



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

23/Oct/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 23/Oct/2014 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	105.167	2507.887	1) Gujrat	9.787	162.013
2) Hydro	6.771	271.637	2) Madhya Pradesh	16.388	480.319
3) Gas	4.842	229.707	3) Chattisgarh	7.460	229.940
Total MSGENCO	116.780	3009.231	4) Maharashtra Net	95.892	2711.998
B) 1) JSW JAIGAD	26.386	619.982	(Incl. 765kV Solapur-Raichur)	-4.235	-141.939
2) WPCL	4.729	127.028	5) Goa	-5.857	-171.717
3) ADANI	51.680	1003.670	6) TAPS 1&2 Injection	3.615	120.709
4) Other CPP / IPP	17.631	369.867	7) RGPPL Injection	0.000	0.000
5) Wind Generation	7.931	111.812	8) Pench (Excess)	-0.866	-22.166
6) PENCH (MS)	0.866	22.166			
7) SOLAR	1.165	23.657	# Total Cent. Sector	126.419	3511.096
C) 1) TPCL Thermal	17.786	453.655	F) Other Exchanges		
2) TPCL Hydro	0.872	80.822	1) With TPCL (Excess)	-24.354	-593.333
TOTAL TPCL	18.658	534.477	G) Bilateral Power *		
3) REL Thermal	11.780	273.801	1) MSEDCL Bilateral	40.801	1314.823
D) STATE			Include PX	10.392	580.769
1) Thermal (A1+C1+C3)	134.733	3235.343	2) MUMBAI Bilateral	21.916	560.184
2) Hydro (A2+B6+C2)	8.509	374.625	Include PX	1.583	109.479
3) Gas (A3)	4.842	229.707	3) MUMBAI Schedule	21.996	569.262
4) Wind (B5)	7.931	111.812	H) ENERGY CATERED (MUs)		
5) CPP/IPP (B1+B2+B3+B4)	100.426	2120.547	1) MSEDCL	329.233	8205.176
6) SOLAR (B7)	1.165	23.657	2) TPCL	33.238	874.578
TOTAL STATE	257.606	6095.691	3) REL	21.554	527.055
			TOTAL STATE	384.025	9606.809

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4713	5071	3823
MSGENCO Hydro	191	61	625
MSGENCO Gas	0	15	440
MSGENCO Total Generation	4904	5147	4888
Central Sector Receipt	6194	5354	5224
WIND	655	510	312
CPP / IPP	4169	4260	4382
SOLAR	178	162	0
Exchange with Mumbai	-929	-908	-676
MSEDCL DEMAND MET	15211	14573	14177
Load Shedding	146	119	61
MSEDCL DEMAND	15357	14692	14238
TPCL GENERATION	857	853	829
R-INFRA GENERATION	519	512	521
TPCL+R-INFRA DEMAND	2305	2273	2026
STATE DEMAND MET	17516	16846	16203
STATE DEMAND	17662	16965	16264
Frequency (Hz)	50.02	49.99	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.33 Hz at 16:04 Hrs	49.79 Hz at 17:41 Hrs	50.01	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 23/Oct/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.13	66.32	155	100	135
Unit 7	2.84	71.81	147	100	125
Total	5.97	138.13			260
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.21	59.27	145	125	130
Unit 4	6.89	117.04	300	270	280
Unit 5	7.08	181.44	325	270	300
Total	17.18	357.74			710
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	37.63	0	0	0
Unit 5	0.00	21.60	0	0	0
Unit 6	4.49	104.29	237	168	180
Unit 7	4.44	103.13	232	171	175
Total	8.94	266.65			355
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.40	73.22	150	0	0
Unit 3	3.47	85.79	175	103	110
Unit 4	2.97	99.61	198	0	0
Unit 5	7.94	185.27	410	295	400
Unit 6	5.95	173.91	390	0	0
Unit 7	7.74	176.92	391	222	300
Total	28.48	794.72			810
Paras					
Unit 3	4.43	100.15	229	165	180
Unit 4	4.50	98.73	231	157	180
Total	8.93	198.88			360
Khaparkheda					
Unit 1	3.80	83.94	175	130	170
Unit 2	3.65	63.30	165	115	170
Unit 3	3.35	81.01	185	0	170
Unit 4	3.90	82.82	172	155	170
Unit 5	9.08	205.46	480	350	360
Total	23.78	516.52			1040
Nasik					
Unit 3	3.96	95.49	190	150	190
Unit 4	3.96	65.43	191	153	190
Unit 5	3.98	74.31	186	157	190
Total	11.90	235.23			570
Uran					
All Units	4.84	229.71	453	0	460
Total	4.84	229.71			460
PENCH (MS)					
Pench (MS)	0.87	22.17	51	20	0
Total	0.87	22.17			0
Koyna					
Stage 1-2	1.86	83.65	235	40	530
Stage 4	1.70	103.01	440	0	250
Stage 3	1.19	40.82	238	0	240
Kovna 12&4 Total	3.56	186.66			780

