010

Position as on 6.30 Hrs of 24/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Kalwa-Washi	23/10/2010	18.42	23/10/2010	18.56	Without indication.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 24/Oct/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	60
Unit 2	105	55
Unit 3	105	60
Unit 4	105	0
Unit 5	200	140
Unit 6	210	120
Unit 7	210	145
	1040	580
Bhusawal		
Unit 1	58	25
Unit 2	210	160
Unit 3	210	160
	478	345
Parli		
Unit 1	30	0
Unit 2	30	20
Unit 3	210	0
Unit 4	210	145
Unit 5	210	140
Unit 6	250	165
Unit 7	250	200
	1190	670
Chandrapur		
Unit 1	210	125
Unit 2	210	130
Unit 3	210	140
Unit 4	210	90
Unit 5	500	250
Unit 6	500	300
Unit 7	500	325
	2340	1360
Paras		
Unit 2	55	40
Unit 3	250	200
Unit 4	250	200
	555	440
Khaparkheda		
Unit 1	210	200
Unit 2	210	180
Unit 3	210	195
Unit 4	210	170
	840	745
Nasik		
Unit 1	120	90
Unit 2	120	80
Unit 3	210	197
Unit 4	210	0
Unit 5	210	175
	870	542
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	4
BHIRA T.R.	80	80
RNGR+BHTSA	20	17
BHANDARDRA	45	15
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	176
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1560
	960	1560
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3532
	3143	3532

	17376	8 of 8 13887
--	--------------	---------------------