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.75	227.48			1020
Hydro					
KDPH	0.00	0.00	0	0	0
VTRNA	0.22	12.46	61	0	61
TILLARI	0.38	2.25	65	0	0
BHTGR/VEER	0.00	0.08	0	0	0
BHIRA T.R.	0.00	5.91	0	0	80
RNGR+BHTSA	0.36	3.98	16	15	0
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	2.18	0	0	0
SMLHY PTN	0.09	2.42	11	1	11
GHATGHAR	0.97	14.87	250	0	0
Total	2.02	44.16			152
Wind					
MalharPeth	0.26	3.07			
Vankuswadi	0.61	5.97			
ATIT	0.06	0.70			
Kale	0.21	2.24			
Satara	4.76	61.89			
Shirala	0.35	3.68			
K Mahankal	0.03	0.34			
Supa	0.08	1.89			
Vita	0.81	12.00			
Dondaicha	0.11	7.51			
Sakri	0.01	1.65			
Nandurbar	0.26	3.82			
Khandke	0.19	4.47			
Khaparale	0.19	2.60			
Total	7.93	111.81			
CPP					
JSW JAIGAD	26.39	619.98	1160	994	1091
WARDHA	4.73	127.03	227	170	225
Adani	51.68	1003.67	2310	1890	2388
Other CPPs	17.63	369.87			745
Total	100.43	2120.55			4449
SOLAR					
Total	1.16	23.66			
Total	1.16	23.66			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.73	267.41	496	317	500
Trombay 6	3.73	85.71	157	154	500
Trombay 7A	2.75	63.82	119	114	120
Trombay 7B	1.57	36.71	67	64	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	0.87	80.82	101	0	447
Total	18.66	534.48			1627
REL					
1&2	11.78	273.80	521	450	500
Total	11.78	273.80			500
Cent Sect					
Share					5745
Total					5745
MS PG CL	Thermal	105.17	2507.89		4105
	Thml+Gas	110.01	2737.59		4565
	Hydro	6.77	271.64		1172
	Total	116.78	3009.23		5737
State Total		257.61	6095.69		18058

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 23/Oct/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4428	62	430	4920	270	4157	0	5727	5876	-964	-1214	14049	96	14145	2510	16655	50.00
2	4421	57	440	4918	248	4253	0	5453	5698	-809	-949	14193	61	14254	2299	16553	49.99
3	4282	112	440	4834	283	4247	0	5283	5765	-721	-783	14386	61	14447	2134	16581	50.00
4	3823	625	440	4888	312	4382	0	5107	5224	-762	-676	14177	61	14238	2026	16264	50.02
5	3886	574	450	4910	278	4411	0	5303	5328	-827	-621	14331	85	14416	1970	16386	49.99
6	3887	656	453	4996	318	4421	0	5745	5812	-837	-633	14934	166	15100	1990	17090	49.93
7	3992	604	451	5047	435	4395	2	5801	5802	-851	-622	15083	178	15261	1971	17232	50.03
8	4056	277	448	4781	384	4322	30	5498	4629	-839	-629	13541	178	13719	1954	15673	50.04
9	4218	132	204	4554	415	3811	81	5415	5042	-848	-887	13064	143	13207	2017	15224	49.99
10	4286	472	0	4758	499	3961	137	5268	5491	-887	-970	13925	122	14047	2135	16182	50.00
11	4491	225	0	4716	541	4113	144	5400	5313	-1010	-946	13907	98	14005	2248	16253	49.95
12	4713	191	0	4904	655	4169	178	5534	6194	-970	-929	15211	146	15357	2305	17662	50.02
13	5108	138	0	5246	613	4423	159	5549	5042	-976	-928	14602	239	14841	2314	17155	49.99
14	5071	61	15	5147	510	4260	162	5552	5354	-975	-908	14573	119	14692	2273	16965	49.99
15	5104	61	34	5199	404	4205	115	5281	5737	-969	-1096	14613	70	14683	2275	16958	50.04
16	4549	251	34	4834	289	4225	99	5014	5640	-960	-1073	14064	66	14130	2306	16436	50.07
17	4470	56	33	4559	192	4136	48	4752	4437	-942	-1068	12344	67	12411	2252	14663	50.12
18	4448	56	32	4536	175	3975	10	4763	4747	-931	-1068	12404	66	12470	2244	14714	49.99
19	4384	453	98	4935	150	3902	0	5062	5247	-1047	-1325	12936	65	13001	2526	15527	50.03
20	4408	714	107	5229	146	4001	0	4940	5222	-1042	-1463	13162	69	13231	2671	15902	50.05
21	4292	550	161	5003	191	4107	0	5041	5257	-966	-1437	13146	69	13215	2626	15841	50.00
22	4299	303	185	4787	177	4140	0	4871	4728	-948	-1413	12444	69	12513	2601	15114	49.97
23	4314	80	182	4576	237	4174	0	4707	4489	-995	-1404	12112	69	12181	2594	14775	49.96
24	4237	61	205	4503	209	4236	0	4619	4345	-921	-1312	12032	69	12101	2551	14652	50.01
MUs	105.17	6.77	4.84	116.78	7.93	100.43	1.16	125.68	126.42	-22.00	-24.35	329.23	2.43	331.66	54.79	386.46	50.01

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/Oct/2014

Position as on 6.30 Hrs of 24/Oct/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Unit 11	80	23/09/2014	02.30		Continued.	Stator Earth Fault	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
CPP IPL U-2	270	01/10/2014	08.10		Continued.	Coal Shortage	
Parli Unit 5	210	07/10/2014	00:26		Continued.	Coal Shortage.	
Parli Unit 4	210	13/10/2014	10.49		Continued.	Coal Shortage.	
CPP WPCL U-3	135	15/10/2014	00.01		Continued.	ID Fan Vibration Problem.	
CPP Adani U-4	660	16/10/2014	14.47	23/10/2014	18:48	Boiler Tube Leakage.	
Chandrapur Unit 2	210	23/10/2014	02.39		Continued.	Main Bus-2.Tripped.	
Chandrapur Unit 4	210	23/10/2014	02.39	23/10/2014	08:13	Main Bus-2.Tripped.	
Chandrapur Unit 6	500	23/10/2014	02.39	23/10/2014	07:06	Main Bus-2.Tripped.	
Uran Unit 6	108	23/10/2014	08.30	23/10/2014	18.49	Due to 220KV Uran 220/22 KV T/F-I Caught Fire.	
Uran Unit 7	108	23/10/2014	08.30		Continued.	Due to 220KV Uran 220/22 KV T/F-I Caught Fire.	
Uran Unit 8	108	23/10/2014	08.30	23/10/2014	13.04	Due to 220KV Uran 220/22 KV T/F-I Caught Fire.	
Uran Unit 5	108	23/10/2014	08.30	23/10/2014	14.18	Due to 220KV Uran 220/22 KV T/F-I Caught Fire.	
Uran Unit A0	120	23/10/2014	08.30	23/10/2014	20.16	Due to 220KV Uran 220/22	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 23/Oct/2014

Position as on 6.30 Hrs of 24/Oct/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
						KV T/F-I Caught Fire.	
Uran Unit B0	120	23/10/2014	08.30		Continued.	Due to 220KV Uran 220/22 KV T/F-I Caught Fire.	
Khaparkheda Unit 3	210	23/10/2014	20:13		Continued.	Boiler Tube Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Oct/2014

Position as on 6.30 Hrs of 24/Oct/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	22/10/2014	16.08		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	23/10/2014	16.23		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	23/10/2014	22.23	24/10/2014	06.39	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Bhadravati - IV	23/10/2014	02.39	23/10/2014	04.51	Main Bus.
Chandrapur-Bhadravati II	23/10/2014	02.39	23/10/2014	04.56	Bus Fault.
Dabhol-Nagothane - II	23/10/2014	08.35		Continued.	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC Pole II Padgha	23/10/2014	14.09	23/10/2014	17.10	Aux. Supply Work.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 500MVA ,GT-5 at Deepnagar	22/09/2014	10.50		Continued.	Repl.damaged poles of main CB pole.
400/220 KV 315 MVA ICT-II @ Chandrapur	23/10/2014	13.07	23/10/2014	15.41	To Attend D C Leakage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad-Jaigad I	21/10/2014	21.52		Continued.	Over Voltage.
Karad-Kolhapur-II	22/10/2014	15.07		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	23/10/2014	15.52		Continued.	Over Voltage.
Lonikand-Karad	23/10/2014	16.07		Continued.	Over Voltage.
Bhusawal- Aurangabad	24/10/2014	00.01		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Apta-Uran-IV	23/10/2014	08.37	23/10/2014	10.40	Hand Tripped from Uran End.
Uran -Apta-III	23/10/2014	08.52	23/10/2014	19.30	Hand Tripped from Both End.
Uran - Apta (HOC)	23/10/2014	08.53	23/10/2014	11.34	Hand Tripped from Both End.
Uran-Kharghar-II	23/10/2014	10.03	23/10/2014	14.19	Hand Tripped.
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC POLE - II	23/10/2014	10.21	23/10/2014	11.50	Auxiliary Supply Fail from 110/22KV.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - HVDC A/C Bay - II	23/10/2014	02.39	23/10/2014	04.07	Main Bus-2.
400/220KV 315MVA ICT- I @ Chandrapur	23/10/2014	02.39	23/10/2014	04.29	Main Bus-2.
Chandrapur - Chandrapur 2	23/10/2014	02.39	23/10/2014	04.18	Main Bus-2.
Chandrapur - Parli - III	23/10/2014	02.39	23/10/2014	04.11	Main Bus-2.
Dabhol - New Koyna - I	23/10/2014	08.35	23/10/2014	15.02	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
Aarey - Saki - I	11/10/2014	12.39		Continued.	Distance protection
220/22KV 50 MVA T/F II at Uran	23/10/2014	08.30		Continued.	Caught Fire.
Bus I @ Uran	23/10/2014	08.30	23/10/2014	11.24	T/F Caught Fire.
Bus II @ Uran	23/10/2014	08.30	23/10/2014	11.24	T/F Caught Fire.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 23/Oct/2014

Position as on 6.30 Hrs of 24/Oct/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Uran - Kharghar - I	23/10/2014	08.36	23/10/2014	10.46	Back up Protection.
Uran-Apta-II	23/10/2014	08.37	23/10/2014	11.25	Distance Protection Operated.
Uran-ONGC	23/10/2014	08.37	23/10/2014	11.02	Due to Bus Fault.
220/22 KV 25 MVA T/F I @ Uran	23/10/2014	08.37	23/10/2014	12.50	Due to Bus Fault.
Uran-Apta-I	23/10/2014	08.37	23/10/2014	11.38	Due to Bus Fault.
Uran - JNPT	23/10/2014	08.37	23/10/2014	10.55	Due to Bus Fault.
Baramati-Kurkumb	23/10/2014	12.10	23/10/2014	12.39	Back up Protection.
220/132 KV 200 MVA T/F-I @ Kurkumbh	23/10/2014	12.10		Continued.	L V Bkr B Phase Pole Burst.
220/132 KV 200 MVA T/F-II @ Kurkumbh	23/10/2014	12.10		Continued.	Due to Tripping of T/F-I.
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa-Reliable	23/10/2014	16.50	23/10/2014	19.17	Distance Protection B Ph Earth Fault Z-I, B Ph Conductor Snapped.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 24/Oct/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	145
Unit 7	210	135
	620	280
Bhusawal		
Unit 2	210	0
Unit 3	210	130
Unit 4	500	280
Unit 5	500	310
	1420	720
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	175
Unit 7	250	175
	1130	350
Chandrapur		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	160
Unit 4	210	165
Unit 5	500	300
Unit 6	500	300
Unit 7	500	300
	2340	1225
Paras		
Unit 3	250	180
Unit 4	250	180
	500	360
Khaparkheda		
Unit 1	210	170
Unit 2	210	170
Unit 3	210	0
Unit 4	210	170
Unit 5	500	360
	1340	870
Nasik		
Unit 3	210	160
Unit 4	210	160
Unit 5	210	160
	630	480
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	530
Stage 4	1000	250
Stage 3	320	240
	1920	1020
Hydro		
KDPH	40	
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	64
BHTGR/VEER	21	
BHIRA T.R.	80	80
RNGR+BHTSA	20	
BHANDARDRA	45	
ELDARY	23	
SMLHY PTN	12	11
GHATGHAR	250	
	611	216
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1046
WARDHA	405	205
Adani	2640	2645
Other CPPs	300	745
	4545	4641
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1627
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5758
	3455	5758